Date:

8-23-11

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

1220 S St. Franc	cıs Dr , San	ita Fc, NM	8/303	r.	Santa Fe, NI	V1 67303				MENDED REPORT				
	I.		UEST FO	R ALL	OWABLE.	AND AUTHO			RANSP	ORT				
<sup>1</sup> Operator na Burlington R			Co. LP.				<sup>2</sup> OGRID Nu	mber	14538					
P.O. Box 428 Farmington,	89						<sup>3</sup> Reason for	Filing Co		ve Date				
<sup>4</sup> API Numbe			Pool Name					<sup>6</sup> Po						
30-045-350	038				BASIN DA					SRC 9 Well Number 1B				
<sup>7</sup> Property C 18624	ode	<sup>8</sup> Property Name STATE CO				OM SRC			1					
	rface Lo	cation		,										
Ul'or lot no. A	Section 2	Townsh 29N	8W	Lot Idn	Feet from the 1150			1		•				
	ttom Ho			Lot Idn	Feet from the	North/SouthLine	Fact from th	Fact/	West line	County				
UL or lot no. B	Section 2	Townsh 29N	ip Range 8W	2	1008	1		1						
12 Lse Code		L cing Methoc Code F	d <sup>14</sup> Gas Conn	ection Date	<sup>15</sup> C-129 Per	mit Number 16	C-129 Effectiv	e Date	<sup>17</sup> C-12	29 Expiration Date				
III. Oil a		Transp	orters											
<sup>18</sup> Transpor OGRID					-	porter Name Address								
248440		and Address  Western Refining						0						
		Enterprise  Enterp												
		222712563												
151618		Enterprise Enterprise						158		G				
Č.						/80	RECEN	En 3	2)\ 21					
A CONTRACTOR OF THE PROPERTY O						1617	OL CONO	Ü	<u>a</u>	A December 1988 And A Sec.				
						/ich	TE COINS DIV DIS	IA N						
						10	(e),	20,00	<i>,</i>					
						\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	.9/		TANESCO PROPERTY OF THE SECOND STATES					
							2501981							
TV Well	Compl	etion D	240				OIL CONS. DIV. DIS							
IV. Well		22 Rea	dy Date	1	<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perfo	rations	26	DHC, MC				
<sup>21</sup> Spud Da 2/25/11	ite	22 Rea	dy Date I I GRS	MD-7,79	95'/TVD7,547'	<sup>24</sup> PBTD MD-7,789'-7,54	<sup>25</sup> Perfo 7606'-	rations	26 <b>D</b> H	IC 3494 AZ				
<sup>21</sup> Spud Da 2/25/11	ole Size	22 Rea	dy Date 11 GRS <sup>28</sup> Casing	MD-7,79	95'/TVD7,547' g Size	<sup>24</sup> PBTD MD-7,789'-7,54 <sup>29</sup> Depth Se	<sup>25</sup> Perfo 7606'-	rations	DH 30 Sacks O	IC 3494 AZ Cement				
<sup>21</sup> Spud Da 2/25/11	ite	22 Rea	dy Date 11 GRS <sup>28</sup> Casing	MD-7,79	95'/TVD7,547' g Size	<sup>24</sup> PBTD MD-7,789'-7,54	<sup>25</sup> Perfo 7606'-	rations	26 <b>D</b> H	IC 3494 AZ Cement				
<sup>21</sup> Spud Da 2/25/11 <sup>27</sup> Ho	ole Size	22 Rea	dy Date 11 GRS <sup>28</sup> Casing 9 5/8",	MD-7,79	95'/TVD7,547' g Size -40	<sup>24</sup> PBTD MD-7,789'-7,54 <sup>29</sup> Depth Se	<sup>25</sup> Perfo 7606'-	rations	DH 30 Sacks O	Cement 22 cf)				
<sup>21</sup> Spud Da 2/25/11 <sup>27</sup> Ho 12	ole Size	22 Rea	dy Date 11 GRS <sup>28</sup> Casing 9 5/8", 7",	MD-7,79 & Tubing	95'/TVD7,547' g Size -40	<sup>24</sup> PBTD MD-7,789'-7,54 <sup>29</sup> Depth Se 234'	<sup>25</sup> Perfo 7606'-	rations	26 DH <sup>30</sup> Sacks ( 76 sx (1	AC 3494 AZ  Cement  22 cf)  146 cf)				
<sup>21</sup> Spud Da 2/25/11 <sup>27</sup> Ho 12 8 3	ole Size 2 1/4" 3/4" 1/4"	<sup>22</sup> Rea 7/15/1	dy Date 11 GRS  28 Casing  9 5/8",  7",  4 1/2",	MD-7,79 & Tubing 32.3#, H- 23#, J-55	95'/TVD7,547' g Size -40	<sup>24</sup> PBTD MD-7,789'-7,54 <sup>29</sup> Depth Se 234' 4095'	<sup>25</sup> Perfo 7606'-	rations	<sup>26</sup> DH <sup>30</sup> Sacks 0  76 sx (1	AC 3494 AZ  Cement  22 cf)  146 cf)				
<sup>21</sup> Spud Da 2/25/11 <sup>27</sup> Ho 12 8 3	ole Size 2 1/4" 3/4" 1/4" Test Da	<sup>22</sup> Rea 7/15/1	dy Date 11 GRS  28 Casing 9 5/8", 7", 4 1/2", 2 3/8"	MD-7,79 & Tubing 32.3#, H- 23#, J-55 , 11.6#, L-	95'/TVD7,547' g Size -40 -80	24 PBTD MD-7,789'-7,54 29 Depth Se 234' 4095' 7791'	<sup>25</sup> Perfo 7606'- t	rations 7784'	<sup>30</sup> Sacks (1 <sup>36</sup> 5x (1 565 sx (1 273 sx (5	AC 3494 AZ Cement 22 cf) 146 cf) 551 cf)				
21 Spud Da 2/25/11 27 Ho 12 8 3 6 V. Well '	Dle Size  2 1/4"  3/4"  1/4"  Test Da  Oil 3	<sup>22</sup> Rea 7/15/1 ta <sup>2</sup> Gas Del 7/15/	dy Date 11 GRS  28 Casing 9 5/8", 7", 4 1/2", 2 3/8"  livery Date 11 GRS	MD-7,79 & Tubing 32.3#, H- 23#, J-55 , 11.6#, L- 2, 4.7#, L-8	95'/TVD7,547' g Size -40 -80 -80 fest Date //21/11	24 PBTD MD-7,789'-7,54  29 Depth Se 234' 4095' 7791' 7682'	1' 25 Perfo 7606'- t	rations	26 DH 30 Sacks 0 76 sx (1 565 sx (1 273 sx (5	AC 3494 AZ  Cement  22 cf)  146 cf)  551 cf)  36 Csg. Pressure SI-297psi				
21 Spud Da 2/25/11 27 Ho 12 8 3 6 4 V. Well '	Dle Size  2 1/4"  3/4"  1/4"  Test Da  Oil 3	<sup>22</sup> Rea- 7/15/1 ta <sup>22</sup> Gas Del- 7/15/	dy Date 11 GRS  28 Casing 9 5/8", 7", 4 1/2", 2 3/8"	MD-7,79 & Tubing 32.3#, H- 23#, J-55 , 11.6#, L- 2, 4.7#, L-8	95'/TVD7,547' g Size -40 -80 80	24 PBTD MD-7,789'-7,54 29 Depth Se 234' 4095' 7791' 7682'	1' 25 Perfo 7606'- t	rations 7784'	26 DH 30 Sacks 0 76 sx (1 565 sx (1 273 sx (5	AC 3494 AZ  Cement  22 cf)  146 cf)  551 cf)  36 Csg. Pressure				
21 Spud Da 2/25/11  27 Ho  12  8 3  6  V. Well 7  31 Date New NA  37 Choke Si 1/2"  42 I hereby cert been complied complete to the	ole Size 2 1/4" 3/4" 1/4"  Test Da Oil 3 ize tify that the with and	<sup>22</sup> Read 7/15/1    ta <sup>22</sup> Gas Det 7/15/    38   0 b    te rules of that the in	dy Date 11 GRS  28 Casing 9 5/8", 7", 4 1/2", 2 3/8"  livery Date 11 GRS  Oil copd  The Oil Consenformation given	MD-7,79 & Tubing 32.3#, H- 23#, J-55 , 11.6#, L- 2, 4.7#, L-8  33 To 7/ 39 3 ervation Diven above	g Size -40 -80 -80 -80 Water bwpd iivision have is true and	24 PBTD MD-7,789'-7,54  29 Depth Se 234' 4095' 7791' 7682'  34 Test Lengt 1hr  40 Gas 1345 mcfd	1' 25 Perfo 7606'- t	og. Pressi	26 DH 30 Sacks (1 565 sx (1 273 sx (5	Cement  22 cf)  146 cf)  551 cf)  36 Csg. Pressure S1-297psi  41 Test Method Flowing				
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21 Spud Da 2/25/11  27 Ho  12  8 3  6  V. Well'  31 Date New NA  37 Choke Si 1/2"  42 I hereby cert been complied complete to the Signature:  Printed name:	Test Da Oil 3 ize tify that the with and expest of n	ta  22 Rear 7/15/1  ta 22 Gas Del 7/15/ 38 0 b  The rules of that the inny knowled 24 Cartes and the control of	dy Date 11 GRS  28 Casing 9 5/8", 7", 4 1/2", 2 3/8"  livery Date 11 GRS  Oil copd  The Oil Consenformation given	MD-7,79 & Tubing 32.3#, H- 23#, J-55 , 11.6#, L- 2, 4.7#, L-8  33 To 7/ 39 3 ervation Diven above	g Size -40 -80 -80 -80 Water bwpd ivision have is true and	24 PBTD MD-7,789'-7,54  29 Depth Se 234' 4095' 7791' 7682'  34 Test Lengt 1hr 40 Gas 1345 mcfd  Approved by:	1'   25 Perfo   7606'-t	og. Pressi I-400psi	26 DH 30 Sacks (1 565 sx (1 273 sx (5	Cement  22 cf)  146 cf)  551 cf)  36 Csg. Pressure S1-297psi  41 Test Method Flowing				
21 Spud Da 2/25/11  27 Ho  12  8 3  6  V. Well '  31 Date New NA  37 Choke Si 1/2"  42 I hereby cert been complied complete to the Signature:	Test Da Oil 3 ize tify that the l with and a best of n	ta  22 Rea 7/15/1  Ta  22 Gas Del 7/15/ 38 0 b  38 that the inny knowled  24 Cas Del The rules of that the inny knowled	dy Date 11 GRS  28 Casing 9 5/8", 7", 4 1/2", 2 3/8"  livery Date 11 GRS  Oil copd  The Oil Consenformation gived and belie	MD-7,79 & Tubing 32.3#, H- 23#, J-55 , 11.6#, L- 2, 4.7#, L-8 33 Tr 7/ 39 3 cervation Diven above of f.	g Size -40 -80 -80 -80 Water bwpd ivision have is true and	24 PBTD MD-7,789'-7,54  29 Depth Se 234' 4095' 7791' 7682'  34 Test Lengt 1hr 40 Gas 1345 mcfd  Approved by:	oil Conser	og. Pressi I-400psi	26 DH 30 Sacks (1 565 sx (1 273 sx (5	Cement  22 cf)  146 cf)  551 cf)  36 Csg. Pressure S1-297psi  41 Test Method Flowing				

Phone: (505) 326-9556