District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

1220 S St Francis Dr , Santa Fe, NM 87505	appropriate NMOCD District Office
	Pit, Closed-Loop System, Below-Grade Tank, or
Prope	osed Alternative Method Permit or Closure Plan Application
Type of action	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
410	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
O	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method
	pplication (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
	f this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the eve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
1	
Operator: ConocoPhillips Compan	
Address P.O. Box 4289, Farming Facility or well name. SAN JUAN 2	
U/L or Qtr/Qtr N(SE/SW) Section	· · · · · · · · · · · · · · · · · · ·
Center of Proposed Design. Latitude	
Surface Owner X Federal	State Private Tribal Trust or Indian Allotment
X Lined Unlined L X String-Reinforced	Cavitation P&A iner type Thickness 20 mil X LLDPE HDPE PVC Other actory Other Volume 7700 bbl Dimensions L 120' x W 55' x D 12'
Type of Operation P&A	tion H of 19 15 17 11 NMAC Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) and Steel Tanks Haul-off Bins Other
	The The The Total of the Total
4	/S DECEIVED
	I of 19 15 17 11 NMAC obl Type of fluid etection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls only Other mil HDPE PVC Other
Volumet	actory Other 1 of 19 15 17 11 NMAC bbl Type of fluid OIL CONS. DIV. DIST. 3
Tank Construction material	
Secondary containment with leak de	etection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Usible sidewalls and liner Liner Type Thickness	Visible sidewalls only Other mil HDPE PVC Other
	mil HDPE PVC Other
Alternative Method:	
Submittal of an exception request is rec	quired Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institu	ttion or church)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate Please specify		
7		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15 3 103 NMAC		
9		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	leration of app	roval
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
10		
Siting Criteria (regarding permitting) 19.15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	☐Yes ☐NA	No
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No
- Written confirmation or verification from the municipality. Written approval obtained from the municipality Within 500 feet of a wetland.	Yes	$\square_{N_{\Omega}}$
- US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site	""	□,40
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area.	Yes	No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map		
Within a 100-year floodplain - FEMA map	Yes	No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17.9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9
NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
4
Proposed Closure: 19 15 17 13 NMAC
Instructions: Pleave complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground S	Steel Tanks or Houloff Rins Only (10 15 17 13 D NMAC)			
Instructions Please identify the facility or facilities for the disposal of liquids, drilli facilities are required	ing fluids and drill cuttings. Use attachment if more than two	,		
Disposal Facility Name	Disposal Facility Permit #			
Disposal Facility Name	Disposal Facility Permit #			
Will any of the proposed closed-loop system operations and associated act Yes (If yes, please provide the information No				
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirements of S	opriate requirements of Subsection H of 19 15 17 13 Nesction I of 19 15 17 13 NMAC	NMAC		
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NM Instructions Each siting criteria requires a demonstration of compliance in the closure plan certain siting criteria may require administrative approval from the appropriate district office office for consideration of approval Justifications and/or demonstrations of equivalency are to	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the S			
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data of	obtained from nearby wells	Yes No		
Ground water is between 50 and 100 feet below the bottom of the buried w	vaste	Yes No		
- NM Office of the State Engineer - iWATERS database search USGS Data o		∏N/A		
Ground water is more than 100 feet below the bottom of the buried waste		☐ ☐Yes ☐No		
- NM Office of the State Engineer - IWATERS database search USGS, Data of	btained from nearby wells	∏ N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark)	nificant watercourse or lakebed, sinkhole, or playa lake	Yes No		
- Topographic map, Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site, Aerial photo, satellite im	••	Yes No		
		Yes No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less purposes, or within 1000 horizontal fee of any other fresh water well or spring, in e. - NM Office of the State Engineer - iWATERS database, Visual inspection (cer	xistence at the time of the initial application			
Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978. Section 3-27-3, as amended - Written confirmation or verification from the municipality. Written approval	· ·	Yes No		
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual i	, ,	Yes No		
Within the area overlying a subsurface mine	, , , , , , , , , , , , , , , , , , , ,	Yes No		
- Written confiramtion or verification or map from the NM EMNRD-Mining an	d Mineral Division			
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology &	Mineral Resources, USGS, NM Geological Society,	Yes No		
Topographic map Within a 100-year floodplain - FEMA map		Yes No		
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Eaby a check mark in the box, that the documents are attached.	ach of the following items must bee attached to the cl	osure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the approp	priate requirements of 19 15 17 10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate require	ements of Subsection F of 19 15 17 13 NMAC			
Construction/Design Plan of Burial Trench (if applicable) based up	on the appropriate requirements of 19 15 17 11 NMA	C		
Construction/Design Plan of Temporary Pit (for in place burial of a Protocols and Procedures - based upon the appropriate requirement		ts of 19 15 17 11 NMAC		
Confirmation Sampling Plan (if applicable) - based upon the appropriate Confirmation Confirmation Confirmation Sampling Plan (if applicable) - based upon the appropriate Confirmation Conf	priate requirements of Subsection F of 19 15 17 13 NM	MAC		
Waste Material Sampling Plan - based upon the appropriate require	ements of Subsection F of 19 15 17 13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling flu	•	ds cannot be achieved)		
Soil Cover Design - based upon the appropriate requirements of Su				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC				

Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan-(only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: June 8, 2011
22
Closure Method: Waste Excavation and Removal The Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions. Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Ste Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude 36.69281 °N Longitude 107.5076 °W NAD 1927 X 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature (7000W Date 8111
e-mail address / jamie I goodwin@conocophillips com Telephone 505-326-9784

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 29-6 UNIT 5M

API No.: 30-039-30748

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	19.7 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	304 ug/kG
TPH	EPA SW-846 418.1	2500	273mg/kg
GRO/DRO	EPA SW-846 8015M	500	2.9 mg/Kg
Chlorides	EPA 300.1	1000/500	220 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11 Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 29-65M, UL-N, Sec. 30, T 29N, R 6W, API # 30-039-30748

Sessions, Tamra D

From:

Sessions, Tamra D

Sent:

Tuesday, April 07, 2009 7:17 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

Surface Owner Notification

The following wells will have a temporary pit that will be closed on-site. Please let me know if you have any questions.

McClanahan 551S
San Juan 28-6 Unit 117N
San Juan 29-6 Unit 5M
San Juan 28-6 Unit 110N

Thank you,

Tamra Sessions
Staff Regulatory Technician
CONOCOPHILLIPS COMPANY / SJBU
505-326-9834
Tamra.D.Sessions@conocophillips.com

District I 1625 N French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 12, 2005

1301 W Grand Avenue, Artesia, NM 88210

Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-102

District IV 1220 S St Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

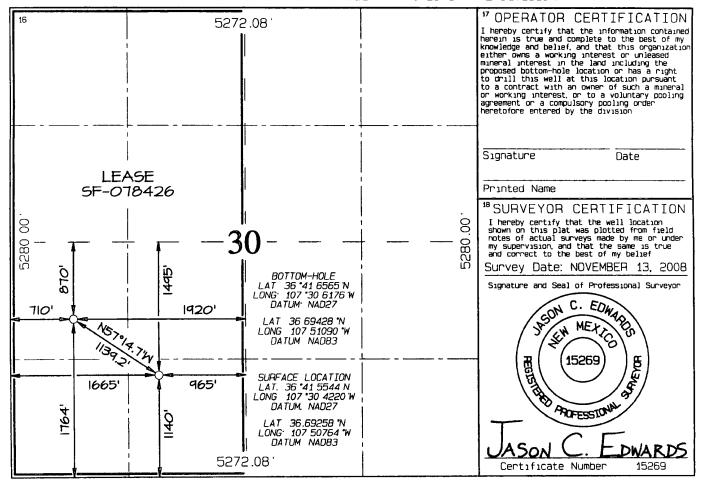
WELL LOCATION AND ACREAGE DEDICATION PLAT

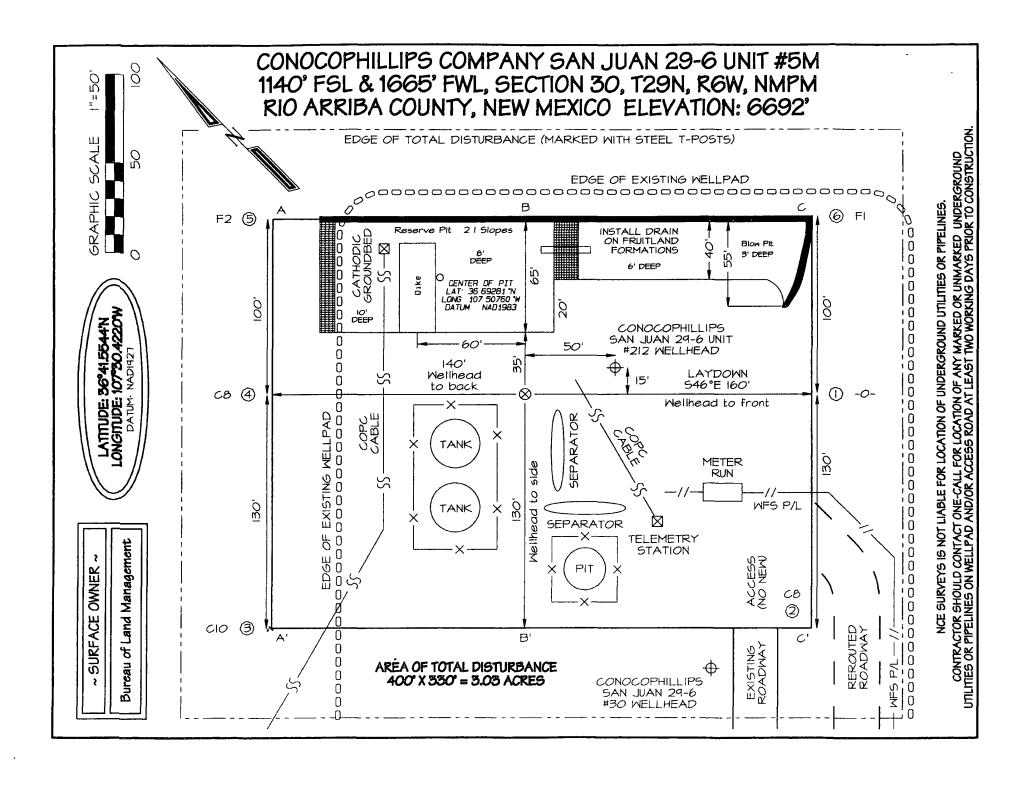
'API Number	*Paol Cade	Pool Name	
	72319 / 71599	BLANCO MESAVERDE / BAS	SIN DAKOTA
'Property Code		⁹ Property Name	
31326 🔒	SAN	SAN JUAN 29-6 UNIT	
'OGRID No		*Operator Name	
217817	CONOC	COPHILLIPS COMPANY	6692

¹⁰ Surface Location

UL or lot no	Section 30	Township 29N	Range 6W	Lot Idn	Feet from the 1140	North/South line SOUTH	Feet from the	East/West line WEST	RIO ARRIBA
		11 E	ottom	Hole L	ocation I	f Different	From Surf	ace	
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County RIO
L	30	29N	6W		1764	SOUTH	710	WEST	ARRIBA
12 Dedicated Acres					13 Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No		
	320	0.0 Acre	s (W	/2)					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve, Pit,	Date Reported:	03-17-11
Laboratory Number:	57579	Date Sampled:	03-15-11
Chain of Custody No:	11184	Date Received:	03-15-11
Sample Matrix:	Soil	Date Extracted:	03-16-11
Preservative:	Cool	Date Analyzed:	03-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.9	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	2:9	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 29-6 Unit 5M

Analyst

Poviou

Ph (505)632-0615 Fr (800)362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	03-17-11
Laboratory Number:	57580	Date Sampled:	03-15-11
Chain of Custody No:	11184	Date Received:	03-15-11
Sample Matrix:	Soil	Date Extracted:	03-16-11
Preservative:	Cool	Date Analyzed:	03-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 29-6 Unit 5M

Analyst

Pavious

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	03-16-11 QA/Q	ıC	Date Reported:		03-17-11
Laboratory Number:	57570		Date Sampled:		N/A
Sample Matrix:	Methylene Chlori	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		03-16-11
Condition [.]	N/A		Analysis Reques	sted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	03-16-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	03-16-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg		/Concentration		Detection Limit	
Gasoline Range C5 - C10	Annahara manahara Man mata manahara Niv	ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	
Gasoline Range C5 - C10	0.3	0.3	0.0%	0 - 30%	'
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	0.3	250	256	102%	75 - 125%
Diesel Range C10 - C28					

ND - Parameter not detected at the stated detection limit

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments:

QA/QC for Samples 57566-57570, 57578-57584, 57586-57590

Analyst

Keview



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit>	Date Reported:	03-18-11
Laboratory Number:	57579	Date Sampled:	03-15-11
Chain of Custody:	11184	Date Received:	03-15-11
Sample Matrix:	Soil	Date Analyzed:	03-16-11
Preservative:	Cool	Date Extracted:	03-16-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Llmit (ug/Kg)	
Benzene	~19 <u>.</u> 7	0.9	

Benzene	19.7	0.9
Toluene	50.3	1.0
Ethylbenzene	6.8	1.0
p,m-Xylene	160	1.2
o-Xylene	66.8	0.9
Total BTEX	304	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	81.6 %
	Bromochlorobenzene	104 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 29-6 Unit 5M

Analyst

Reviev



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

			Det.
		Dilution:	10
Condition:	Intact	Analysis Requested:	BTEX
Preservative:	Cool	Date Extracted:	03-16-11
Sample Matrix.	Soil	Date Analyzed:	03-16-11
Chain of Custody:	11184	Date Received:	03-15-11
Laboratory Number:	57580	Date Sampled:	03-15-11
Sample ID:	Back Ground	Date Reported:	03-18-11
Client:	ConocoPhillips	Project #:	96052-1706

Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	
	,		
Benzene	ND	0.9	
Toluene	ND	1.0	

Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	101 %
	1,4-difluorobenzene	89.3 %
	Bromochlorobenzene	89.3 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 29-6 Unit 5M

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:	i	N/A
Sample ID:	0316BBLK QA/QC	;	Date Reported:	(03-18-11
Laboratory Number	57570		Date Sampled:	ı	N/A
Sample Matrix:	Soil		Date Received:	1	N/A
Preservative:	N/A		Date Analyzed:	(03-16-11
Condition:	N/A		Analysis:	!	BTEX
			Dilution:	1	0
Calibration and	- I-Cal RF:	Ç-Cal RF:	%Diff.	Blank	Detect
Detection Limits (ug/L)	Daniel Lange Louise Lange Lang	Accept Rang	je 0 - 15%	Conc	Limit
	1 5132E+005	Accept. Rang	0.2%	ND	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Benzene	1 5132E+005 1.7226E+005			a makai la ara ya 2 Zaman Algay <i>falikai</i> 1999 anda sakaya ara na a	Limit
Detection Limits (ug/L) Benzene Toluene Ethylbenzene		1.5162E+005	0.2%	ND	Climit 0.1
Benzene Toluene	1.7226E+005	1.5162E+005 1.7260E+005	0.2% 0.2%	ND ND	0.1 0.1

Duplicate Conc. (ug/Kg)	Sample Dup	licate	6Diff.	Accept Range	Detect Limit
Benzene	ND	ND (0.0%	0 - 30%	0.9
Toluene	ND	ND (0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND (0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND (0.0%	0 - 30%	1.2
o-Xylene	ND	ND (0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spike	ed Sample %	Recovery	Accept Range
Benzene	ND	500	500	100%	39 - 150
Toluene	ND	500	500	100%	46 - 148
Ethylbenzene	ND	500	495	99.0%	32 - 160
p,m-Xylene	ND	1000	966	96.6%	46 - 148
o-Xylene	ND	500	514	103%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-848, USEPA December 1996.

Comments:

QA/QC for Samples 57570, 57578-57584, 57586-57587

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	03/17/11
Laboratory Number:	57579	Date Sampled:	03/15/11
Chain of Custody No:	11184	Date Received:	03/15/11
Sample Matrix:	Soil	Date Extracted:	03/16/11
Preservative:	Cool	Date Analyzed:	03/16/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

273

6.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: San Juan 29-6 Unit 5M

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	03/17/11
Laboratory Number:	57580	Date Sampled:	03/15/11
Chain of Custody No:	11184	Date Received:	03/15/11
Sample Matrix:	Soil	Date Extracted:	03/16/11
Preservative:	Cool	Date Analyzed:	03/16/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
Ì	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

66.6

6.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: San Juan 29-6 Unit 5M

Analyst

Kevi

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

03/17/11

Laboratory Number: Sample Matrix:

03-16-TPH.QA/QC 57579 Freon-113

Date Sampled:

N/A

Date Analyzed:

03/16/11

Preservative: Condition:

N/A N/A Date Extracted: Analysis Needed: 03/16/11

TPH

I-Cal Date C-Cal Date I-Cal RF:

C-Cal RF: % Difference

Accept. Range

Calibration

03/10/11 03/16/11

1,660

1,590

4.2%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

6.7

Duplicate Conc. (mg/Kg) **TPH**

Sample 273

213

Duplicate % Difference Accept. Range 21.9%

+/- 30%

Spike Conc. (mg/Kg)

Sample -

Spike Added Spike Result % Recovery

Accept Range

TPH

273

2,000

2,130

93.7%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57579-57584, 57586-57589

Analyst

Review

000



Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Reserve Pit-

Date Reported:

03/17/11

Lab ID#:

57579

Date Sampled:

03/15/11

Sample Matrix:

Soil

Date Received:

03/15/11

Preservative:

Cool

Date Analyzed:

03/17/11

Condition:

Intact

Chain of Custody:

11184

Parameter

Concentration (mg/Kg)

Total Chloride

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 29-6 Unit 5M

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

, m



Chloride

ConocoPhillips Project #: 96052-1706 Client: Sample ID: **Back Ground** Date Reported: 03/17/11 Lab ID#: 57580 Date Sampled: 03/15/11 Sample Matrix: Soil Date Received: 03/15/11 Preservative: Cool Date Analyzed: 03/17/11 Condition: Chain of Custody: 11184 Intact

Parameter Concentration (mg/Kg)

Total Chloride

20

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 29-6 Unit 5M

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Submit To Appropr Two Copies	ubmit To Appropriate District Office State of New Mexico wo Copies						Form C-105								
District I Energy, Minerals and I625 N French Dr., Hobbs NM 88240						i Nat	tural Resources Ju					uly 17, 2008			
District II 1301 W Grand Ave	30-039-30748														
District III 1000 Rio Brazos Re	-	2 Type of Lease rancis Dr.						IANI							
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NI								••		3 State Oil &				ED/INDI	AIN
WELL COMPLETION OR RECOMPLETION REF								1.00		SF - 07842					
4 Reason for file		HON O	K KEC	OMPL	ETION REI	POF	(I ANL	LOG		5 Lease Nam	e or l	Init Agree	ment Na	me	
COMPLET	Ü	T (Fill in bo	xes#1 thro	ough #31	for State and Fee	e wells	only)			SAN JUAI	N 29-	_			
C-144 CLOS									and/or	5M					
7 Type of Comp	letion				□PLUGBACk				DVO	R □ OTHER					
8 Name of Opera	ator		DCC	LIVING	LILEGBACE	<u>` U .</u>	DIFFERE	VI KESE	SKVOII	9 OGRID					
ConocoPhilli 10 Address of O		ny								217817	W	/Ildaot			
PO Box 4298, Fa		M 87499								Poorname	SOI W	riidcat			
12.Location	Unit Ltr	Section	Town	nship	Range	Lot		Feet fro	m the	N/S Line	Fee	t from the	E/W L	_ine	County
Surface:										ļ	ļ		ļ		
13 Date Spudded	I I4 Data	T D Reache	1 15	Data Pua	Released		116	Data Ca	maloto	d (Ready to Pro-	duas	1.0	7 Flouret	·one (DE	and RKB,
				25/2010	Keicascu		10	Date Co	присс	a (Ready to Flo	uuce)		T, GR, e		anu KKD,
18 Total Measur	ed Depth of V	Well	19	Plug Bac	ck Measured Dep	oth	20	Was Di	rection	al Survey Made	?	21 Typ	e Electri	ic and Ot	ther Logs Run
22 Producing Int	erval(s), of th	ns completio	n - Top, Bo	ottom, Na	ame										
23				CAS	ING REC	ORI									
CASING SI	ZE	WEIGHT I	.B /FT	 	DEPTH SET	\dashv	НС	LE SIZE	Ξ	CEMENTIN	√G RE	CORD	AN	MOUNT	PULLED
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24	i			LIN	ER RECORD				25		TURI	NG REC	ORD		
SIZE	TOP		воттом		SACKS CEM	ENT	SCREEN	1		ZE		EPTH SE		PACK	ER SET
<u> </u>											+				
26 Perforation	record (inter	val, size, and	number)		<u> </u>		27 AC	D. SHO	T, FR	RACTURE, CI	<u> </u>	NT. SOU	EEZE, I	ETC	
							DEPTH			AMOUNT A					
28					· · ·	PRO	DDUC'	ΓΙΟΝ							
Date First Produc	ction	Pro	luction Me	thod (Flo	owing, gas lift, pi	umpın	g - Size an	d type pu	imp)	Well Statu	s (Pro	od or Shut	t-in)		
Date of Test	Hours Te	sted	Choke Sız	e	Prod'n For Test Period		Oıl - Bbl		Ga 	as - MCF	\ 	/ater - Bbl		Gas - C	Oil Ratio
Flow Tubing Piess	Casing P	ressure	Calculated Hour Rate		Oıl - Bbl		Gas	- MCF		Water - Bbl		Oil Gra	avity - Al	PI - (Cor	r)
29 Disposition o	ΓGas (Sold, ι	ised for fuel,	vented, etc	:)	L				1		30	Test Witne	essed By		
31 List Attachme	ents				········						<u></u>				
32 If a temporar	y pit was used	d at the well,	attach a pl	at with th	e location of the	tempo	orary pit		_						
33 If an on-site b	ourial was use	ed at the well	, report the	exact loc	cation of the on-s	site bu	rial								
		Latitude 3	6.69281°N	l Lon	gitude 107.5096	0°W	NAD □1	927 🛛	1983				,		
I hereby certi, Signature	ty that the	\sim	. 1	Pru	h sides of this nted ne Jamie Go							, <i>knowle</i> e: 8/1/20		d beliej	:
E-mail Addre	ss jamie.l		<u> </u>	$\overline{}$		Juw.	11(1		541410		at	J. 0/1/20	~ 1 1		

ConocoPhillips

Pit Closure Form:
Date: 5/8/11
Well Name: 55 29-6 5M
Footages: 1140 F.S.L., 1665 FWL Unit Letter: N
Section: 30, T-29-N, R-6-W, County: Rec ARRESS State: NM
Contractor Closing Pit: Aztec Excavation
Construction Inspector: JARED CHAVEZ Date: 6/8/11
Inspector Signature:
Revised 11/4/10
Office Use Only: Subtask DSM Folder

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Thursday, May 26, 2011 8.58 AM

To:

(Brandon.Powell@state.nm.us), Eli (Cımarron) (eliv@qwestoffice.net); GRP.SJBU

Regulatory, Mark Kelly; Randy McKee, Robert Switzer; Sherrie Landon; Bassing, Kendal R; Berenz (mxberenz@yahoo com); Elmer Perry, Faver Norman; Fred Martinez, Jared Chavez; Lowe, Terry; Payne, Wendy F, Spearman, Bobby E; Steve McGlasson, Tally, Ethel; Becker, Joey W, Bowker, Terry D, Frost, Ryan M; Goosey, Paul P; Gordon Chenault, Green, Cary J; GRP·SJBU Production Leads; Hockett, Christy R, Johnson, Kirk L; Bassing, Kendal R., Kennedy, Jim R, Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J., Peace, James T; Pierce,

Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O, Souther, Tappan G;

Spearman, Bobby E, Stamets, Steve A; Thacker, LARRY, Thibodeaux, Gordon A; Work, Jim A, Corey Alfandre, 'Isaiah@crossfire-Ilc com'; Jerid Cabot (Jerid@crossfire-Ilc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R, Gillette, Steven L (PAC), Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L, Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F; Thayer,

Ashley A, Thompson, Trey E (Finney Land Co)

Cc:

'Aztec Excavation'

Subject:

Reclamation Notice: San Juan 29-6 Unit 5M

Importance:

High

Attachments:

San Juan 29-6 Unit 5M pdf

Aztec Excavation will move a tractor to the San Juan 29-6 Unit 5M to start the reclamation process on Wednesday, June 1, 2011 Please contact Jared Chavez (793-7912) if you have questions or need further assistance.



San Juan 29-6 Unit 5M.pdf (20 ...

ConocoPhillips Company Well - Network # 10168315 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: Kaitlw Rio Arriba County, NM

San Juan 29-6 Unit 5M - BLM surface/BLM mineral

Onsited: Roger Herrera 2-20-09

Twin San Juan 29-6 Unit 212 (existing)

1140' FSL, 1665' FWL Sec 30, T29N, R6W Unit Letter " N " Lease # SF-078426

BH: NWSW Sec 30, T29N, R6W Latitude: 36° 41' 33" N (NAD 83) Longitude: 107° 30' 27" W (NAD 83)

Elevation: 6692'

Total Acres Disturbed: 3.03 acres

Access Road: n/a API # 30-039-30748 Within City Limits: NO

Pit Lined YES

NOTE Arch Monitoring IS required LaPlata Arch (970-565-8708)

Wendy Payne ConocoPhillips-SJBU

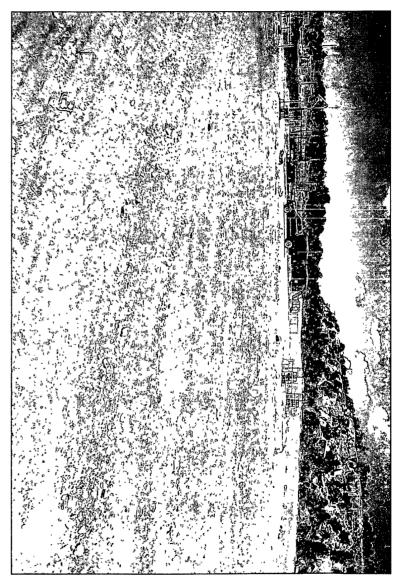
505-326-9533

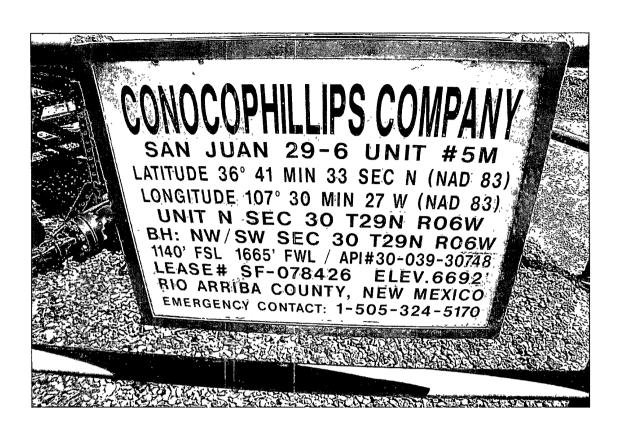
Wendy.F.Payne@conocophillips.com

ConocoPhillips

Reclamation Form:		
Date: 7/13/11		
	6 5M	
Footages: 1140 FSL,	16G5 FWL Unit Letter:	$\sqrt{}$
Section: <u>30</u> , T- <u>29</u> -	N, R- 6 -W, County: RED ARRESA State:	NM
	AZTEC EXCAVATION	
Reclamation Date:	2/10/11	
Road Completion Date:	9/22/11	····
O Prom D. Lo.	6/27/11	
Seeding Date:		
**PIT MARKER STATUS (MARKER PLACED : LATATUDE:	When दिल्हास्त): Picture of Marker set need	_(DATE)
**PIT MARKER STATUS (* MARKER PLACED : LATATUDE: LONGITUDE:	La francisco de la constantina della constantina	_(DATE)
**PIT MARKER STATUS (MARKER PLACED : LATATUDE: LONGITUDE: Pit Manifold removed	5/30/11	_(DATE)
**PIT MARKER STATUS (MARKER PLACED : LATATUDE: LONGITUDE: Pit Manifold removed	La francisco de la constantina della constantina	_(DATE)









WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips **SAN JUAN 29-6 5M** INSPECTOR Jon Berenz Jared Chavez Jared Chavez Jared Chavez | JARED CHAVEZ | JARED CHAVEZ | JARED CHAVEZ Jon Berenz Jared Chavez DATE 09/27/10 10/05/10 10/19/10 12/07/10 10/12/10 11/03/10 11/16/10 11/23/10 11/30/10 Week 2 *Please request for pit extention after 26 weeks Week 1 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 ☐ Drilled Drilled ✓ Drilled ✓ Drilled ☑ Drilled ✓ Drilled ☑ Drilled ✓ Drilled ✓ Drilled Completed ☐ Completed Completed ☐ Completed ☐ Completed Completed ☐ Completed Completed Completed **PIT STATUS** Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes ☐ No Yes No Yes No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No (Const. Zone, poles, pipelines, etc.) is the temporary well sign on location and visible ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☐ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No from access road? Is the access road in good driving condition? ✓ Yes □ No ☑ Yes ☐ No ☐ Yes ☐ No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes ☐ No. ☑ Yes ☐ No Yes No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No preventing flow? Is the top of the location bladed and in good ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No. ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No operating condition? is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ☐ Yes ☐ No. ✓ Yes ☐ No. ☐ Yes ☐ No. ✓ Yes ☐ No. ☑ Yes ☐ No ✓ Yes ☐ No. ☑ Yes ☐ No ✓ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ☑ Yes ☐ No ☐ Yes 🗸 No ☐ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No. ☑ Yes ☐ No Yes No ☐ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes 🗌 No ✓ Yes 🗌 No ☑ Yes 🗌 No ✓ Yes ☐ No the water levels) ENVIRONME Is there any standing water on the blow pit? ☐ Yes 🗸 No Yes No Yes No ☐ Yes ☐ No. ☐ Yes ✓ No Yes 🗹 No ☐ Yes ☑ No Yes V No ☐ Yes ✓ No Are the pits free of trash and oil? ☑ Yes ☐ No ✓ Yes ☐ No Yes No ☐ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Are there diversion ditches around the pits for ☐ Yes ✓ No Yes V No ☐ Yes ☐ No. ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No natural drainage? Is there a Manifold on location? ✓ Yes 🗌 No ☑ Yes ☐ No Yes No ☐ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes □ No Is the Manifold free of leaks? Are the hoses in ✓ Yes ☐ No. ✓ Yes □ No ✓ Yes 🗆 No Yes No Yes No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No good condition? \bigcirc \bigcirc Was the OCD contacted? Yes 🗸 No ☐ Yes ☑ No Yes No Yes No Yes V No ☐ Yes 🗸 No ☐ Yes ✓ No ☐ Yes ☑ No ✓ Yes 🗌 No ☐ Yes 🔽 No ☐ Yes 🔽 No ☐ Yes ☐ No ☐ Yes ☐ No Yes V No ✓ Yes ☐ No PICTURE TAKEN ☐ Yes 🔽 No ☐ Yes 🗸 No ☐ Yes 🗸 No **COMMENTS** LOCATION IS IN No diversion OCATION IS IN No diversion ditch.liner tear AWS #711 is on AWS #711 is on GOOD GOOD location is in location is in ocation is in ditch "Rock under liner location CONDITION CONDITION location good condition good condition good condition

_	WELL NAME: SAN JUAN 29-6 5M				_					
		JARED CHAVEZ 12/14/10 Week 10	jared chavez 12/20/10 Week 11	JARED CHAVEZ 12/29/10 Week 12	JARED CHAVEZ 01/11/11 Week 13	JARED CHAVEZ 01/19/11 Week 14	JARED CHAVEZ 01/24/11 Week 15	JARED CHAVEZ 02/02/11 Week 16	E. Perry 02/09/11 Week 17	E. Perry 02/15/11 Week 18
	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up					
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	Yes No	Yes No	Yes No	Yes 🗌 No	Yes No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
10C	Is the temporary well sign on location and visible from access road?	✓ Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No
	is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No				
	ls the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No				
NG.	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No
MPLIANC	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No
AL COM	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No
AENTA	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No			
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	Yes V No	☐ Yes ☑ No
	Is there a Manifold on location?	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No			
ပ္က	Was the OCD contacted?	Yes V No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	LOCATION IS IN GOOD CONDITION	AWS #378 IS ON LOCATION	AWS #378 IS ON LOCATION			AWS 378 IS ON LOCATION	FENCE WAS DOWN/I PUT FENCE BACK UP, CALLED DAWN TO PULL WATER	Sign on Loc Fence down Rig on Loc No Diversion ditch	Sign on Loc Fence down for Rig No Ditch

WELL NAME: SAN JUAN 29-6 5M

	SAN JUAN 29-6 5M	E Porte E Port								
	INSPECTOR		E. Perry	E. Perry	E. Perry	E. Perry	E. Perry	E. Perry		Fred
Ĺ	DATE		02/28/11	03/04/11	03/11/11	03/21/11	03/28/11	04/01/11		04/13/11
L	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
ı		✓ Drilled	☑ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	☐ Drilled	✓ Drilled
i	PIT STATUS	✓ Completed	Completed	✓ Completed	✓ Completed	✓ Completed	✓ Completed	✓ Completed	☐ Completed	✓ Completed
		Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up	☐ Clean-Up
		2. 5. 5.				1				
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes 🗌 No
/ 10C/	Is the temporary well sign on location and visible from access road?	☐ Yes ☑ No	Yes ✓ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☑ Yes ☐ No	Yes No	✓ Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	Yes ✓ No	☐ Yes ☑ No	Yes ✓ No	Yes 🗸 No	☐ Yes ☑ No	Yes No	✓ Yes □ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	Yes No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No	☐ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No
₽	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No
	Is there a Manifold on location?	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No
ပ္ပ	Was the OCD contacted?	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes No	Yes V No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	Yes No	Yes 🗸 No
	COMMENTS	Sign on Loc	Sign on Loc Fence Loose Rig on Loc Rd Rough Need Culverts	Sign on Loc Rds Rough Need More Culverts	Sign on Loc Rd Rough Need more Culverts	Rough Stain on	Sign on Loc, Stains on Loc Need more Culverts in Main Road	Road Rough Needmore Culverts Stains on Loc		Good

	WELL NAME:					<u> </u>				
	SAN JUAN 29-6 5M			g						
-	INSPECTOR DATE		E. Perry 04/27/11	E. Perry 05/03/11	E. Perry 05/09/11	E. Perry 05/16/11	E. Perry 05/23/11	E. Perry 05/27/11	E. Perry 06/03/11	
	*Please request for pit extention after 26 weeks	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up					
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	☐ Yes ☐ No	Yes No
/ 1001	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	Yes No	Yes No			
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	Yes No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No
E E E	Are the pits free of trash and oil?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes □ No	☐ Yes ☐ No	Yes No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No
	Is there a Manifold on location?	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes 🗌 No	Yes No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
ې د	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No
	COMMENTS	Road Rough	Road Rough	Road Rough	Sign on Facility Road Rough	Sign on Facil,ity Road Rough	Rd Rough Sign on Facility	Sign on Facility Road Rough	CLOSED	

WELL NAME: SAN JUAN 29-6 5M INSPECTOR DATE Week 37 Week 38 Week 39 Week 40 Week 41 Week 42 Week 43 Week 44 Week 45 *Please request for pit extention after 26 weeks Drilled Drilled ☐ Drilled ☐ Drilled ☐ Drilled Drilled ☐ Drilled Drilled Drilled Completed Completed Completed Completed ☐ Completed Completed Completed Completed Completed **PIT STATUS** Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up The The The STATE OF THE Is the location marked with the proper flagging? ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible Yes No Š Yes No from access road? Is the access road in good driving condition? ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No. Yes No ☐ Yes ☐ No Yes No (deep ruts, bladed) Are the culverts free from debris or any object ☐ Yes ☐ No Yes No ☐ Yes ☐ No preventing flow? Is the top of the location bladed and in good Yes No ☐ Yes ☐ No Yes No operating condition? Is the fence stock-proof? (fences tight, barbed Yes No Yes No ☐ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No Yes No Yes No wire, fence clips in place? Is the pit liner in good operating condition? (no ☐ Yes ☐ No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No Yes No Yes No. tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and Yes No Yes No Yes No Yes No Yes I No Yes No Yes No Yes No Yes No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No the water levels) RONM Is there any standing water on the blow pit? Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No Yes No Yes No Yes No Are the pits free of trash and oil? Yes No ☐ Yes ☐ No Yes No Are there diversion ditches around the pits for Yes No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No. natural drainage? Is there a Manifold on location? Yes No Yes No Yes No ☐ Yes ☐ No Yes No Yes No Yes No Yes No Yes No Is the Manifold free of leaks? Are the hoses in Yes No Yes No ☐ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No Yes No Yes No good condition? O Was the OCD contacted? Yes No Yes No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No PICTURE TAKEN **COMMENTS**