District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr Santa Fe NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator Burlington Resources Oil & Gas Company, LP OGRID#: 14538 Address P.O. Box 4289, Farmington, NM 87499 Facility or well name SAN JUAN 28-5 UNIT 93N API Number 30-039-30722 OCD Permit Number P(SE/SE) U/L or Qtr/Qtr. Section: 15 Township. 28N Range⁻ County: Rio Arriba ٥N Center of Proposed Design: Latitude: 36.654469 107.339559 Longitude. Surface Owner Private Tribal Trust or Indian Allotment x Federal X Pit: Subsection F or G of 19 15 17 11 NMAC X Drilling Workover Temporary Permanent Emergency Cavitation P&A Thickness 20 mil X LLDPE HDPE PVC Other X Lined Unlined Liner type X String-Reinforced Linei Seams X Welded X Factory Other Volume 7700 bbl Dimensions L 120' x W 55' Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Above Ground Steel Tanks Haul-off Bins LLDPE HDPE Unlined PVD Other Lined Liner type Thickness mıl Welded Factory Other Liner Seams 172829303A mny 2011 Below-grade tank: Subsection I of 19 15 17 11 NMAC CONS. DIV. DIST Type of fluid Volume bbl Tank Construction material Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls only Visible sidewalls and liner Other Liner Type Thickness mıl HDPE PVC Other Alternative Method:

Form C-144

Oil Conservation Division

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Page 1 of 5

Fencing: Subsection D of 19 15 17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify								
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)								
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC								
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s). Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	leration of appro	oval						
Siting Criteria (regarding permitting) 19 15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells	Yes	No						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No						
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA							
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image								
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	∐No						
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image								
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No						
- NM Office of the State Engineer - tWATERS database search; Visual inspection (certification) of the proposed site.								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality. Written approval obtained from the municipality	Yes	No						
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No						
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No						
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society. Topographic map	Yes	□ No						
Within a 100-year floodplain - FEMA map	Yes	No						

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
14
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Destroyed and Procedures head your the appropriate requirements of 10.15.17.13 NIMAC.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Bookfill and Cover Design Specifications, based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

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16						
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and disposal or property of the disposal of liquids.						
Disposal Facility Name Disposal Fa	acility Permit #					
	acility Permit #					
Will any of the proposed closed-loop system operations and associated activities occur of Yes (If yes, please provide the information No						
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate require Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of	9 15 17 13 NMAC					
17						
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each string criteria requires a demonstration of compliance in the closure plan Recommendation certain string criteria may require administrative approval from the appropriate district office or may be constrained for consideration of approval Justifications and/or demonstrations of equivalency are required. Please	dered an exception which must be submitted to the Santa Fe Environme					
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data obtained from it	Yes N/A	No				
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes	ΠNo				
- NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from no	\	□,,,,				
Ground water is more than 100 feet below the bottom of the buried waste	Yes	No				
- NM Office of the State Engineer - IWATERS database search, USGS Data obtained from no	earby wells N/A					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant waterco (measured from the ordinary high-water mark)	ourse or lakebed, sinkhole, or playa lake	□No				
- Fopographic map, Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	the time of initial application Yes	No No				
	Yes	No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five house purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the rank Office of the State Engineer - iWATERS database. Visual inspection (certification) of the	time of the initial application					
Within incorporated municipal boundaries or within a defined municipal fresh water well field cover pursuant to NMSA 1978 Section 3-27-3, as amended	, , ,	□No				
 Written confirmation or verification from the municipality. Written approval obtained from t Within 500 feet of a wetland 	The municipality	□No				
- US Fish and Wildlife Wetland Identification map, Topographic map Visual inspection (cert Within the area overlying a subsurface mine	ification) of the proposed site					
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Divi						
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resor	Yes USGS, NM Geological Society.	No				
Topographic map Within a 100-year floodplain	∏Yes	□No				
- FEMA map						
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.						
Siting Criteria Compliance Demonstrations - based upon the appropriate requires						
Proof of Surface Owner Notice - based upon the appropriate requirements of Sul						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate to the construction of Burial Trench (if applicable) based upon the appropriate to the construction of Burial Trench (if applicable) based upon the appropriate to the construction of Burial Trench (if applicable) based upon the appropriate to the construction of Burial Trench (if applicable) based upon the appropriate to the construction of Burial Trench (if applicable) based upon the appropriate to the construction of Burial Trench (if applicable) based upon the appropriate to the construction of Burial Trench (if applicable) based upon the appropriate to the construction of Burial Trench (if applicable) based upon the appropriate to the construction of Burial Trench (if applicable) based upon the appropriate to the construction of Burial Trench (if applicable) based upon the appropriate to the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon the construction of Burial Trench (if applicable) based upon		1 NM 4 C				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad)		INMAC				
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 Confirmation Sampling Plan (if applicable) - based upon the appropriate require						
Waste Material Sampling Plan - based upon the appropriate requirements of Sub						
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill		chieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection H of	-	,,5,				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of						
Ste Pedamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC						

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
S. and the same of
e-mail address - Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: S/08/2011 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: April 20, 2011
22
Closure Method: Waste Excavation and Removal If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude 36.654647 °N Longitude 107.339454 °W NAD 1927 X 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature Goodtow Date 7/0/11
e-mail address / Jamie L Goodwin@conocophillips.com Telephone 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 28-5 UNIT 93N

API No.: 30-039-30722

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	1.2 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	13.8 ug/kG
TPH	EPA SW-846 418.1	2500	70.6mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	1000/500	40 mg/L

9 Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 28-5 UNIT 93N, UL-P, Sec. 15, T 28N, R 5W, API # 30-039-30722

Sessions, Tamra D

From:

Sessions, Tamra D

Sent:

Friday, March 20, 2009 11:06 AM 'mark_kelly@nm blm.gov'

To:

Subject:

San Juan 28-5 Unit 93N - Surface Owner Notification

The subject well will have a temporary pit that will be closed on-site. Please let me know if you have any questions.

Thank you,

Tamra Sessions Staff Regulatory Technician CONOCOPHILLIPS COMPANY / SJBU 505-326-9834 Tamra.D.Sessions@conocophillips.com

DISTRICT ! 1825 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd, Aztec, N.M 87410

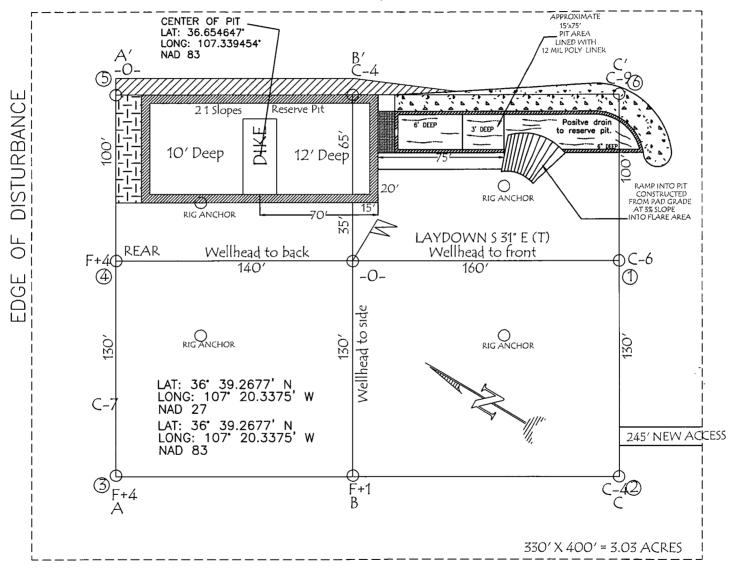
DISTRICT IV 1220 S St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API	Number			*Pool Code	T	⁹ Pool Name BASIN DAKOTA/BLANCO MESAVERDE						
Property Co	ode T				5 Decar	1				ell Number		
riohord of		11,500		⁵ Property Name					93N			
OGRID No				D.		ator N						Elevation
001425 110	·		וייחוום	אומייטאי דאיי	-) TSZ T	n			
			BURLI	NGTON RE			AND GAS COMPA	NY L			(6706'
					10 Surfa	ice	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet	from the	East/We	st line	County
Р	15	28-N	5-W		195'		SOUTH		585'	EAS	ST	RIO ARRIBA
			11 Bott	om Hole	Locatio	n If	f Different Fro	om S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet	from the	Bast/We	st line	County
		<u> </u>										-
Dedicated Acre		/ 0	¹² Joint or	Infill	14 Consolida	tion C	Code	15 Ozr	ier No.			
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								1	has a right	to drill th	us well at t	this location pursuan uch a mineral or
					USA	SF-	079520	I	a working	interest, or	to a voluni	tary pooling agreeme retofore entered by ti
								ı	division.	nzory poots	eg cracer necr	and the state of the
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BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-5 UNIT 93N, 195' FSL & 585' FEL SECTION 15, T-28- N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6706', DATE: NOVEMBER 26' 2007



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	04-06-11
Laboratory Number:	57805	Date Sampled:	04-04-11
Chain of Custody No:	11194	Date Received:	04-04-11
Sample Matrix:	Soil	Date Extracted:	04-04-11
Preservative:	Cool	Date Analyzed:	04-05-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 28-5 Unit 93N

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	04-06-11
Laboratory Number:	57806	Date Sampled:	04-04-11
Chain of Custody No:	11194	Date Received:	04-04-11
Sample Matrix:	Soil	Date Extracted:	04-04-11
Preservative:	Cool	Date Analyzed:	04-05-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 28-5 Unit 93N

Arratyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

0 - 30%

0 - 30%

Client:	QA/QC		Project #:		N/A
Sample ID:	04-05-11 QA/C	oc.	Date Reported:		04-06-11
Laboratory Number:	57801		Date Sampled:		N/A
Sample Matrix:	Methylene Chlori	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		04-05-11
Condition:	N/A		Analysis Reques	ted:	ТРН
The state of the s	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	04-05-11	1.0067E+003	1.0071E+003	0.04%	0 - 15%
Diesel Range C10 - C28	04-05-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/K	9)	Concentration		Detection Lim	iti
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	

APPROXIMATION AND AND AND AND AND AND AND AND AND AN					
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	216	86.4%	75 - 125%
Diesel Range C10 - C28	ИD	250	270	108%	75 - 125%

ND

ND

0.0%

0.0%

ND - Parameter not detected at the stated detection limit.

References:

Gasoline Range C5 - C10

Diesel Range C10 - C28

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

ND

ND

Comments:

QA/QC for Samples 57801-57806

A R

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample iD:	Reserve Pit	Date Reported:	04-06-11
Laboratory Number:	57805	Date Sampled:	04-04-11
Chain of Custody:	11194	Date Received:	04-04-11
Sample Matrix:	Soil	Date Analyzed:	04-05-11
Preservative:	Cool	Date Extracted:	04-04-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	1.2	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	12.6	1.2	
o-Xylene	ND	0.9	

Total BTEX	13.8
1 Otal P 1 M/1	1010

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	92.2 %
	1,4-difluorobenzene	108 %
	Bromochlorobenzene	104 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-5 Unit 93N

Arratyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	04-06-11
Laboratory Number:	57806	Date Sampled:	04-04-11
Chain of Custody:	11194	Date Received:	04-04-11
Sample Matrix:	Soil	Date Analyzed:	04-05-11
Preservative:	Cool	Date Extracted:	04-04-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xvlene	· ND	0.9	

Total BTEX	ND

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter		Percent Recovery	
	Fluorobenzene		114 %	
	1,4-difluorobenzene	,	119 %	
	Bromochlorobenzene		102 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-5 Unit 93N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Pr	oject#:		N/A
Sample ID:	0405BBLK QA/QC	Di	ate Reported:		04-05-11
Laboratory Number:	57801	Da	ate Sampled:		N/A
Sample Matrix:	Soil	Da	ate Received:		N/A
Preservative:	N/A	D:	ate Analyzed:		04-05-11
Condition:	N/A	Aı	nalysis:		BTEX
		Di	lution:		10
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect:
Detection Limits (ug/L)	and the second second	Accept Range	0 - 15%	Conc	Limit
Benzene	3.1209E+006	3.1272E+006	0.2%	ND	0.1
Toluene	9.5261E+005	9.5452E+005	0.2%	ND	0.1
Ethylbenzene	7.4501E+005	7.4650E+005	0.2%	ND	0.1
p,m-Xylene	1.6002E+006	1 6034E+006	0.2%	ND	0.1
o-Xylene	6.1239E+005	6.1362E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Détect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample An	nount Spiked Spi	ked Sample %	Recovery	Accept Range
			1		
Benzene	ND	500	573	115%	39 - 150
Toluene	ND	500	539	108%	46 - 148
Ethylbenzene	ND	500	585	117%	32 - 160
p,m-Xylene	ND	1000	1,190	119%	46 - 148
o-Xylene	ND	500	578	116%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57801-57806



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	04/05/11
Laboratory Number:	57805	Date Sampled:	04/04/11
Chain of Custody No:	11194	Date Received:	04/04/11
Sample Matrix:	Soil	Date Extracted:	04/04/11
Preservative:	Cool	Date Analyzed:	04/04/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration ·	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

70.6

5.0

ND = Parameter not detected at the stated detection limit

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-5 Unit 93N

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	04/05/11
Laboratory Number:	57806	Date Sampled:	04/04/11
Chain of Custody No:	11194	Date Received:	04/04/11
Sample Matrix:	Soil	Date Extracted:	04/04/11
Preservative:	Cool	Date Analyzed:	04/04/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

67.9

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-5 Unit 93N



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Spike Conc. (TPH	mg/Kg)	Sample 117	Spike Added 2,000	Spike Result 2,330	% Recovery 110%	Accept Range 80 - 120%
Duplicate Cor TPH	nc. (mg/Kg)		Sample - 117	Duplicate 115	% Difference 2.3%	Accept. Range +/- 30%
Blank Conc. (TPH	mg/Kg)		Concentration ND		Detection Lin 5.0	it,
Calibration	I-Cal Date 03/01/11	C-Cal Date 04/04/11	I-Cal RF: 1,660	1,560	6.0%	Accept. Range +/- 10%
Client: Sample ID: Laboratory Number Sample Matrix: Preservative: Condition:		QA/QC QA/QC 04-04-TPH.QA Freon-113 N/A N/A	VQC 57797	Project #: Date Reported Date Sampled Date Analyzed Date Extracted Analysis Need	f: 0 i: N i: 0 i: 0 d: 0	N/A 04/05/11 N/A 04/04/11 04/04/11 FPH
.		0.1/0.0			_	

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 57797, 57801-57806



Chloride

Client: **Burlington** Sample ID: Reserve Pit Lab ID#: 57805 Sample Matrix:

Soil Preservative: Cool Condition: Intact Project #: Date Reported:

Date Sampled: Date Received: Date Analyzed:

04/05/11 Chain of Custody: 11194

92115-1271 04/05/11

04/04/11

04/04/11

Parameter

Concentration (mg/Kg)

Total Chloride

40

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 28-5 Unit 93N



Chloride

Client: **Burlington** Project #: 92115-1271 Sample ID: **Back Ground** Date Reported: 04/05/11 Lab ID#: 57806 Date Sampled: 04/04/11 Sample Matrix: Soil Date Received: 04/04/11 Preservative: Cool Date Analyzed: 04/05/11 Condition: Intact Chain of Custody: 11194

Parameter Concentration (mg/Kg)

Total Chloride

60

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 28-5 Unit 93N

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Submit To Appropr Two Copies	ate District	Office	State of New Mexico						Form C-105									
District I 1625 N French Dr		Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.										
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Div							n:::			30-039-3			,,					
<u>District III</u> 1000 Rio Brazos Ro	•	•				Conservation Conservation 10 South States					2. Type of Lease							
District IV	,					Santa Fe, N			Л.		STATE FEE FED/INDIAN 3 State Oil & Gas Lease No							
1220 S St Francis	Dr , Santa Fe	e, NM 87503	'			Sama PC, 1	AIVI (57505			SF - 080516 B							
		ETION	OR F	RECO	MPL	ETION RE	POR	T ANI	D LO	OG								
4 Reason for file	ng	`									5 Lease Name or Unit Agreement Name SAN JUAN 28-5 UNIT							
☐ COMPLETI	ON REPO	ORT (Fill ii	n boxes	#1 throu	gh #31	for State and Fee	e wells	only)			6 Well Nu		05	01111				
C-144 CLOS #33, attach this ai										#32 and/or	93N							
7 Type of Comp		WORKO	/FR [DEEDE	NING	□PLUGBACI	к Пт	JIEEEDE	NT D	ESERVOI	IB L OTHE	D.						
8 Name of Opera		WORKO	VER L	DEELL	INING	LLUGBACI	<u>. П</u>	JIFFERE	ANI K	ESERVOI	9 OGRID							
Burlington Resources Oil Gas Company, LP 10 Address of Operator								14538		117.11								
PO Box 4298, Fa		NM 87499									11 Pool na	me or	Wilde	cat				
12.Location	Unit Ltr	Section	1	Towns	hıp	Range	Lot		Fee	et from the	N/S Line	Fe	eet fro	om the	E/W	Line	County	
Surface:																		
вн:																		
13 Date Spudded	i 14 Dat	e T D Rea	ched			Released		16	Date	e Complete	ed (Ready to P	roduce	e)		' Elevai Γ, GR, e	•	and RKB,	
18 Total Measur	ed Depth o	f Well		7/25/2010 19 Plug Back Measured Depth 20) Wa	s Direction	nal Survey Ma	de?	2				ther Logs Run		
22 Producing Int	erval(s), of	this comp	letion -	Top, Bot	tom, Na	ame		l										
23					CAS	ING REC	ORI) (Rep	ort	all strir	ngs set in	well)					
CASING SI	ZE	WEIGI	IT LB /			DEPTH SET			OLE S		CEMENT			RD	Al	MOUNT	PULLED	
]														-				
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SIZE	TOP		BO	TTOM	LIN	ER RECORD SACKS CEM	ENT	SCREE	N.	2 S	5 IZE			REC		PACK	ER SET	
				-														
26			1,													-		
26 Perforation	record (int	terval, size	and nu	mber)						SHOT, FI ERVAL	ACTURE, CEMENT, SQUEEZE, ETC AMOUNT AND KIND MATERIAL USED							
								<u> </u>		<u> </u>	THITTOTAL	1 71111	7 1111		LEIGHT	<u> </u>		
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												itus (1	704 0	or Britis	,			
Date of Test	Hours '	Tested	Ch	oke Size		Prod'n For Test Period		Oil - Bl	bl	G	as - MCF	1	Wate	r - Bbl		Gas - 0	Oil Ratio	
Flow Tubing	Casing	Pressure		lculated :	24-	Oıl - Bbl		Ga	s - M0	CF	Water - Bbl		T	Oıl Gra	vity - A	PI - (Coi	r)	
Press 29 Disposition of	of Gas (Solo	l used for		ur Rate)							T 3() Tes	t Witne	essed By	<u>, </u>		
31 List Attachm	•																	
32 If a temporar		sed at the v	vell. atta	ich a nlat	t with th	e location of the	e tempo	orary pit										
33 If an on-site l				-			-											
JJ II all Oll-Site (ouriur was l			54647°N		ngitude 107.339			□19°	27 ⊠ 198′	3							
I hereby certi	fy that th	e inform	ation s	shown o	on boti	h sides of this	s forn	is true	and	complet	te to the bes	t of n	ny kr	iowled	dge an	d belie	f	
Signature	ami	r Ga	od	DL		nted ne JAMIE (GOOI	OWIN	Tit	tle: RE	GULATOR	Y TE	ECH.		Date: '	7/6/201	1	
E-mail Addre	ss jamie	.l.goodw	rin@co	onocop	hıllıps	com												

ConocoPhillips

Pit Closure Form:
Date: 4/20/11
Well Name: 5728-5#93N
Footages: 195 FSC 585 FEC Unit Letter:
Section: 15, T-28-N, R-5-W, County: Ris Amba State: My
Contractor Closing Pit: Aces Services
Construction Inspector: 5. McGlasson Date: 4/20/11
nspector Signature:

Revised 11/4/10

Office Use Only: Subtask _____ DSM _____ Folder ____

Goodwin, Jamie L

From: Payne, Wendy F

Sent: Thursday, April 14, 2011 10 42 AM

To: (Brandon.Powell@state.nm us); Eli (Cimarron) (eliv@qwestoffice.net), GRP:SJBU

Regulatory, 'tevans48@msn.com'; Mark Kelly, Robert Switzer, Sherrie Landon, Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman, Fred Martinez; Jared Chavez, Lowe, Terry, Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D, Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J, Peace, James T, Pierce, Richard M, Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY, Work, Jim A, Corey Alfandre; 'isaiah@crossfire-llc com', Jerid Cabot (jerid@crossfire-llc com), Blair, Maxwell O; Blakley, Mac, Farrell, Juanita R, Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice,

McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R, Thayer, Ashley A

Cc: Ace Services

Subject: Reclamation Notice San Juan 28-5 Unit 93N

Importance: High

Attachments: San Juan 28-5 Unit 93N.pdf

Ace Services will move a tractor to the San Juan 28-5 Unit 93N to start the reclamation process on Monday, April 18, 2011. Please contact Steve McGlasson (716-3285) if you have questions or need further assistance



San Juan 28-5 Unit 93N.pdf (93...

Burlington Resources Well - Network #: 10225662 - Activity Code D250 (reclamation) & D260 (pit closure) - PO. Kaitlw Rio Arriba County, NM

San Juan 28-5 Unit 93N - BLM surface/BLM minerals

Onsited. Mike Flaniken 3-6-08

Twin n/a

195' FSL, 585' FEL Sec 15, T28N, R5W

Unit Letter 'P'

Lease # SF-080516-B

Latitude. 36° 39' 16" N (NAD 83) Longitude. 107° 20' 22" W (NAD 83)

Elevation, 6706'

Total Acres Disturbed: 3 19 acres

Access Road: 245' API #: 30-039-30722 Within City Limits: **NO**

Pit Lined: YES

Note from the build. Arch monitoring is required (La Plata Arch - Steve Fuller - 970-565-8708)

Paleo Monitoring is required (Nelson Consulting - Jenny Bell - 327-6331)

Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

ConocoPhillips

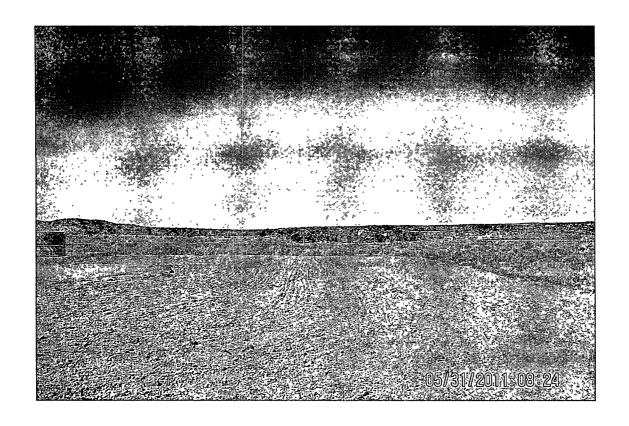
Date: 5/31/11	
Well Name: SJ 28-5# 93 N	
Footages: PSFSC 585 FEL	Unit Letter:
Section: <u>/5</u> , T- <u>28</u> -N, R- <u>5</u> -W, County: <u>Rio</u>	1 4 State:
Reclamation Contractor:	
Reclamation Date: 5/11/11	
Road Completion Date: 5/13/1/	
Seeding Date: 5/13/1/	
/ /	
**PIT MARKER STATUS (When Required): Picture of	Marker set needed
MARKER PLACED : 5/13/11	(DATE)
MARKER PLACED: 5/13/11 LATATUDE: 36° 39. 273'	
LATATUDE: 36° 39, 273′ LONGITUDE: 107° 20, 359′	
LATATUDE: 36° 39, 273′ LONGITUDE: 107° 20, 359′	
LATATUDE: 36° 39, 273'	(DATE)
LATATUDE: 36° 39, 273′ LONGITUDE: 107° 20, 359′ Pit Manifold removed 5/9/11	(DATE)
LATATUDE: 36° 39. 273' LONGITUDE: 107° 20. 359' Pit Manifold removed 5/9/11 Construction Inspector: 5. M.G./asso-	(DATE)

EURINGTON SAN JUAN 28-5 UNIT #93N ATITUDE 36° 39 MIN: 16 SEC. N (NAD 83) LONGITUDE 107° 20 MIN: 22 SEC. W UNIT P SEC 15 T28N R05W 195' FSL 585' FEL API # 30-039-30722 LEASE# SF-080516-B ELEV: 6706'



RIO ARRIBA COUNTY, NEW MEX

EMERCENCY CONTACT. 1-505-32





WELL NAME: **OPEN PIT INSPECTION FORM** ConocoPhillips **SAN JUAN 28-5 93N** INSPECTOR Jon Berenz Jon Berenz Jon Berenz Jon Berenz Jon Berenz JonBerenz Jon Berenz Jon Berenz Jon Berenz 08/09/10 08/30/10 09/07/10 09/13/10 DATE 07/15/10 07/26/10 08/02/10 08/16/10 08/23/10 Week 9 *Please request for pit extention after 26 weeks Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 ✓ Drilled ☑ Drilled ☑ Drilled 기 Drilled ☑ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ☑ Drilled ☐ Completed Completed ☐ Completed Completed Completed Completed Completed Completed Completed **PIT STATUS** Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes □ No (Const Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No. ☑ Yes ☐ No ☑ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No. ☑Yes ☐No ✓ Yes □ No ☑ Yes ☐ No from access road? Is the access road in good driving condition? (deep ☑ Yes ☐ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ✓ Yes ☐ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No preventing flow? Is the top of the location bladed and in good ☑ Yes ☐ No ☐Yes ☑No ☑ Yes ☐ No ✓ Yes □ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐Yes ☑No ☐ Yes ☑ No operating condition? Is the fence stock-proof? (fences tight, barbed wire ☑ Yes ☐ No ✓ Yes \[☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☑ No ☑ Yes ☐ No ☑ Yes ☐ No Yes No ☑ Yes ☐ No fence clips in place? Is the pit liner in good operating condition? (no ☑ Yes ☐ No ☐ Yes ☑ No ☑ Yes ☐ No. ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑Yes ☐No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No. ☑ Yes ☐ No ☑Yes ☐No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ✓ Yes \square No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No the water levels) ENVIRONM Is there any standing water on the blow pit? ☐ Yes 🗸 No ☐ Yes ☑ No ✓ Yes □ No ☐ Yes ☑ No Are the pits free of trash and oil? ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No ✓ Yes 🗆 No Are there diversion ditches around the pits for ✓ Yes 🔲 No ☐ Yes 🗸 No ☐ Yes ☑ No ☑Yes ☐No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes No ✓ Yes No ✓ Yes ☐ No natural drainaae? is there a Manifold on location? ✓ Yes ☐ No. ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ☑ Yes ☐ No Is the Manifold free of leaks? Are the hoses in good ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No condition? \bigcirc \bigcirc Was the OCD contacted? ☐ Yes ☑ No ☐ Yes ☑ No ☐Yes ☑No Yes 🛂 No ☐ Yes ☑ No ☐ Yes 🔽 No ☐Yes ☑No ☐ Yes ☑ No ☐ Yes 🗇 No ☐ Yes ☑ No ☐ Yes I No ☐ Yes ☑ No ☐ Yes 🗸 No PICTURE TAKEN ☐ Yes ☑ No ☐ Yes 🔽 No ☐Yes ☑No ☐Yes ☑No ☐ Yes ☑ No Dive.ditch plugged, Rd &loc Road & location Diversion ditch COMMENTS No diversion No diversion Road and need olugged,road&lo ditch Drill ria on ditch,loc needs bladed,fence cation need Road needs location need Road&location Road & location bladed, diversion location bladed.liner tears bladed bladed need bladed need bladed loose ditch plugged bladed

	WELL NAME:	,		** ** **		*	_		4	,
3	SAN JUAN 28-5 93N	4 1	The state of the	12. 14.8		The second second	**	i jak	1	
	INSPECTOR	Jon Berenz	Jon Berenz	Jon Berenz	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver 11/24/10
<u> </u>	*Please request for pit extention after 26 weeks	09/21/10 Week 10	09/27/10 Week 11	10/04/10 Week 12	10/15/10	10/26/10 Week 14	10/31/10 Week 15	11/10/10 Week 16	11/15/10 Week 17	Week 18
•	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes □No	☑Yes □No	☑ Yes ☐ No	Yes No	Yes No	Yes No
10C/	Is the temporary well sign on location and visible from access road?	☑Yes □No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	ls the access road in good driving condition? (deep ruts, bladed)	Yes I No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐Yes ☑No	☐Yes ☑No	☐Yes ☑No	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes	✓ Yes □ No	☑ Yes ☐ No	✓ Yes	✓ Yes	☑Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Ŭ	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
MENTA	Does the pit contain two feet of free board? (check the water levels)	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
ENVIRONMENTAL	Is there any standing water on the blow pit?	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
EN	Are the pits free of trash and oil?	✓ Yes No	☑ Yes ☐ No	✓ Yes No	✓ Yes No	☑Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes No	☑ Yes ☐ No	✓ Yes 🗌 No	☑Yes ☐ No	☑Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	✓ Yes No	✓ Yes No	✓ Yes	☑Yes ☐ No	☑Yes ☐ No	✓ Yes □ No	Yes No	☐ Yes ☐ No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑Yes ☐No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
ე ლ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No
	PICTURE TAKEN	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
	COMMENTS			Diversion ditch plugged,road&lo cation need bladed		Road has lots of drainage issues and is rutted	ladedroad needs b		Rig on location	Unable to get to location pipeliners have road cut

;	WELL NAME:					<u> </u>			1 6 7 1	1 11
	SAN JUAN 28-5 93N		* ·	*	· ·					
	INSPECTOR	\$	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver
-	*Please request for pit extention after 26 weeks	11/30/10 Week 19	12/07/10 Week 20	12/10/10 Week 21	12/22/10 Week 22	01/05/11 Week 23	01/07/11 Week 24	01/19/11 Week 25	01/21/11 *Week 26*	02/01/11 Week 27
PIT STATUS		✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ✓ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
CATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑Yes □ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐No
1007	Is the temporary well sign on location and visible from access road?	☑Yes ☐ No	✓ Yes □ No	☑Yes ☐ No	☑Yes ☐ No	✓Yes □No	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No	☑Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes □ No	☑Yes ☐No	☑Yes □No	☑Yes ☐ No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
NCE	ls the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes
COMPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No
	ls the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑Yes ☐No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No	Yes No	☐Yes ☑No	☐ Yes ☑ No
ENS	Are the pits free of trash and oil?	✓ Yes □ No	✓ Yes	✓ Yes	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes	✓ Yes ☐ No	☑Yes ☐No	✓ Yes □ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
7 4 4	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	Pulled pit water,pipe liners fixed culvert pipe	small holes in liner up top,deer tracks on liner	liner holes	all good	Snow covered in good shape rd deep in snow hard to travel	location good condition/snow covered	Good condition snow covered	good condition	good shape

WELL NAME: **SAN JUAN 28-5 93N** INSPECTOR Norman Faver | Norman Faver Norman Faver Norman Faver Norman Faver | Norman Faver Norman Faver Elmer perry Norman Faver DATE 02/11/11 02/21/11 02/28/11 03/07/11 03/16/11 03/21/11 03/30/11 04/05/11 04/12/11 Week 28 Week 29 Week 30 Week 31 Week 32 Week 33 Week 34 Week 35 Week 36 *Please request for pit extention after 26 weeks ☑ Drilled ☑ Drilled ☐ Drilled ✓ Drilled ☑ Drilled ✓ Drilled ☑ Drilled ☑ Drilled ☑ Drilled ✓ Completed ✓ Completed ☑ Completed ✓ Completed ✓ Completed ☑ Completed ✓ Completed ☑ Completed **PIT STATUS** ☑ Completed Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up ☐ Clean-Up Is the location marked with the proper flagging? ✓ Yes □ No Yes No ✓ Yes ☐ No. ✓ Yes 🗆 No ☑Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No (Const Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes 🔲 No from access road? Is the access road in good driving condition? (deep ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes` ☐ No ☐ Yes ☑ No ☐ Yes ☑ No ruts. bladed) Are the culverts free from debris or any object ✓ Yes 🗌 No ✓ Yes No ✓ Yes \ \ \ No ✓ Yes □ No ✓ Yes 🗆 No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes No preventing flow? Is the top of the location bladed and in good ✓ Yes No ✓ Yes No ✓ Yes No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☑ No Yes 🗸 No operating condition? Is the fence stock-proof? (fences tight, barbed wire ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No fence clips in place? Is the pit liner in good operating condition? (no ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No Yes No ☑ Yes ☐ No ☑ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ☑ Yes ☐ No ✓ Yes No ✓ Yes No the water levels) ONME Is there any standing water on the blow pit? ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🔽 No Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Are the pits free of trash and oil? ✓ Yes □ No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No Are there diversion ditches around the pits for ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No ✓ Yes \square No ✓ Yes No ✓ Yes No ✓ Yes ☐ No natural drainage? Is there a Manifold on location? ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No Is the Manifold free of leaks? Are the hoses in good ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes No condition? BACK TO THE TOTAL TOTAL □ Was the OCD contacted? ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes V No 🗌 Yes 🛂 No Yes V No Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🔽 No Yes V No Yes 🗹 No Yes V No Yes V No ☐ Yes 🗸 No Yes V No PICTURE TAKEN

good shape

pulled water

good shape

good shape

good shape

good shape

good condition

Good shape

RD and location

utted

RD and location

rutted

COMMENTS