District I 1625 N French Dr , Hobbs, NM 88240 State of New Mexico

Energy Minerals and Natural Resources Department

Form C-144 July 21, 2008

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

1220 S St Francis Dr., Santa Fe, NM 87505	appropriate NMOCD District Office	A54
Type of action	Pit, Closed-Loop System, Below-Grade Tank, or posed Alternative Method Permit or Closure Plan Application Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method peplication (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request	NISLS 303/
mon actions. I lease submit one a	ppication (1 orm C-144) per inatriauat pa, ciosea-toop system, velow-grade lank or alternative request	

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

Operator Burlington Resources Oil & Gas Company, LP	OGRID#. <u>14538</u>
Address. P.O. Box 4289, Farmington, NM 87499	
Facility or well name SAN JUAN 30-6 UNIT 3N	
API Number 30-039-30965 OCD Permit Number	er
U/L or Qtr/Qtr. J(NW/SE) Section 24 Township 30N Range.	6W County: Rio Arriba
Center of Proposed Design. Latitude 36.79809 °N Longitude:	107.41206 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian	n Allotment
2	HDPE PVC Other
X String-Reinforced Liner Seams X Welded X Factory Other Volume 7700	bbl
notice of intent)	activities which require prior approval of a permit or
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type Thickness mil LLDPE F Liner Seams Welded Factory Other	HDPE PVD Other
Below-grade tank: Subsection I of 19 15 17 11 NMAC Volumebbl	protection overflow shut off
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls and liner Visible sidewalls only Other Liner Type Thickness mil HDPE PVC Other	matic overflow shut-off
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environ	nmental Bureau office for consideration of approval
0.10	

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution of the light, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify	tion or church,)
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	leration of appr	roval
Siting Criteria (regarding permitting) 19 15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells	Yes	□No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	Yes NA	No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - IWATERS database search, Visual inspection (certification) of the proposed site		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17 9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17 11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Seel Real-Fill and Court Design Specifications, these dispositions are superprinted requirements of Subsection H of 19 15 17 13 NIMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16					
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St Instructions Please identify the facility or facilities for the disposal of liquids, drillin					
facilities are required	Sylvada and an in callings ose allachiment y more than two				
Disposal Facility Name	Disposal Facility Permit #				
Disposal Facility Name					
Will any of the proposed closed-loop system operations and associated active Yes (If yes, please provide the information No	-				
Required for impacted areas which will not be used for future service and operations					
Soil Backfill and Cover Design Specification - based upon the appro		MAC			
Re-vegetation Plan - based upon the appropriate requirements of Subse					
Site Reclamation Plan - based upon the appropriate requirements of Su	ibsection G of 19 15 17 13 NMAC				
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMA Instructions Each siting criteria requires a demonstration of compliance in the closure plan R certain string criteria may require administrative approval from the appropriate district office o office for consideration of approval Justifications and/or demonstrations of equivalency are re	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the Sa				
Ground water is less than 50 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - IWATERS database search, USGS Data of	ptained from nearby wells	∐N/A			
Ground water is between 50 and 100 feet below the bottom of the buried wa	aste	Yes No			
- NM Office of the State Engineer - 1WATERS database search, USGS, Data ob	tained from nearby wells	□N/A			
Ground water is more than 100 feet below the bottom of the buried waste		☐Yes ☐No			
- NM Office of the State Engineer - iWATERS database search, USGS, Data ob	stained from nearby wells	□N/A			
Within 200 feet of a section with flavored metapolice at 200 feet of any other section	Santonia de la contra dela contra de la contra dela contra de la contra dela contra de la contra dela contra del				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signi (measured from the ordinary high-water mark)	neant watercourse or takeoed, sinkhole, or playa take	YesNo			
- Topographic map, Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site, Aerial photo, satellite ima	**	∐Yes ∐No			
- visual hispection (certification) of the proposed site, Aeriai photo, saterine fina	ge	□Yes □No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exist. - NM Office of the State Engineer - iWATERS database, Visual inspection (certification).	istence at the time of the initial application				
Within incorporated municipal boundaries or within a defined municipal fresh water was pursuant to NMSA 1978, Section 3-27-3, as amended	, ,	Yes No			
- Written confirmation or verification from the municipality, Written approval of	otained from the municipality				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual in	ispection (certification) of the proposed site	∐Yes ∐No			
Within the area overlying a subsurface mine	specifical (continuous) of the proposed site	Пуеs ПNo			
- Written confiramtion or verification or map from the NM EMNRD-Mining and	Mineral Division				
Within an unstable area		☐Yes ☐No			
- Engineering measures incorporated into the design, NM Bureau of Geology &	Mineral Resources, USGS, NM Geological Society.				
Topographic map					
Within a 100-year floodplain - FEMA map		∐Yes ∐No			
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	ch of the following items must bee attached to the clo	sure plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon the appropri	riate requirements of 19 15 17 10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requires	ments of Subsection F of 19 15 17 13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upo	n the appropriate requirements of 19.15.17 11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a c	drying pad) - based upon the appropriate requirements	of 19 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements					
Confirmation Sampling Plan (if applicable) - based upon the appropri		AC			
Waste Material Sampling Plan - based upon the appropriate requiren	•				
Disposal Facility Name and Permit Number (for liquids, drilling flui		Is cannot be achieved)			
Soil Cover Design - based upon the appropriate requirements of Sub	•				
Re-vegetation Plan - based upon the appropriate requirements of Sul					
Ste Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC					

Operator Application Cartification
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date: Approval Date:
Title: Compliance Office OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. [X] Closure Completion Date: November 22, 2010
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions. Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliant to the items below)
Required for impacted areas which will not be used for fution e service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation Respectation Application Potes and Seeding Technique
Re-vegetation Application Rates and Seeding Technique
24 <u>Closure Report Attachment Checklist:</u> Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
X Proof of Closure Notice (surface owner and division)
X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation) On-site Closure Location
On-site Closure Location Latitude 36.79811 °N Longitude 107.41229 °W NAD 1927 X 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature (7000 Wi, Date 720 11
e-mail address / <u>jamie I goodwin@conocophillips com</u> Telephone: 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 3N

API No.: 30-039-30965

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17) While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	4.4 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	75.6 ug/kG
TPH	EPA SW-846 418.1	2500	258mg/kg
GRO/DRO	EPA SW-846 8015M	500	10.1 mg/Kg
Chlorides	EPA 300.1	1000/500	70 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175 Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 30-6 UNIT 3N, UL-J, Sec. 24, T 30N, R 6W, API # 30-039-30965

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Sunday, April 25, 2010 11:07 AM

To:

Subject:

'mark_kelly@nm.blm.gov' SURFACE OWNER NOTIFICATION 04/25/10

Importance:

High

The subject well will have a temporary pit that will be closed on site. Please let me know if you have any questions. Thanks

SAN JUAN 30-6 UNIT 3N

Marie Jaramillo Staff Regulatory Tech. ConocoPhillips Office # (505) 326-9865 Fax # (505) 599-4062 mailto:marie e.jaramillo@conocophillips com DISTRICT I 1625 N French Dr , Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd , Aztec, N.M 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name		
		BLANCO MESAVERDE / I	BASIN DAKOTA	
*Property Code	⁵ Proper	⁵ Property Name		
	SAN JUAN	' 3 N		
OGRID No	^a Operate	or Name	^e Elevation	
162928	BURLINGTON RESOURCES	OIL & GAS COMPANY LP	6332'	

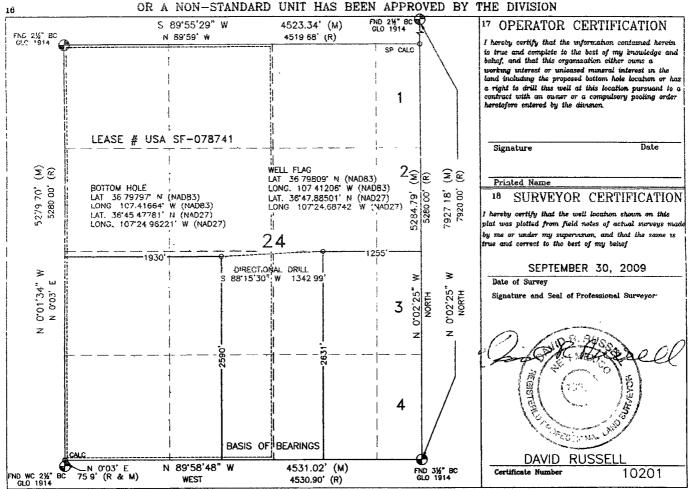
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
J	24	30N	6W		2631'	SOUTH	1255'	EAST	RIO ARRIBA

¹¹ Rottom Hole Location If Different From Surface

UL or lot no.	Section 24	Township 30N	Range 6W	Lot Idn	Feet from the 2590'	North/South line SOUTH	Feet from the 1930'	East/West line WEST	County	ARRIBA
12 Dedicated Acre	s		is Joint or	Infill	4 Consolidation C	Code	¹⁵ Order No.	<u> </u>	1	1.2.,
320.00 AC	RES -	W/2								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



WELL FLAG LATITUDE 36.79809° N LONGITUDE: 107 41206° W CENTER OF PIT LATITUDE 36 79811° N LONGITUDE: 107.41229° W ELEVATION 6320 4' DATUM. NAD83 & NAVD88 NOTES 1.) BASIS OF BEARING BETWEEN FOUND MONUMENTS AT THE SOUTHEAST CORNER AND THE SOUTHWEST CORNER OF SECTION 24. TOWNSHIP 30 NORTH.

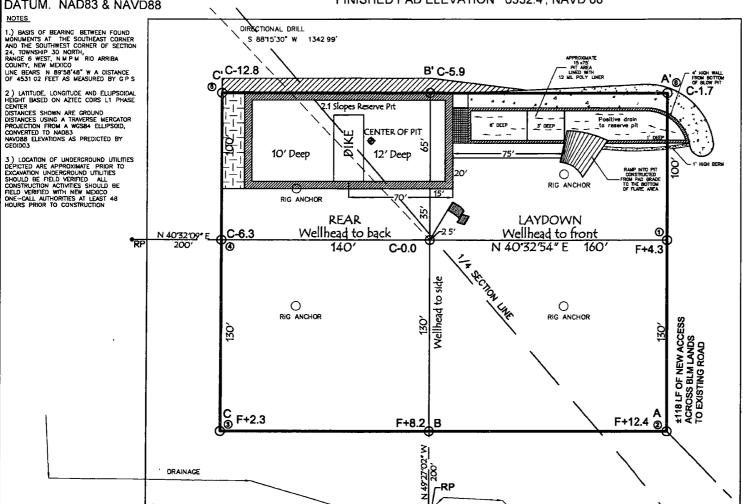
BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 30-6 UNIT #3 N 2631' FSL & 1255' FEL

LOCATED IN THE NW/4 SE/4 OF SECTION 24,

T30N, R6W, N M P M.,

RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION 6332', NAVD 88 FINISHED PAD ELEVATION 6332.4', NAVD 88 30' · 0 30' 60'



SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

330' x 400' = 3.03 ACRES SCALE: 1" = 60' JOB No.: COPC348 DATE: 10/06/09 DRAWN BY: TWT

TOTAL PERMITTED AREA

NOTE:
RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-05-10
Laboratory Number:	56383	Date Sampled:	11-03-10
Chain of Custody No:	8987	Date Received:	11-03-10
Sample Matrix:	Soil	Date Extracted:	11-03-10
Preservative:	Cool	Date Analyzed:	11-04-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #3N

Analyst

Review

Ph (505)632-0615 Fr (800)362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve-Pit	Date Reported [.]	11-05-10
Laboratory Number:	56384	Date Sampled ⁻	11-03-10
Chain of Custody No:	8987	Date Received:	11-03-10
Sample Matrix:	Soil	Date Extracted:	11-03-10
Preservative:	Cool	Date Analyzed:	11-04-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	6.0	0.2	
Diesel Range (C10 - C28)	4.1	. 0.1	
Total Petroleum Hydrocarbons	10.1		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #3N

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	11-04-10 QA/	OC.	Date Reported:		11-05-10
Laboratory Number:	56383	Q.C	Date Sampled:		N/A
		wide.	Date Sampled:		
Sample Matrix: Preservative:	Methylene Chlo	nae	- 4.0004.		N/A
	N/A		Date Analyzed:		11-04-10
Condition:	N/A		Analysis Reques	ted:	TPH
		TOOTEE TOTE CONTRACT STREET STREET	tice observatory Ann Chinas and Bibbs and a war construct		971, 974 mm 1 mm
	I-Cal Date	l-Cal RF	C=CallRF:	% Difference	Accept: Range
Gasoline Range C5 - C10	11-04-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	11-04-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg	j)	Concentration		Detection Lin	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Rang	ě
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	PARCEA
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
_					
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept: Range
Gasoline Range C5 - C10	ND	250	292	117%	75 - 125%
Diesel Range C10 - C28	ND	250	243	97.2%	75 - 125%
•					· · ·

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56383-56384, 56386, 56388-56389

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-04-10
Laboratory Number:	56383	Date Sampled:	11-03-10
Chain of Custody:	8987	Date Received:	11-03-10
Sample Matrix	Soil	Date Analyzed:	11-04-10
Preservative.	Cool	Date Extracted:	11-03-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	3.1	1.2	
o-Xylene	1.1	0.9	
Total BTEX	4.2		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries	. Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	103 %
	Bromochlorobenzene	92.9 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #3N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project#:	96052-1706
Sample ID.	Reserve Pit	Date Reported:	11-04-10
Laboratory Number:	56384	Date Sampled.	11-03-10
Chain of Custody:	8987	Date Received.	11-03-10
Sample Matrix:	Soil	Date Analyzed:	11-04-10
Preservative:	Cool	Date Extracted:	11-03-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Bijanoi,.		
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Danish			
Benzene	4.4	0.9	
Toluene	21.3	1.0	
Ethylbenzene	1.7	1.0	
p,m-Xylene	36.8	1.2	
o-Xylene	11.4	0.9	
Total BTEX	75.6,		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	105 %
	1,4-difluorobenzene	108 %
	Bromochlorobenzene	108 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #3N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client [.]	N/A	N/A		Project #:	
Sample ID:	1104BBLK QA/Q	0	Date Reported		11-04-10
Laboratory Number.	56383		Date Sampled:		N/A
Sample Matrix.	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		11-04-10
Condition:	N/A		Analysis:		BTEX
			Dilution:	,	10
Calibration and	I-CaliRF;	C-Cal RF:	%Diff.	Blank	Detect
Detection Limits (ug/L)	3.2	_Accept. Rai	nge:0 = 15%	Conc	Limit
Benzene	4.4127E+005	4 4215E+005	0.2%	ND	0.1
Toluene	5.0530E+005	5.0631E+005	0.2%	ND	0.1
Ethylbenzene	4.5657E+005	4.5748E+005	0.2%	ND	0.1
p,m-Xylene	1.0757E+006	1.0778E+006	0.2%	ND	0.1
Pill-Mylelic					

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff.	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	3.1	3.5	12.9%	0 - 30%	1.2
o-Xylene	1.1	1.1	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount/Spiked Sp	Ked Sample - %	Recovery	AcceptiRange
Benzene	ND	500	567	113%	39 - 150
Toluene	ND	500	569	114%	46 - 148
Ethylbenzene	ND	500	563	113%	32 - 160
p,m-Xylene	3.1	1000	1,130	113%	46 - 148
o-Xylene	1.1	500	576	115%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 56383-56386, 56388

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-04-10
Laboratory Number:	56383	Date Sampled:	11-03-10
Chain of Custody No:	8987	Date Received.	11-03-10
Sample Matrix:	Soil	Date Extracted:	11-04-10
Preservative:	Cool	Date Analyzed:	11-04-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

58.1

8.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #3N

Analyst

Reviev

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #.	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-04-10
Laboratory Number:	56384	Date Sampled:	11-03-10
Chain of Custody No:	8987	Date Received:	11-03-10
Sample Matrix.	Soil	Date Extracted:	11-04-10
Preservative:	Cool	Date Analyzed:	11-04-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

258₂

8.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #3N

Analyst

Poviou



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: **QA/QC** QA/QC Project #:

N/A

11-04-TPH.QA/QC 56381

Date Reported:

11-04-10

Laboratory Number: Sample Matrix:

Freon-113

Date Sampled: Date Analyzed: N/A

Preservative:

N/A

Date Extracted:

11-04-10 11-04-10

Condition:

N/A

Analysis Needed:

TPH

Calibration

I-Cal Date 10-28-10 C-Cal Date

I-Cal RF:

C-Cal RF:

% Difference 0.0%

Accept, Range

11-04-10

1,610

1,610

+/- 10%

Blank-Conc. (mg/Kg)

TPH

Concentration ND

Detection Limit 8.4

Duplicate Conc. (mg/Kg)

TPH

Sample^{*} 83.9

Duplicate 90.4

% Difference 7.7%

Accept. Range +/- 30%

Spike Conc. (mg/Kg)

TPH

Sample 83.9

Spike Added Spike Result 2,000

1,740

83.5%

% Recovery Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 56381-56384

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-04-10
Lab ID#.	56383	Date Sampled:	11-03-10
Sample Matrix:	Soil	Date Received:	11-03-10
Preservative	Cool	Date Analyzed:	11-04-10
Condition:	Intact	Chain of Custody:	8987

Parameter	P	'aı	ra	m	e	te	ľ
-----------	---	-----	----	---	---	----	---

Concentration (mg/Kg)

Total Chloride

70

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #3N

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	_Reserve=Pit*	Date Reported:	11-04-10
Lab ID#	56384	Date Sampled:	11-03-10
Sample Matrix:	Soil	Date Received:	11-03-10
Preservative	Cool	Date Analyzed:	11-04-10
Condition:	Intact	Chain of Custody:	8987

Parameter

Concentration (mg/Kg)

Total Chloride



Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #3N

Analyst

Submit To Appropriate Copies District I	riate District O	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008										
1625 N French Dr District II 1301 W Grand Av											1. WELL API NO 30-039-30965						
District III 1000 Rio Brazos R			ļ		l Conservat 20 South St					ţ	2 Type of Lease						
District IV				14.	Santa Fe, N				l •	ŀ	STATE FEE FED/INDIAN 3 State Oil & Gas Lease No						
1220 S St Francis	Di , Salila Fe,	, INIVI 87303				VIVI C	,,,,	, ,			SF - 07874	1					
		ETION OF	RECC	MPL	ETION RE	POR	TAI	ND	LOG								
4 Reason for fil	C	DT (Full in box	ee #1 throu	iah #21	for State and Eas	s walla	onlu)				5 Lease Name or Unit Agreement Name SAN JUAN 30-6 UNIT						
		•		_			• /			1	6 Well Numb	ег					
#33, attach this a										or	311						
7 Type of Comp	oletion									_							
8 Name of Open		WORKOVER	☐ DEEPI	ENING	PLUGBACE	<u> </u>	DIFFE	REN	T RESERVO	OIR T	9 OGRID				-		
Burlington R		Oil Gas C	ompany,	LP						l	14538						
10 Address of O		IN 07400									11 Pool name	or W	ıldcat				
PO Box 4298, Fa	irinington, iv	IIVI 8/499															
12.Location	Unit Ltr	Section	Towns	ship	Range	^Lot		\Box	Feet from th	ne	N/S Line	Feet	from the	E/W	Line	County	
Surface:														ļ			
BH:																	
13 Date Spudde	d 14 Date	TD Reached	15 9/2 /		g Released			16 1	Date Comple	eted	(Ready to Prod	luce)		7 Eleva T, GR,		and RKB,	
18 Total Measur	red Depth of	Well			ck Measured Dep	oth	-	20	Was Direction	ona	l Survey Made	,				ther Logs Run	
22 Producing In	terval(s) of t	this completion	1 - Top Bo	ttom N	ame								<u>.</u>				
22 Froducing in			. тор, во														
23				CAS	ING REC	ORI) (R			ing							
CASING S	ZE	WEIGHT L	B/FT	<u> </u>	DEPTH SET			HOI	LE SIZE		CEMENTIN	G RE	CORD	A	MOUNT	PULLED	
24				LIN	ER RECORD	i_				25	1	TIDI	NG REC	ORD			
SIZE	TOP	1	воттом	LIN	SACKS CEM	ENT	SCR	EEN		SIZ			EPTH SE		PACK	ER SET	
26 D C 1								4.00	D. GUOTE		A COTAINE OF		TT. COLI	rear	FTC		
26 Perforation	i recora (inte	erval, sıze, and	number)						D, SHOT, I NTERVAL	FK.	ACTURE, CE						
							Ţ,										
28						PRC		CT	TION								
Date First Produ	ction	Proc	luction Met	hod (Fl	owing, gas lift, p						Well Status	(Pro	d or Shut	'-ın)	····		
Date of Test	Hours T	ested	Choke Size	;	Prod'n For Test Period		Oıl -	Bbl		Gas	s - MCF	w	ater - Bbl		Gas - 0	Oil Ratio	
Flow Tubing	Casing I	Pressure	Calculated	24-	Oil - Bbl		<u> </u>	Gas -	MCF	_	Water - Bbl		Oil Gra	avity - A	API - (Coi	rr)	
Press			Hour Rate									1 A.A. '	F4 NV	190			
29 Disposition of		usea for fuel,	vented, etc	<i></i> _								30	Test Witn	essed B	у		
31 List Attachm		1 ,		, ,,,													
32 If a temporar			•			-		oit .					, .				
33 If an on-site	burial was us		-						27 🗖 1002								
I hereby certi	fy that the	Latitude 3	n shown	on bot	gitude 107.4122 h sides of this nted	form	ıs tr	ue a	ind comple	ete	to the best o	of my	knowle	dge ai	nd belie	f	
//					nted me Jamie Go	oodwi	ın ´	Tıtle	e: Regula	itoi	ry Tech.	Dat	e: 7/20/2	2011			
E-mail Addre	ess jamie.	l.goodwin@	conocop	hillips	s.com												

ConocoPhillips

-
2

Revised 11/4/10

Office Use Only: Subtask _____ DSM _____ Folder _____

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Monday, November 15, 2010 7:35 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com';

(bko@digii.net); (davidblakley@alltel.blackberry.com), Mark Kelly; Robert Switzer; Sherrie Landon, Bassing, Kendal R., Berenz (mxberenz@yahoo.com), Elmer Perry, Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; 'Steve McGlasson'; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T, Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R; Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.), Greer, David A; Hines, Derek J (Finney Land Co.), Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R

Cc: 'JDRITT@aol.com'

Subject:

Reclamation Notice: San Juan 30-6 Unit 3N

Importance:

High

Attachments:

San Juan 30-6 Unit 3N.pdf

JD Ritter will move a tractor to the **San Juan 30-6 Unit 3N** to start the reclamation process on Thursday, November 18, 2010. Please contact Norm Faver (320-0670) if you have questions or need further assistance.



San Juan 30-6 Unit 3N.pdf (22 ...

Burlington Resources Well - Network # 10284745- Activity Code D250 (reclamation) & D260 (pit closure) PO: Kaitlw Rio Arriba County, NM

San Juan 30-6 Unit 3N - BLM-surface/BLM-minerals

Onsited: Roger Herrera 12-1-09

Twin: n/a

2631' FSL, 1255' FEL Sec. 24, T30N, R6W

Unit Letter 'J'

Lease # SF-078741

BH: NESW Sec.24, T30N, R6W Latitude: 36° 47' 53" N (NAD 83) Longitude: 107° 24' 43" W (NAD 83)

Elevation: 6267'

Total Acres Disturbed: 1.69 acres

Access Road: 118' API # 30-039-30965

Wendy Payne ConocoPhillips-SJBU

505-326-9533

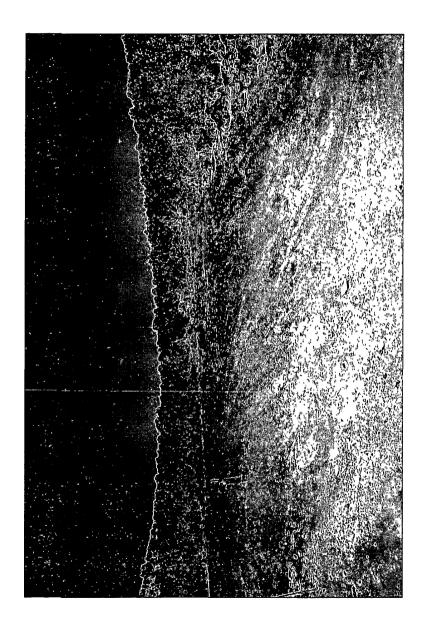
Wendy.F.Payne@conocophillips.com

ConocoPhillips

Reclamation Form:			
Date: <u>6/23/20/</u>			
Well Name: San 3	Juan 30-6 3N	_	
Footages: 2631FSL	1 /255° FEL	_Unit Letter:	2
Section: <u>24</u> , T- <u>30</u>	-N, R- <u>6</u> -W, County: <u></u>	State:	NM
Reclamation Contractor	: Ritter	,	
Reclamation Date:	6/10/2011		
Road Completion Date:	6/10/2011		• • • • • • • • • • • • • • • • • • • •
	6/13/2011		
MARKER PLACED :	(When Required): Picture of		_(DATE)
LONGITUDE:			······
Pit Manifold removed	oct 2010		_(DATE)
Construction Inspector:	Norman Faver	Date: 6/	23/2011
	A	***************************************	
Inspector Signature:	Horman Free		
Inspector Signature:			









WELL NAME: ConocoPhillips **OPEN PIT INSPECTION FORM** SAN JUAN 30-6 3N INSPECTOR Jon Berenz Jared Chavez DATE 08/18/10 08/25/10 09/01/10 09/08/10 09/15/10 09/27/10 10/13/10 09/22/10 10/06/10 Week 1 Week 2 Week 3 Week 4 *Please request for pit extention after 26 weeks Week 5 Week 6 Week 7 Week 8 Week 9 ✓ Drilled ☑ Drilled ☐ Drilled ✓ Drilled ☑ Drilled ✓ Drilled ✓ Drilled ☑ Drilled ☐ Drilled Completed ☐ Completed ☐ Completed Completed Completed ☐ Completed Completed Completed **PIT STATUS** ☐ Completed Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No Yes No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes □ No ✓ Yes □ No ☑ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No 9 from access road? Is the access road in good driving condition? ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes 🗀 No ✓ Yes ☐ No ☑ Yes ☐ No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No Yes No ☑ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No operating condition? is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No wire, fence clips in place? is the pit liner in good operating condition? (no ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☑ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ☐ Yes ☐ No other materials? (cables, pipe threads, etc.) ENVIRONMENTAL Does the pit contain two feet of free board? (check ☑ Yes ☐ No Yes No ✓ Yes 🗌 No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes 🗌 No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No the water levels) Is there any standing water on the blow pit? ☐ Yes ☑ No ☐ Yes ✓ No ☐ Yes 🔽 No ☐ Yes ☑ No Yes No Yes V No ☐ Yes ☑ No Yes V No Yes No Are the pits free of trash and oil? ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ☐ Yes ☐ No Are there diversion ditches ground the pits for Yes No Yes V No Yes I No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No natural drainage? Is there a Manifold on location? ✓ Yes 🗀 No ✓ Yes No ☑ Yes ☐ No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No is the Manifold free of leaks? Are the hoses in ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No ☑ Yes ☐ No Yes No good condition? \bigcirc \bigcirc Was the OCD contacted? Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No Yes No Yes V No Yes 🗹 No Yes V No Yes V No ☐ Yes 🗸 No ☐ Yes ☑ No Yes No PICTURE TAKEN ☐ Yes ☐ No ☐ Yes 🗸 No ☐ Yes ✓ No Could not access COMMENTS No diversion No diversiion No diversion due to ditch, not dilled ditch, drill ria on ditch, drill na on weather.will Kev #15 is on location location Frac crew on site Location good location return next week Liner tears Location good

WELL NAME: SAN JUAN 30-6 3N

<u> </u>	SAN JUAN 30-6 3N	Jared Chavez JARED CHAVEZ Jared Chavez JARED CHAVEZ JARED CHAVEZ										
<u> </u>	INSPECTOR		JARED CHAVEZ	Jared Chavez	Jared Chavez							
<u> </u>	DATE	-, -, -, -, -, -, -, -, -, -, -, -, -, -	10/25/10	11/03/10	11/10/10	11/17/10	11/24/10					
<u> </u>	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18		
l		✓ Drilled	☑ Drilled	☑ Drilled	☑ Drilled	☑ Drilled	☑ Drilled	Drilled	☐ Drilled	☐ Drilled		
ı	PIT STATUS	✓ Completed	✓ Completed	✓ Completed	✓ Completed	✓ Completed	✓ Completed	Completed	Completed	☐ Completed		
		☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up	☑ Clean-Up	Clean-Up	Clean-Up	Clean-Up		
	* *	·										
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No		
7001	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No		
Г	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	✓ Yes No	✓ Yes 🗌 No	✓ Yes No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	Yes No	Yes No		
	Are the culverts free from debris or any object			i								
	preventing flow?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No		
	is the top of the location bladed and in good				<u> </u>	<u> </u>						
	operating condition?	☑ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🔲 No	☑ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No		
	Is the fence stock-proof? (fences tight, barbed					 			 			
COMPLIANCE	wire, fence clips in place?	☑ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No		
¥	<u> </u>											
1	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🔲 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	🗌 Yes 🔲 No		
Ĭ×												
ပြ	Is the the location free from trash, oil stains and	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No		
4	other materials? (cables, pipe threads, etc.)			- 163 [_] NO	e les 🗀 NO	ies 🗆 NO			les livo			
ΙÈ	Does the pit contain two feet of free board? (check	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No		
Į į	the water levels)	☑ fes ☐ No	tes 🗀 No	res 🗀 No	™ res □ No	⊻ res □ No	☐ res ☐ No	☐ fes ☐ No	☐ fes ☐ No	☐ fes ☐ No		
ENVIRONMENTAL	Is there any standing water on the blow pit?								l i			
2		☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No		
I≥				_	_			_				
E	Are the pits free of trash and oil?	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No		
l	Are there diversion ditches around the pits for	-										
	natural drainage?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No		
I												
1	ls there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No		
l												
l	Is the Manifold free of leaks? Are the hoses in	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	🗌 Yes 🗌 No		
	good condition?											
ပ္က	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No		
Ě												
1	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes 🗌 No	Yes No		
l										 		
I		Location is in										
I	COMMENTS		LOCATION IS IN			LOCATION IS IN	LOCATION IS					
[GOOD	locaiton is in	locaiton is in	GOOD	BEING					
		pulled - dawn	CONDITION	good condition	good condition	CONDITION	RECLAIMED					
						The same and the same and	<u> </u>					