District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
, , , , , , , , , , , , , , , , , , ,	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

1 Operator: Burlington Resources Oil & Gas Company, LP	OGRID#: 14538
Address: P.O. Box 4289, Farmington, NM 87499	
Facility or well name: CANYON LARGO UNIT 250P	
API Number: 30-039-30878	OCD Permit Number:
U/L or Qtr/Qtr: O(SW/SE) Section: 1 Township: 25N	Range: 6W County: Rio Arriba
Center of Proposed Design: Latitude: 36.423501 °N	Longitude: 107.417395 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private 1	ribal Trust or Indian Allotment
2 X Pit: Subsection F or G of 19 15.17.11 NMAC Temporary: X Drilling Workover	
Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 mil	X LLDPE HDPE PVC Other
X String-Reinforced	1
Liner Seams: X Welded X Factory Other	Volume: <u>7700</u> bbl Dimensions L <u>120'</u> x W <u>55'</u> x D <u>12'</u>
3 Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover notice of in	or Drilling (Applies to activities which require prior approval of a permit or tent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Lined Unlined Liner type Thickness mil Liner Seams Welded Factory Other	Other LLDPE HDPE PVD Other PVD Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material:	er, 6-inch lift and automatic overflow shut-off Other Other
	er, 6-inch lift and automatic overflow shut-off
	other Cotton
Liner Type Thickness mil HDPE PV	Other
5 Alternative Method:	
Submittal of an exception request is required. Exceptions must be submitted t	o the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify					
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)					
Signs: Subsection C of 19.15 17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC					
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	deration of appr	oval.			
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	☐Yes ☐Yes	□No			
(measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	□ □Vac				
application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	☐ NA				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes	No			
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	No			
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	□No			
 Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	Yes	No			
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area.	Yes Yes	□No			
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map					
Within a 100-year floodplain - FEMA man	Yes	∐No			

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15.17.9 NMAC and 19 15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13 P. C. C. H. C. H. C. C. H.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
☐ Emergency Response Plan ☐ Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19 15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15 17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
——————————————————————————————————————

Form C-144 Oil Conservation Division

16					
Waste Removal Closure For Closed-loop Systems That Utilize Above Grantstructions Please identify the facility or facilities for the disposal of liquids					
facilities are required					
Disposal Facility Name:	Disposal Facility Permit #:				
Disposal Facility Name:	Disposal Facility Permit #.	<u></u>			
Will any of the proposed closed-loop system operations and associate Yes (If yes, please provide the information No	ed activities occur on or in areas that will nbe used for future	e service and			
Required for impacted areas which will not be used for future service and op Soil Backfill and Cover Design Specification - based upon the Re-vegetation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements	e appropriate requirements of Subsection H of 19.15.17.13 M f Subsection I of 19 15 17 13 NMAC	NMAC			
17					
Siting Criteria (Regarding on-site closure methods only: 19 15 17.1 Instructions Each siting criteria requires a demonstration of compliance in the closure certain siting criteria may require administrative approval from the appropriate distriction office for consideration of approval. Justifications and/or demonstrations of equivalent	plan Recommendations of acceptable source material are provided below toffice or may be considered an exception which must be submitted to the				
Ground water is less than 50 feet below the bottom of the buried was	te.	Yes No			
- NM Office of the State Engineer - tWATERS database search; USGS.	Data obtained from nearby wells	□N/A			
Ground water is between 50 and 100 feet below the bottom of the bu	ried waste	Yes No			
- NM Office of the State Engineer - iWATERS database search; USGS,	Data obtained from nearby wells	N/A			
Ground water is more than 100 feet below the bottom of the buried w	vaste	Yes No			
- NM Office of the State Engineer - 1WATERS database search; USGS;					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any oth (measured from the ordinary high-water mark)	er significant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map, Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or c - Visual inspection (certification) of the proposed site: Aerial photo, satel	church in existence at the time of initial application	Yes No			
visual inspection (certification) of the proposed site, rectial photo, sales	ine image	Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that purposes, or within 1000 horizontal fee of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database, Visual inspection	g, in existence at the time of the initial application				
Within incorporated municipal boundaries or within a defined municipal fresh pursuant to NMSA 1978, Section 3-27-3, as amended	water well field covered under a municipal ordinance adopted	Yes No			
- Written confirmation or verification from the municipality; Written app	proval obtained from the municipality				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map; V	(squal manageran (agertification) of the proposed site	Yes No			
Within the area overlying a subsurface mine.	isual inspection (certification) of the proposed site				
- Written confirantion or verification or map from the NM EMNRD-Min	ing and Mineral Division	Yes No			
Within an unstable area		Yes No			
- Engineering measures incorporated into the design, NM Bureau of Geol	logy & Mineral Resources, USGS, NM Geological Society,				
Topographic map					
Within a 100-year floodplain FEMA map		Yes No			
18					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruction by a check mark in the box, that the documents are attached.	s: Each of the following items must bee attached to the cl	osure plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon the a	appropriate requirements of 19.15.17.10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate r	** * *				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place buria					
Protocols and Procedures - based upon the appropriate require	ements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC Site Realemation Plan - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC					

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print) Title:
Signature Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: July 8, 2011
N court competent and
Closure Method: Waste Excavation and Removal Ton-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number.
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations. Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.42358 °N Longitude: 107.417728 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Jamie Goodwin Title: Regulatory Tech.
Signature: Date: 8811
e-mail address: / jamie.l.goodwin@conocophillips.com Telephone: 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: CANYON LARGO UNIT 250P

API No.: 30-039-30878

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	7.5 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	203 ug/kG
TPH	EPA SW-846 418.1	2500	205mg/kg
GRO/DRO	EPA SW-846 8015M	500	30.6 mg/Kg
Chlorides	EPA 300.1	1000/500	270 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to QCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, CANYON LARGO UNUT 250P, UL-O, Sec. 1, T 25N, R 6W, API # 30-039-30878

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

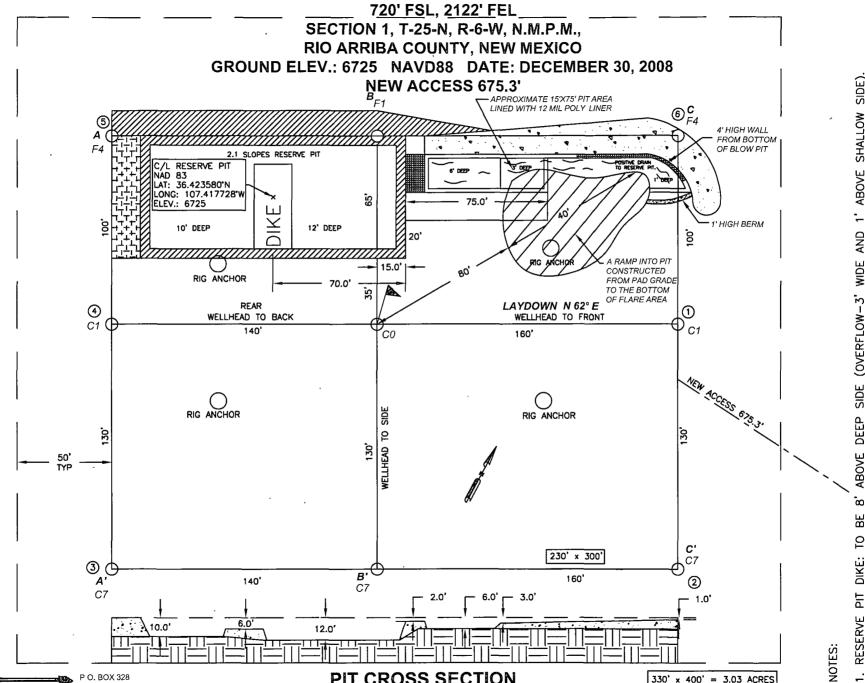
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	PI Number		2	Pool Code	Dode 3 Pool Name BASIN DAKOTA / BLANCO MESAVERDE				RDE
⁴ Property Cod	e	5 Property Name CANYON LARGO UNIT						⁶ Well Number 250P	
7 OGRID No).	8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP						⁹ Elevation 6725	
					10 SURFACE	LOCATION			
UL or lot no.	Section 1	Township 25-N	Range 6-W	Lot Idn	Feet from the 720	North/South line SOUTH	Feet from the 2122	East/West line EAST	County RIO ARRIBA
		*	11 F	Bottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township			Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320.20	13 Joint	or Infill	14 Consolidation	n Code	Order No.	<u> </u>	<u> </u>	<u> </u>	<u> </u>
				_		OMPLETION UNTI IT HAS BEEN APP			

					·····
LOT 4	LOT 3	LOT 2	LOT 1		17 OPERATOR CERTIFICATION: I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division
		E/2 DEDICATI SF-07 SECTI T-25-N,	78885 ON 1,		Signature Printed Name Title and E-mail Address
	,	WELL NAD 8		BLM 1965 (W)	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		LAT: 3 LONG NAD 2 LAT:3	36.423501° N : 107.417395° W	2634.1° 2634.6°	Date of Survey: 12/30/08 Signature and Seal of Professional Surveyor
		2122'		N 1.29'07" E	
BLM S 89'39' W 1965 S 89'24'34" W		720.	5262.8' (R) 5258.5' (M)	BLM 1964	Certificate Number: Na 11393

BURLINGTON RESOURCES OIL & GAS COMPANY LP

CANYON LARGO UNIT #250P



CCI

CHENAULT CONSULTING INC. BLOOMFIELD, NM, 8/41 PHONE: (505) 325-7707

BLOOMFIELD,NM, 87413

PIT CROSS SECTION

NAD 83 LAT: 36.423501°N/LONG.: 107.417395°W

UNMARKED BURIED (2) WORKING DAYS C.C.I. SURY CONTRACTO PIPELINES

CONSTRUCTION.

PRIOR

SIDE).

SHALLOW

ABOVE

AND

(OVERFLOW-3'

ABOVE DEEP

œ

DIKE:

2



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	'Reserve-Pit	Date Reported:	06-16-11
Laboratory Number:	58522	Sampled:	06-15-11
Chain of Custody No:	11761	Date Received:	06-15-11
Sample Matrix:	Soil	Date Extracted:	06 - 15-11
Preservative:	Cool	Date Analyzed:	06-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	11.5	0.2
Diesel Range (C10 - C28)	19.1	0.1
Total Petroleum Hydrocarbons	30.6	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Canyon Largo Unit 250P

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	' Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	06-16-11
Laboratory Number:	58523	Sampled:	06-15-11
Chain of Custody No:	11761	Date Received:	06-15-11
Sample Matrix:	Soil	Date Extracted:	06-15-11
Preservative:	Cool	Date Analyzed:	06-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Lîmit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	•

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Canyon Largo Unit 250P

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (565) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	06-16-11 QA/QC	Date Reported:	06-17-11
Laboratory Number:	58522	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	· N/A	Date Analyzed:	06-16-11
Condition:	N/A	Analysis Requested:	TPH

* **	I-Cal Date	I-Cal RF	C-Cal RF	Différence	Accept Range
Gasoline Range C5 - C10	06/16/11	1.006E+03	1.007E+03	0.04%	0 - 15%
Diesel Range C10 - C28	06/16/11	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	- Concentration	Detection Limit
Gasoline Range C5 - C10	11.8	0.2
Diesel Range C10 - C28	1.0	0.1

Duplicate Conc. (mg/Kg)	Sample - :	Duplicate	· % Difference	Range
Gasoline Range C5 - C10	11.5	9.91	13.8%	0 - 30%
Diesel Range C10 - C28	19.1	20.6	7.90%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	11.5	250	266	102%	75 - 125%
Diesel Range C10 - C28	19.1	250	277	103%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 58522-58528.

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	06-17-11
Laboratory Number:	58522	Date Sampled:	06-15-11
Chain of Custody:	11761	Date Received:	06-15-11
Sample Matrix:	Soil	Date Analyzed:	06-16-11
Preservative:	Cool	Date Extracted:	06-15-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Didbott.	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Danasa	· · · · · · · · · · · · · · · · · · ·		
Benzene Toluene	7.5 53.9	0.9 1.0	
Ethylbenzene	19.3	1.0	
p,m-Xylene	92.8	1.2	
o-Xylene	29.6	0.9	
Total BTEX	203		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	87.1 %
	1,4-difluorobenzene	92.7 %
	Bromochlorobenzene	90.7 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Canyon Largo Unit 250P

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

0.9

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	06-17-11
Laboratory Number:	58523	Date Sampled:	06-15-11
Chain of Custody:	11761	Date Received:	06-15-11
Sample Matrix:	Soil	Date Analyzed:	06-16-11
Preservative:	Cool	Date Extracted:	06-15-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10	
Parameter)	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	, '
Toluene	·ND	1.0	
Ethylbenzene	ND ND	1.0	
p,m-Xylene	ND	1.2	

Total BTEX ND

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	90.5 %
	1,4-difluorobenzene	98.9 %
	Bromochlorobenzene	91.1 %

References:

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

ND

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Canyon Largo Unit 250P

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	F	Project#:	N/	Ά
Sample ID:	0616BBLK QA/QC		Date Reported:	06	5-17-11
Laboratory Number:	58522	İ	Date Sampled:	N/	Ά
Sample Matrix:	Soil	ĺ	Date Received:	N/	'A
Preservative:	N/A	I	Date Analyzed:	06	3-16-11
Condition:	N/A		Analysis:	B ⁻	ΓEX
			Dilution:	10	
Calibration and	I-Cal RF	C-Cal RF:	%Diff	Blank	Princeton Detection
Detection Limits (ug/L)		C-Cal RF:	#[_ %Diff. # 6 e 0 = 15% + 4.	Blank Conc	Limit
Detection Limits (ug/L)	3.5272E+006	C-Cal RF: Accept: Rang 3.5342E+006	%Diff.3 & e 0 = 15% * * 0.2%	Blank Conc ND	Limit 0.1
Detection Limits (ug/L)		C-Cal RF:	%Diff.3. e 0 15% 0.2% 0.2%	Blank Conc	Limit
Detection Limits (ug/L)	3.5272E+006	C-Cal RF: Accept: Rang 3.5342E+006	%Diff.3 & e 0 = 15% * * 0.2%	Blank Conc ND	Limit 0.1
Detection Limits (ug/L) Benzene Toluene	3.5272E+006 3.5677E+006	Accept Rang 3.6342E+006 3.5748E+006	%Diff.3. e 0 15% 0.2% 0.2%	Blank Conc ND ND	0.1 0.1 0.1

Duplicate Conc. (ug/Kg)	Sample	plicate	%Diff.	Accept Range	Detect: Limit
Benzene	7.5	6.8	9.3%	0 - 30%	0.9
Toluene	53.9	51.9	3.7%	0 - 30%	1.0
Ethylbenzene	19.3	20.3	5.2%	0 - 30%	1.0
p,m-Xylene	92.8	116	25.3%	0 - 30%	1.2
o-Xylene	29.6	31.0	4.7%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	ount Spiked Spik	ed Sample %	Recovery	Accept Range
Benzene	7.5	500	444	87.5%	39 - 150
Toluene	53.9	500	503	90.8%	46 - 148
Ethylbenzene	19.3	500	498	95.9%	32 - 160
p,m-Xylene	92.8	1000	995	91.0%	46 - 148
o-Xylene	29.6	500	506	95.6%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 58522-58523, 58529-58530, 58532

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Burlington Project #: 92115-1271 Sample ID: Reserve:Pit=> Date Reported: 06/17/11 Laboratory Number: 58522 Date Sampled: 06/15/11 Chain of Custody No: 11761 Date Received: 06/15/11 Sample Matrix: Soil Date Extracted: 06/16/11 Preservative: Cool Date Analyzed: 06/16/11 Condition: Intact Analysis Needed: TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

205

9.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Canyon Largo Unit 250P

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865

/ lab@envirotech-inc.com envirotech-inc.com

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Burlington Project #: 92115-1271 Sample ID: **Back Ground** Date Reported: 06/17/11 Laboratory Number: 58523 Date Sampled: 06/15/11 Chain of Custody No: 11761 Date Received: 06/15/11 Sample Matrix: Soil Date Extracted: 06/16/11 Preservative: Cool Date Analyzed: 06/16/11 Condition: TPH-418.1 Intact Analysis Needed:

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

11.3

9.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551; 1978.

Comments: Canyon Largo Unit 250P

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-14

lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

06/17/11

Laboratory Number:

06-16-TPH, QA/QC 58522 Freon-113

Date Sampled: Date Analyzed: N/A

Sample Matrix:

N/A

Date Extracted:

06/16/11

Preservative: Condition:

N/A

Analysis Needed:

06/16/11

Calibration

I-Cal Date

C-Cal Date

I-Cal RF: C-Cal RF % Difference Accept Range

TPH

06/14/11

06/16/11

1,760

1,690

4.0%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

9.9

Duplicate Conc. (mg/Kg)

Sample.

Duplicate

% Difference . Accept. Range +/- 30%

TPH

TPH

205

162

20.7%

Spike Conc. (mg/Kg)

Sample 205

Spike Added. Spike Result % Recovery 2,000

1,870

84.8%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 58522-58523

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Client:

Burlington

Project #:

92115-1271

Sample ID:

∠Reserve Pit

Date Reported:

06/17/11

Lab ID#:

58522

Date Sampled:

06/15/11

Sample Matrix:

Soil

Date Received:

06/15/11

Preservative:

Cool

Date Analyzed:

06/16/11

Condition:

Intact

Chain of Custody:

11761

Parameter

Concentration (mg/Kg)

Total Chloride

270

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Canyon Largo Unit 250P

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (508) 632-1865 \ lab@envirotech-inc.com envirotech-inc.com

5796 US Highway 64, Farmington, NM 87401



Chloride

Client: Burlington Sample ID: **Back Ground** Lab ID#: ... 58523 Sample Matrix: Soil

Cool Intact

92115-1271 Project #: Date Reported: 06/17/11 Date Sampled: 06/15/11 Date Received: 06/15/11 Date Analyzed: 06/16/11 Chain of Custody: 11761

Concentration (mg/Kg)

Total Chloride

Parameter

Preservative:

Condition:

20

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Canyon Largo Unit 250P

Analyst

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Submit To Appropriation Two Copies	riate Distric	et Offi	ice	1			State of Ne												rm C-10	
District I 1625 N French Dr	. Hobbs. N	M 88	240		Ene	ergy, l	Minerals an	d Na	tural Re	esc	ources	-	1. WELL A	A DT	NO			J	luly 17, 200	18
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33 If an on-site b	ourial was	used	i at the w	ell, rep	ort the e	exact loc	cation of the on-	site bu	ırial:											
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ConocoPhillips

Pit Closure Form:
Date: $\frac{7/3/11}{2}$
Well Name: Canyon Largo Un, 7 250P Footages: Standard 720 FSC 2122 FEW nit Letter:
Footages: Standard 720 FSC 2122 FE Unit Letter:
Section:, T-25-N, R-6-W, County: R. Amb State:
Contractor Closing Pit:
Construction Inspector: $5. M - \frac{6}{43309}$ Date: $\frac{7/8}{11}$
nspector Signature: SME
•

Revised 11/4/10

Office Use Only: Subtask _____ DSM ____ Folder ____

Goodwin, Jamie L

Payne, Wendy F From:

Sent: Thursday, June 30, 2011 9:00 AM To: (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy

McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Elmer Perry; Faver

Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny

(jr_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux,

Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot

(jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land

Co.); Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc: Ace Services

Reclamation Notice: Canyon Largo Unit 250P (Area 26 * Run 652) Subject:

Importance: High

Canyon Largo Unit 250P.pdf Attachments:

ACE Services will move a tractor to the Canyon Largo Unit 250P to start the reclamation process on Wednesday. July 6, 2011. Please contact Steven McGlasson (716-3285) if you have questions or need further assistance.



Canyon Largo Unit 250P.pdf (31...

Burlington Resources Well - Network # 10296628 - Activity Code D250 (reclamation) & D260 (pit closure) - (PO: Kaitlw) Rio Arriba County, NM

Canyon Largo Unit 250P - BLM surface / BLM minerals

Onsite: Roger Herrera 2-4-09

Twin: n/a

720' FSL, 2122' FEL Sec.1, T25N, R6W Unit Letter " O " Lease # SF-078885 Unit # NMNM78383D

Latitude: 36° 25' 24" N (NAD 83) Longitude: 107° 25' 02" W (NAD 83)

Elevation: 6725'

Total Acres Disturbed: 3.34 acres Access Road: 675.3 feet new

API # 30-039-30878 Within City Limits: NO PIT lined: YES

Note: Arch Monitoring is NOT required.

Wendy Payne ConocoPhillips-SJBU 505-326-9533

ConocoPhillips

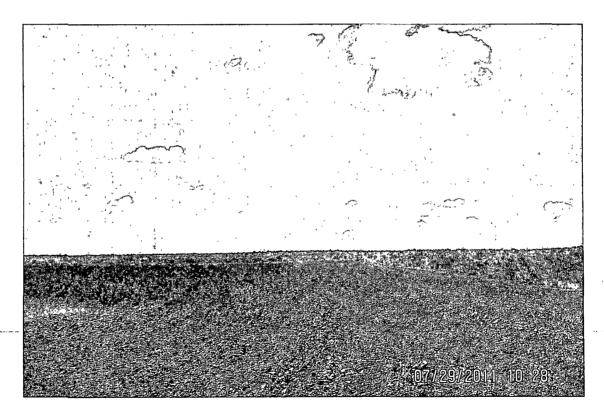
Reclamation Form:
Date: 7/29/11
Well Name: Canyon Large Unit 250P
Footages: 720 FSC 2122 FEC Unit Letter: O
Section: 1, T-25-N, R-6-W, County: Kio Acriba State: Nm
Reclamation Contractor: <u>Ace Services</u>
Reclamation Date: 7/13/4
Road Completion Date: 7/15/11
Seeding Date: 7/15 / //
**PIT MARKER STATUS (When Required): Picture of Marker set needed
**PIT MARKER STATUS (When Required): Picture of Marker set needed MARKER PLACED: 7/19/11 (DATE)
MARKER PLACED: 7/19/11 (DATE) LATATUDE: 36. 42377°
MARKER PLACED: 7/19/11 (DATE)
MARKER PLACED: 7/19/11 (DATE) LATATUDE: 36.42377° LONGITUDE: 107.41727°
MARKER PLACED: $\frac{7/19/11}{19/11}$ (DATE) LATATUDE: $\frac{36.42377^{\circ}}{107.41727^{\circ}}$ Pit Manifold removed $\frac{7/6/11}{19/11}$ (DATE) Construction Inspector: $\frac{5.096616399}{19/11}$ Date: $\frac{7/29/11}{19/11}$
MARKER PLACED: $\frac{7/19/11}{19/11}$ (DATE) LATATUDE: $\frac{36.42377^{\circ}}{107.41727^{\circ}}$ Pit Manifold removed $\frac{7/6/11}{19/11}$ (DATE) Construction Inspector: $\frac{5.09661}{19/11}$ Date: $\frac{7/29/11}{19/11}$

BURLNGTON

CANYON LARGO UNIT #250P
ATITUDE 36° 25 MIN. 24 SEC. N (NAD 83)
LONGITUDE 107° 25 MIN. 02 SEC. W (NAD 83)
UNIT O SEC 1 T25N RO6W
720' FSL 2122' FEL
API # 30-039-30878
LEASE# SF-078885 ELEV. 6725'
RIO ARRIBA COUNTY, NEW MEXICO







WELL NAME: ConocoPhillips **OPEN PIT INSPECTION FORM** Canyon Largo Unit 250P INSPECTOR JARED CHAVEZ 03/21/11 03/07/11 03/14/11 DATE 01/25/11 02/01/11 02/09/11 02/16/11 02/22/11 03/01/11 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 Week 1 *Please request for pit extention after 26 weeks Drilled Drilled Drilled Drilled Drilled Drilled Drilled Drilled Drilled Completed Completed Completed Completed Completed Completed Completed Completed Completed **PIT STATUS** Clean-Un Clean-Up Clean-Up Clean-Up Clean-Up Clean-Lin Clean-Up Clean-Up Clean-Up is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ☑ Yes ☐ No Yes No ☐ Yes ☐ No ✓ Yes ☐ No. (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No. ✓ Yes 🗌 No Yes No ✓ Yes ☐ No from access road? Is the access road in good driving condition? ✓ Yes 🗌 No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes No Yes No ☐ Yes ☐ No. ✓ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes No ✓ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No. ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ☑ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes □ No ✓ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No ✓ Yes 🗌 No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes 🗌 No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ☐ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes No ✓ Yes □ No other materials? (cables, pipe threads, etc.) **ENVIRONMENTAL** Does the pit contain two feet of free board? (check ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes □ No ☐ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes \ \ No Yes No the water levels) Is there any standing water on the blow pit? Yes No ☐ Yes ☐ No ☐ Yes ✓ No Yes No Yes V No ☐ Yes ✓ No Yes V No Yes V No Yes V No Are the pits free of trash and oil? ✓ Yes □ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes 🗆 No ✓ Yes No Yes No Yes No ✓ Yes ☐ No ☑ Yes ☐ No Are there diversion ditches around the pits for ✓ Yes 🗌 No ☑ Yes ☐ No Yes No Yes No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No natural drainage? Is there a Manifold on location? ✓ Yes ☐ No Yes No Yes No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. Is the Manifold free of leaks? Are the hoses in ✓ Yes 🗌 No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No Yes No Yes No ✓ Yes 🗌 No good condition? Yes 🗸 No Yes 🗸 No \bigcirc \bigcirc Was the OCD contacted? Yes V No. ☐ Yes ✓ No ☐ Yes ✓ No ☐ Yes 🗸 No ☐ Yes ✓ No Yes No ☐ Yes ☐ No ☐ Yes ✓ No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes ✓ No ☐ Yes 🗸 No Yes No ☐ Yes ☐ No Yes No ☐ Yes ✓ No PICTURE TAKEN **COMMENTS** LOCATION IS IN AWS 673 IS LOCATION IS IN MOVING ONTO AWS 673 IS ON GOOD GOOD GOOD GOOD GOOD GOOD GOOD CONDITION CONDITION CONDITION CONDITION CONDITION CONDITION CONDITION LOCATION LOCATION

WELL NAME: Canyon Largo Unit 250P INSPECTOR JARED CHAVEZ JARED CHAVEZ JARED CHAVEZ E. Perry E. Perry JARED CHAVEZ E. Perrv E. Perry 04/27/11 05/10/11 05/13/11 05/24/11 03/29/11 04/05/11 04/12/11 05/04/11 DATE Week 15 Week 16 Week 17 Week 18 Week 10 Week 11 Week 12 Week 13 Week 14 *Please request for pit extention after 26 weeks ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled Drilled ✓ Drilled Drilled Completed Completed Completed Completed Completed Completed Completed ☐ Completed Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No. ☐ Yes ✓ No ☐ Yes ✓ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No. ☐ Yes ☐ No. from access road? Is the access road in good driving condition? ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ☐ Yes ☐ No. ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes □ No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes
☐ No ✓ Yes □ No ☐ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ☐ Yes ☐ No ✓ Yes No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No. operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes 🗆 No ✓ Yes \ \ \ No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No ✓ Yes □ No Yes V No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No Yes No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes No ✓ Yes ☐ No ✓ Yes □ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☐ Yes ✓ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes 🗌 No Yes V No ☐ Yes 🗸 No ☐ Yes ✓ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. the water levels) Is there any standing water on the blow pit? ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☐ No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes V No Yes V No Are the pits free of trash and oil? ✓ Yes No ✓ Yes ☐ No ✓ Yes No Yes No ✓ Yes 🗌 No ☐ Yes ☑ No ☐ Yes ☑ No ✓ Yes ☐ No ✓ Yes No Are there diversion ditches ground the pits for ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes No natural drainage? ☐ Yes ☐ No Is there a Manifold on location? ☑ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No ✓ Yes ☐ No is the Manifold free of leaks? Are the hoses in ☑ Yes ☐ No ✓ Yes No ✓ Yes
☐ No ✓ Yes 🗆 No ☑ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No agod condition? ☐ Yes ☑ No Yes V No Was the OCD contacted? Yes No ☐ Yes 🔽 No Yes No Yes V No Yes I No ☐ Yes ☑ No Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes ✓ No ☐ Yes ✓ No Yes No Yes V No Yes I No ✓ Yes ☐ No Yes V No PICTURE TAKEN PIT AND PIT AND PIT AND PIT AND COMMENTS LOCATION IS IN LOCATION IS IN LOCATION IS IN LOCATION IS IN Sign Missing Ordered New GOOD GOOD GOOD GOOD Fence Down and Sign Stains on Sian Replaced CONDITION CONDITION CONDITION CONDITION Loose Oil in Pit Loc. Stains on Loc. Stains on Loc.

WELL NAME: Canyon Largo Unit 250P INSPECTOR E. Perrv E. Perrv E. Perry E. Perrv E. Perry E. Perry E. Perry DATE 06/01/11 06/07/11 06/15/11 06/21/11 06/29/11 07/06/11 07/11/11 Week 25 *Week 26* Week 27 Week 21 Week 22 Week 23 Week 24 *Please request for pit extention after 26 weeks Week 19 Week 20 Drilled ✓ Drilled ☑ Drilled Drilled ☑ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled Completed ✓ Completed ✓ Completed ✓ Completed Completed Completed Completed Completed Completed PIT STATUS Clean-Un Clean-Up Clean-Up Clean-Up Clean-Up ✓ Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ☐ Yes ☐ No Yes No ✓ Yes No ✓ Yes ☐ No. (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☐ Yes ☐ No Yes No ✓ Yes □ No ✓ Yes ☐ No ☐ Yes 🗸 No Yes No ☐ Yes 🗸 No Yes 🗸 No ☐ Yes ✓ No from access road? Is the access road in good driving condition? ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes ☐ No ✓ Yes ☐ No Yes No ☐ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No ☑ Yes ☐ No preventing flow? is the top of the location bladed and in good Yes No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes No ✓ Yes □ No ✓ Yes ☐ No. ✓ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☑ No Yes V No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No. ✓ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes No. ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No. ✓ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes ☐ No. ☑ Yes ☐ No Yes V No Yes 🗸 No ✓ Yes No other materials? (cables, pipe threads, etc.) ENVIRONMENTAL Does the pit contain two feet of free board? (check ✓ Yes 🗌 No ☐ Yes ☐ No. Yes No ✓ Yes □ No ✓ Yes ☐ No the water levels) ☐ Yes ☐ No Yes No is there any standing water on the blow pit? ☐ Yes ✓ No ☐ Yes 🗸 No Yes V No ☐ Yes 🔽 No Yes No Yes No ☐ Yes 🗸 No Are the pits free of trash and oil? ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes 🗌 No ✓ Yes No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes No Are there diversion ditches around the pits for ☐ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ☑ Yes ☐ No natural drainaae? ☐ Yes ☐ No. Yes No Is there a Manifold on location? ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No. ✓ Yes 🗍 No ✓ Yes ☐ No ✓ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No good condition? \bigcirc \bigcirc Was the OCD contacted? ☐ Yes ☑ No. ☐ Yes ☑ No. Yes V No ☐ Yes ✓ No Yes V No Yes No ☐ Yes ☐ No ☐ Yes ✓ No Yes V No Yes No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☑ No. Yes V No Yes V No ☐ Yes ✓ No Yes V No PICTURE TAKEN COMMENTS Sign on Facility Sign on Facility Sign on Facility Clean up Crew Fence Loose Fence Loose Stains on Loc. ALL GOOD Sign on Facility on Loc Stains on Loc. Stains on Loc. Sign on Facility