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BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM									Status PRELIMINARY FINAL REVISED 2 nd Allocation		
Commingle Type									Date: 8/19/2011		
SURFACE DOWNHOLE									API No. 30-045-35088		
Type of Completion NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC3525AZ		
1.2. Place & lacolar perior [] 1/1/1/DD [] Colvin (1/1/1/DD []									Lease No.NM-B1-0603-0044		
Well Name Blanco Com A									Well No.		
Unit Letter	Section	Town	ship	Range		Footage			County, State		
Surf- J	36	T030N		R008W		889' FSL & 1357' FEL			San Juan County,		
BH- J	36	T03		R008W	226	6' FSL & 18	17' FEL		New	Mexico	
Completion Date Test Method											
5/5/11 HISTORICAL FIELD T					LD TI	EST 🔀 PRO	JECTED [□ ОТН	IER 🗌		
TODA (A TION)											
FOR	GAS		GAS	PI	ERCENT	CONDENSAT		E	PERCENT		
MES				28%				82%			
DA				72%				18%			
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.											
APPROVED BY DATE					TITLE			PHONE			
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Bill Akwa	•										
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Kandis Roland											