<u>District I</u> 1625 N French Dr., Hobbs, NM 88240

1025 IV Trenen Dr., 110003, IVW 082

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

	Pit, Closed-Loop System, Below		
- 1	Proposed Alternative Method Permit	r Closure Plan Application	
Type of ac	tion: Permit of a pit, closed-loop system, below	-grade tank, or proposed alternative method	
) (X Closure of a pit, closed-loop system, belo	w-grade tank, or proposed alternative method	
	Modification to an existing permit		
		g permitted or non-permitted pit, closed-loop system,	
Instructions, Places submi	below-grade tank, or proposed alternative	metnoa osed-loop system, below-grade tank or alternative request	
	pproval of this request does not relieve the operator of liability should o		
	proval relieve the operator of its responsibility to comply with any other		
Operator: ConocoPhillips Co	ompany	OGRID#: 217817	
Address: P.O. Box 4289, Fa		27/01/	-
Facility or well name: SAN			-
API Number:		it Number.	-
U/L or Qtr/Qtr: C(NE/NW)	Section: 22 Township: 30N Rang	e: 5W County: Rio Arriba	-
Center of Proposed Design: I		de: 107.345549 °W NAD: 1927 X 198.	3
Surface Owner: X Fed	19.15.17.11 NMAC Workover	OPE HDPE PVC Other	
Surface Owner: X Fed X Pit: Subsection F or G of Temporary: X Drilling	19.15.17.11 NMAC Workover y Cavitation P&A Liner type Thickness 20 mil X LL	DPE HDPE PVC Other	
Surface Owner: X Fed 2 X Pit: Subsection F or G of Temporary: X Drilling Permanent Emergenc X Lined Unlined X String-Reinforced Liner Seams: X Welded	19.15.17.11 NMAC Workover y Cavitation P&A Liner type: Thickness 20 mil X LL X Factory Other Volume Subsection H of 19.15.17.11 NMAC	DPE HDPE PVC Other	
Surface Owner: X Fed. 2 X Pit: Subsection F or G of Temporary: X Drilling Emergenc X Lined Unlined X String-Reinforced Liner Seams: X Welded 3 Closed-loop System: Type of Operation: P&.	19.15.17.11 NMAC Workover y Cavitation P&A Liner type: Thickness 20 mil X LL X Factory Other Volume Subsection H of 19.15.17.11 NMAC A Drilling a new well Workover or Drilling (OPE HDPE PVC Other 7700 bbl Dimensions L 120' x W 55' x D 12'	
Surface Owner: X Fed. 2 X Pit: Subsection F or G of Temporary: X Drilling Emergenc X Lined Unlined X String-Reinforced Liner Seams: X Welded 3 Closed-loop System: Type of Operation: P&.	19.15.17.11 NMAC Workover y Cavitation P&A Liner type: Thickness 20 mil X LL X Factory Other Volume Subsection H of 19.15.17.11 NMAC A Drilling a new well Workover or Drilling (notice of intent)	PPE HDPE PVC Other 7700 bbl Dimensions L 120' x W 55' x D 12' Applies to activities which require prior approval of a permit or	
Surface Owner: X Fed. X Pit: Subsection F or G of Temporary: X Drilling Permanent Emergenc X Lined Unlined X String-Reinforced Liner Seams: X Welded Closed-loop System: Type of Operation: P&. Drying Pad Abo	19.15.17.11 NMAC Workover y Cavitation P&A Liner type: Thickness 20 mil X LL X Factory Other Volume Subsection H of 19.15.17.11 NMAC A Drilling a new well Workover or Drilling (notice of intent) ove Ground Steel Tanks Haul-off Bins Other	PE HDPE PVC Other 7700 bbl Dimensions L 120' x W 55' x D 12' Applies to activities which require prior approval of a permit or PE HDPE PVD Other	89)
Surface Owner: X Fed. X Pit: Subsection F or G of Temporary: X Drilling Permanent Emergenc X Lined Unlined	19.15.17.11 NMAC Workover y Cavitation P&A Liner type: Thickness 20 mil X LL X Factory Other Volume Subsection H of 19.15.17.11 NMAC A Drilling a new well Workover or Drilling (notice of intent) ove Ground Steel Tanks Haul-off Bins Other Liner type: Thickness mil LLI Factory Other	PE HDPE PVC Other 7700 bbl Dimensions L 120' x W 55' x D 12' Applies to activities which require prior approval of a permit or PE HDPE PVD Other	
Surface Owner: X Fed. X Pit: Subsection F or G of Temporary: X Drilling Permanent Emergenc X Lined Unlined X String-Reinforced Liner Seams: X Welded Closed-loop System: Type of Operation: P&. Drying Pad Abc Lined Unlined Liner Seams: Welded	19.15.17.11 NMAC Workover y Cavitation P&A Liner type: Thickness 20 mil X LL X Factory Other Volume Subsection H of 19.15.17.11 NMAC A Drilling a new well Workover or Drilling (notice of intent) ove Ground Steel Tanks Haul-off Bins Other Liner type: Thickness mil LLI Factory Other osection I of 19.15.17 11 NMAC	PE HDPE PVC Other 7700 bbl Dimensions L 120' x W 55' x D 12' Applies to activities which require prior approval of a permit or PE HDPE PVD Other	
Surface Owner: X Fed. X Pit: Subsection F or G of Temporary: X Drilling Permanent Emergenc X Lined Unlined	19.15.17.11 NMAC Workover y Cavitation P&A Liner type: Thickness 20 mil X LL X Factory Other Volume Subsection H of 19.15.17.11 NMAC A Drilling a new well Workover or Drilling (notice of intent) ove Ground Steel Tanks Haul-off Bins Other Liner type: Thickness mil LLI Factory Other	PE HDPE PVC Other 7700 bbl Dimensions L 120' x W 55' x D 12' Applies to activities which require prior approval of a permit or PE HDPE PVD Other	11
Surface Owner: X Fed. 2 X Pit: Subsection F or G of Temporary: X Drilling Emergenc X Lined Unlined Welded 3 Closed-loop System: Type of Operation: P&. Drying Pad Abo Lined Unlined Unlined Unlined Emergenc X Welded 4 Below-grade tank: Subvolume: Tank Construction material:	19.15.17.11 NMAC Workover y Cavitation P&A Liner type: Thickness 20 mil X LL X Factory Other Volume Subsection H of 19.15.17.11 NMAC A Drilling a new well Workover or Drilling (notice of intent) ove Ground Steel Tanks Haul-off Bins Other Liner type: Thickness mil LLI Factory Other osection I of 19.15.17 11 NMAC bbl Type of fluid:	PE HDPE PVC Other 7700 bbl Dimensions L 120' x W 55' x D 12' Applies to activities which require prior approval of a permit or PE HDPE PVD Other	
Surface Owner: X Fed. 2 X Pit: Subsection F or G of Temporary: X Drilling Permanent Emergenc X Lined Unlined X String-Reinforced Liner Seams: X Welded 3 Closed-loop System: Type of Operation: P&. Drying Pad Abc Lined Unlined Liner Seams: Welded 4 Below-grade tank: Sub Volume: Tank Construction material: Secondary containment with	19.15.17.11 NMAC Workover y Cavitation P&A Liner type: Thickness 20 mil X LL X Factory Other Volume Subsection H of 19.15.17.11 NMAC A Drilling a new well Workover or Drilling (notice of intent) ove Ground Steel Tanks Haul-off Bins Other Liner type: Thickness mil LLI Factory Other section I of 19.15.17 11 NMAC bbl Type of fluid: h leak detection Visible sidewalls, liner, 6-inch l	PE HDPE PVC Other 7700 bbl Dimensions L 120' x W 55' x D 12' Applies to activities which require prior approval of a permit or PE HDPE PVD Other	
Surface Owner: X Fed. 2 X Pit: Subsection F or G of Temporary: X Drilling Emergenc X Lined Unlined Welded 3 Closed-loop System: Type of Operation: P&. Drying Pad Abo Lined Unlined Unlined Unlined Emergenc X Welded 4 Below-grade tank: Subvolume: Tank Construction material:	19.15.17.11 NMAC Workover y Cavitation P&A Liner type: Thickness 20 mil X LL X Factory Other Volume Subsection H of 19.15.17.11 NMAC A Drilling a new well Workover or Drilling (notice of intent) Ove Ground Steel Tanks Haul-off Bins Other Liner type: Thickness mil LLI Factory Other Osection I of 19.15.17 11 NMAC bbl Type of fluid: th leak detection Visible sidewalls, liner, 6-inch liner Visible sidewalls only Other	Applies to activities which require prior approval of a permit or PE HDPE PVD Other RECENTION OF THE PVD OIL CONS. DIV.	

Fencing: Subsection D of 19 15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institt Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	tion or church)	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15 17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	deration of appro	val.
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) Visual increasion (contification) of the proposed cites A original wholes Satellite image.	∐ ^{NA}	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	□NA	
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	□No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	□No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17:11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17 Il NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Faculity Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16			
	lize Above Ground Steel Tanks or Haul-off Bins Only: (19.15 17 13.D NMAC posal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
Disposal Facility Name:	Disposal Facility Permit #:		
Disposal Facility Name:	Disposal Facility Permit #:		
	and associated activities occur on or in areas that will nbe used for futur No		
Re-vegetation Plan - based upon the appropriate re	service and operations: assed upon the appropriate requirements of Subsection H of 19.15.17.13 equirements of Subsection I of 19 15 17 13 NMAC is requirements of Subsection G of 19 15 17 13 NMAC	NMAC	
17			
certain siting criteria may require administrative approval from the ap	nlv: 19.15 17.10 NMAC nce in the closure plan Recommendations of acceptable source material are provided belo propriate district office or may be considered an exception which must be submitted to the one of equivalency are required Please refer to 19 15 17.10 NMAC for guidance		
Ground water is less than 50 feet below the bottom of the		Yes No	
- NM Office of the State Engineer - IWATERS database	search; USGS: Data obtained from nearby wells	∐N/A	
Ground water is between 50 and 100 feet below the bott	tom of the buried waste	Yes No	
- NM Office of the State Engineer - 1WATERS database s	earch; USGS, Data obtained from nearby wells	N/A	
Ground water is more than 100 feet below the bottom o	f the buried waste	Yes No	
- NM Office of the State Engineer - iWATERS database s			
•	·		
(measured from the ordinary high-water mark) - Topographic map; Visual inspection (certification) of the	feet of any other significant watercourse or lakebed, sinkhole, or playa lake	Yes No	
	• •	Yes No	
- Visual inspection (certification) of the proposed site, Aer	institution, or church in existence at the time of initial application. ial photo; satellite image		
W. 6001		Yes No	
	ell or spring that less than five households use for domestic or stock watering er well or spring, in existence at the time of the initial application.		
Within incorporated municipal boundaries or within a defined in pursuant to NMSA 1978, Section 3-27-3, as amended.	numcipal fresh water well field covered under a municipal ordinance adopted	Yes No	
- Written confirmation or verification from the municipali	ty; Written approval obtained from the municipality		
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topog	graphic map; Visual inspection (certification) of the proposed site	Yes No	
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM	EMNIPD Mining and Managel Dungton	Yes No	
Within an unstable area.	EMINID-Milling and Mineral Division	☐Yes ☐No	
	Bureau of Geology & Mineral Resources, USGS; NM Geological Society;		
Topographic map			
Within a 100-year floodplain FEMA map		Yes No	
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) by a check mark in the box, that the documents are att	Instructions: Each of the following items must bee attached to the clacked.	osure plan. Please indicate,	
Siting Criteria Compliance Demonstrations - bas	ed upon the appropriate requirements of 19.15.17 10 NMAC		
	appropriate requirements of Subsection F of 19.15.17.13 NMAC		
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC			
Construction/Design Plan of Temporary Pit (for	in place burial of a drying pad) - based upon the appropriate requiremen	ts of 19.15.17.11 NMAC	
Protocols and Procedures - based upon the appro	priate requirements of 19.15.17.13 NMAC	•	
Confirmation Sampling Plan (if applicable) - bas	sed upon the appropriate requirements of Subsection F of 19.15.17.13 N	MAC	
	appropriate requirements of Subsection F of 19.15.17.13 NMAC		
	liquids, drilling fluids and drill cuttings or in case on-site closure standar	rds cannot be achieved)	
= .	requirements of Subsection H of 19.15.17.13 NMAC	,	
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC			
Site Reclamation Plan - based upon the appropri	ate requirements of Subsection G of 19 15 17 13 NMAC		

19
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print)· Title:
Signature: Date:
e-mail address: Telephone:
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date: \$14/20(1
(, \lambda - \)
Title: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed.
X Closure Completion Date: April 16, 2011
22
Closure Method:
Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name: Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
X Proof of Closure Notice (surface owner and division)
X Proof of Deed Notice (required for on-site closure)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: 36.804169 °N Longitude: 107.345875 °W NAD 1927 X 1983
On-site Crosure Education. Laurance. 30.004107 17 Longitude. 107.3430/3 W INAD 1727 A 1783
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title: Regulatory Tech.
(5000/ S) (5000/ S)
Signature: (JOM (DOC) (UTL) Date (D) J J
e-mail address: / jamie.l.goodwin@conocophillips.com Telephone 505-326-9784

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 30-5 UNIT 90N

API No.: 30-039-30869

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	7.4 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	73.0 ug/kG
TPH	EPA SW-846 418.1	2500	323mg/kg
GRO/DRO	EPA SW-846 8015M	508	ND mg/Kg
Chlorides	EPA 300.1	1000/500	165 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 30-5 UNIT 90N, UL-C, Sec. 22, T 30N, R 5W, API # 30-039-30869

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Thursday, December 17, 2009 11:21 AM

To:

'mark_kelly@nm.blm.gov'

Subject:

SURFACE OWNER NORIFICATION 12/17/09

Importance:

High

The subject well will have a temporary pit that will be closed on site. Please let me know if you have any questions. Thanks

Federal 12N San Juan 30-5 Unit 90N

Marie Jaramillo
Staff Regulatory Tech.
ConocoPhillips
Office # (505) 326-9865
Fax # (505) 599-4062
mailto:marie.e.jaramillo@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

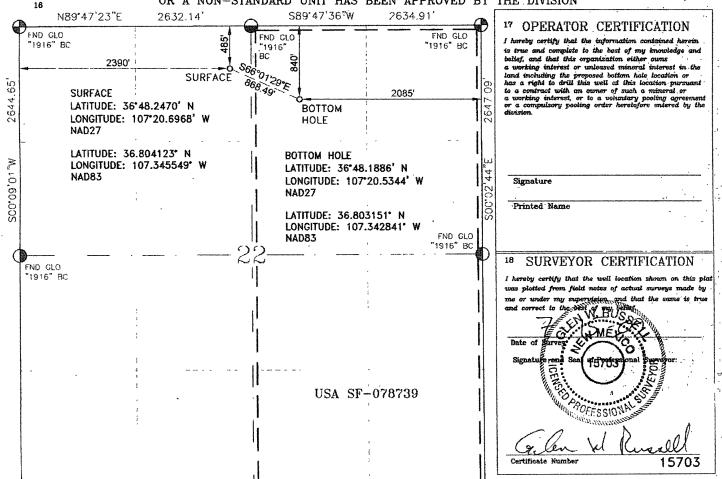
State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

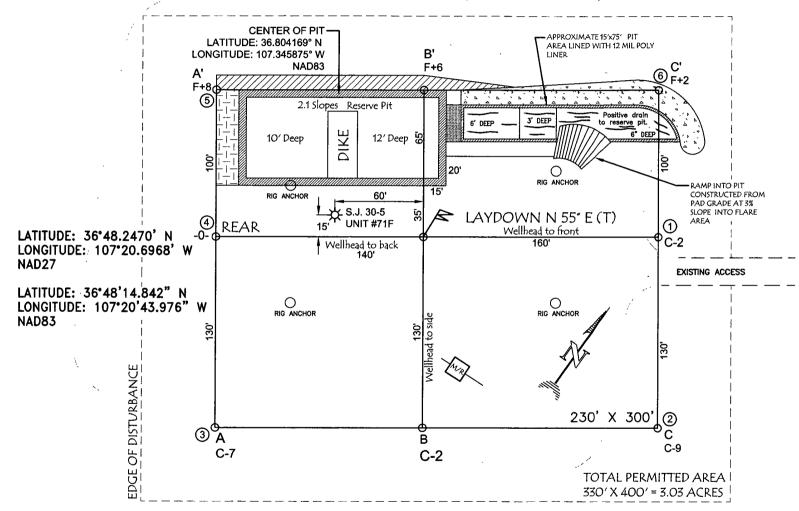
'API	Number			² Pool Code		BASIN	³Pool Nam DAKOTA/BLAN	e CO MESAVERDE	
*Property C	ode	······		······································	⁵ Property !	vame		8.7	Vell Number
				SAI	N JUAN 30 -	5 UNIT			90N
OGRID No	1	J (####################################			*Operator 1	Vame			^e Elevation
	,			co	NOCOPHILLIPS	COMPANY		,	6579'
		***************************************			¹⁰ Surface	Location			_
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	22	30-N	5-W	-	485	NORTH	2390	WEST	RIO ARRIBA
			11 Botte	om Hole	Location I	f Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	22	30-N	5-W		840	NORTH	2085	EAST	RIO ARRIBA
Dedicated Acre	s		13 Joint or	Infill	34 Consolidation C	ode	15 Order No.		,
DK 320.00	ACRES E	/2					# #		
MV 320.00	ACRES E	:/2				•			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



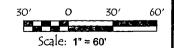
CONOCOPHILLIPS COMPANY

SAN JUAN 30-5 UNIT #90N, 485' FNL & 2390' FWL SECTION 22, T-30-N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6579', DATE: MAY 8, 2009



NOTES:

- VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
- 2. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW 3' WIDE AND 1' ABOVE SHALLOW SIDE).





EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

	•		
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-18-10
Laboratory Number:	56495	Date Sampled:	11-17-10
Chain of Custody No:	10082	Date Received:	11-17-10
Sample Matrix:	Soil .	Date Extracted:	11 - 17-10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-5 #90N

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-18-10
Laboratory Number:	56496	Date Sampled:	11-17-10
Chain of Custody No:	10082	Date Received:	11-17-10
Sample Matrix:	Soil	Date Extracted:	11-17-10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-5 #90N

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	11-18-10 QA/QC	Date Reported:	11-18-10
Laboratory Number:	56487	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-18-10
Condition:	N/A	Analysis Requested:	TPH

	I=Cal Date	l-Cal/RF	C-Cal RF:	% Difference	Accept, Range
Gasoline Range C5 - C10	11-18-10	9.9960E+002		0.04%	0 - 15%
Diesel Range C10 - C28	11-18-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate %	Difference	e ∴ Accept⊮Range
Gasoline Range C5 - C10	ND	ИD	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Resült	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	253	101%	75 - 125%
Diesel Range C10 - C28	ND	250	246	98.2%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56487-56488, 56493-56496, 56498-56501

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-18 -10
Laboratory Number:	5649 5	Date Sampled:	11 - 17-10
Chain of Custody:	10082	Date Received:	11-17 -10
Sample Matrix:	Soil	Date Analyzed:	11 - 18-10
Preservative:	Coal	Date Extracted:	11-17-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	105 %
	1,4-difluorobenzene	105 %
	Bromochlorobenzene	105 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-5 #90N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

			Dot
		Dilution:	10
Condition:	Intact	Analysis Requested:	BTEX
Preservative:	Cool	Date Extracted:	11-17 - 10
Sample Matrix:	Soil	Date Analyzed:	11-18-10
Chain of Custody:	10082	Date Received:	11-17-10
Laboratory Number:	56496	Date Sampled:	11-17-10
Sample ID:	Reserve Pit	Date Reported:	11-18-10
Client:	ConocoPhillips	Project #:	96052-1706

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
_			
Benzene	7.4	0.9	
Toluene	10.2	1.0	
Ethylbenzene	3.1	1.0	
p,m-Xylene	39.1	1.2	
o-Xylene	13.2	0.9	
Total BTEX	73.0		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	104 %
	1,4-difluorobenzene	104 %
	Bromochlorobenzene	102 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-5 #90N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A	
Sample ID:	1118BBLK QA/Q	C	Date Reported:		11-18-10	
Laboratory Number:	56487		Date Sampled:		N/A	
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		11-18-10	
Condition:	N/A		Analysis:		BTEX	
			Dilution:	•	10	
Calibration and	I-Cal RE	C-CaliRF	%Diff	Blank	Detect	
Calibration and Detection Limits (ug/l)		C=Gal(RF) Accept Pan	%Diff(ae 0 = 15%	Blank Cope	Detect	
Callbration and :: Detection Limits (ug/L)		C∈GallRF; Accept∈Ran		Blank Conce	Detect Limit	
Detection Limits (ug/L)		Accept Ran	ge:0 = 15%	Conc.	Limit -	
Detection Limits (ug/L)	2.9865E+005	Accept (Ran 2.9925E+005	ge 0:- 15% 0.2%	Cone ND	<u>Limit</u> 0 .1	
Detection Elmits (ug/L) Benzene Toluene	2.9865E+005 3.5441E+005	Accept Ran 2.9925E+005 3.5512E+005	ge 0 = 15% 0.2% 0.2%	Conc. ND ND	0.1 0.1	

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff,	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spil	ked Sample %	Recovery	Accept Range	
Benzene	ND	500	492	98.3%	39 - 150	
Toluene	ND	500	501	100%	46 - 148	
Ethylbenzene	ND	500	501	100%	32 - 160	
p,m-Xylene	ND	1000	1,010	101%	46 - 148	
o-Xylene	ND	500	507	101%	46 - 148	

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56487-56488, 56493-56496, 56501

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-18-10
Laboratory Number:	56495	Date Sampled:	11-17-10
Chain of Custody No:	10082	Date Received:	11-17-10
Sample Matrix:	Soil	Date Extracted:	11-18-10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

15.5

7.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-5 #90N

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-18-10
Laboratory Number:	56496	Date Sampled:	1 1-1 7-10
Chain of Custody No:	10082	Date Received:	11-17-10
Sample Matrix:	Soil	Date Extracted:	11-18-10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

323

7.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-5 #90N

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

11-18-10

Laboratory Number:

11-18-TPH.QA/QC 56493

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

11-18-10

Preservative:

N/A

Date Extracted:

11-18-10

Condition:

N/A

Analysis Needed:

TPH

Calibration

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF:

% Difference

Accept. Range

10-28-10

11-18-10

1,610

1,560

3.1%

+/- 10%

Blank Conc. (mg/Kg)

ND

Detection Limit

7.7

Duplicate Conc. (mg/Kg)

TPH

TPH

Sample

Duplicate

% Difference

Accept. Range

31.6 30.4 3.8% +/- 30%

Spike Conc. (mg/Kg) Sample Spike Added Spike Result % Recovery Accept Range **TPH**

31.6

2,000

1,650

81.2%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 56493-56496, 56489

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-18-10
Lab ID#:	56495	Date Sampled:	11-17-10
Sample Matrix:	Soil	Date Received:	11-17-10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Chain of Custody:	10082

Parameter

Concentration (mg/Kg)

Total Chloride

5

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-5 #90N

Analyst



Chloride

	•		
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-18 - 10
Lab ID#:	56496	Date Sampled:	11-17-10
Sample Matrix:	Soil	Date Received:	11-17 - 10
Preservative:	Cool	Date Analyzed:	1 1- 18-10
Condition:	Intact	Chain of Custody:	10082

Parameter

Concentration (mg/Kg)

Total Chloride

165

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-5 #90N

Analyst

Submit To Appropriate District Office Two Copies				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008									
District I 1625 N. French Dr.	, Hobbs, N	M 88240		Ene	ergy, l	Minerals and	d Na	tural R	es	sources	-	1. WELL API NO.						
District II 1301 W. Grand Av	enue, Artes	ia, NM 882	10		Oi	l Conserva	tion	Divisi	Ωt	n		30-039-308	369					
District III 1000 Rio Brazos R	d, Aztec, N	M 87410			2. Type of Lease 1220 South St. Francis Dr. 2. Type of Lease □ STATE □ FEE ☒ FED/IN					ED/INDI	AN							
District IV 1220 S. St Francis	Dr., Santa	Fe, NM 875	505			Santa Fe, 1	ta Fe, NM 87505 3 State Oil & Gas Lease No.					· · · · · · · · · · · · · · · · · · ·						
WELL COMPLETION OR RECOMPLETION R								SF - 078739 ON REPORT AND LOG										
4 Reason for filing.								X1 / X1 VI	_		7	5. Lease Nam	e or	Unit A	green			
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and							e wells	only)			ŀ	6. Well Numl)-5 UN	IIT			
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 #33; attach this and the plat to the C-144 closure report in accordance with 1											or	90N						
7. Type of Comp	oletion:										·OID							
8. Name of Opera	ator	•	OVER	_ DEEP	ENING	□PLUGBAC	<u>. </u>	DIFFERE	ZIN	I KESEKV	OIR	9 OGRID		······································				
ConocoPhilli 10. Address of O		pany										217817 11 Pool name	- or 1	Vildoot				
PO Box 4298, Fa		, NM 8749	99									11 FOOTBank	2 OI V	Wildcat				
12.Location	Unit Ltr	Sect	ion	Towns	ship	Range	Lot	.	T	Feet from the	he	N/S Line	Fe	et from	the	E/W L	ine	County
Surface:									1									
BH:																		, , , , , , , , , , , , , , , , , , , ,
13. Date Spudded	d 14. Da	ate T D R	Reached	15. I 7/5/1		Released		16	5. I	Date Compl	eted	(Ready to Prod	duce))		. Elevati Γ, GR, et		and RKB,
18. Total Measur	ed Depth	of Well		19. F	Plug Bac	ck Measured De	pth	20).	Was Directi	iona	l Survey Made	?	21.	Туре	e Electric	c and Ot	her Logs Run
22. Producing In	terval(s), o	of this con	npletion	- Top, Bo	ttom, N	ame				····-	_			L				
23.					CAS	ING REC	OR				ring	gs set in w	ell))				
CASING SI	ZE	WEI	GHT LB	./FT	T DEPTH SET HOLE SIZE				CEMENTIN	IG R	ECORI)	AM	OUNT	PULLED			
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		· · · · · · · · · · · · · · · · · · ·													\downarrow			
24.	l				LIN	ER RECORD					25.	1	ΓUΒ	ING R	ECO	ORD		
SIZE	TOP		В	DTTOM					SIZ				ER SET					
								-										
26. Perforation	record (ii	nterval, siz	ze, and n	umber)		J		27. AC	ĈΠ	D, SHOT,	FR	ACTURE, CE	EME	NT, S	QUE	EEZE, E	ETC.	
								DEPTH	[]	NTERVAL		AMOUNT A	AND	KIND	MA	ΓERIAL	USED	
																		· · · · · · · · · · · · · · · · · · ·
28.			1					ODUC										****
Date First Produc	ction		Produ	ction Met	hod (Fl	owing, gas lift, p	oumpin	g - Size a	nd	type pump))	Well Statu	s (Pr	od. or S	Shut-	in)		
Date of Test	Hours	s Tested	C	hoke Size	;	Prod'n For Test Period		Oıl - Bi	bl		Gas	s - MCF		Water -	Bbl.		Gas - C	Dil Ratio
Flow Tubing Press.	Casin	g Pressure		alculated our Rate	24-	Oıl - Bbl.		Gas	s -	MCF		Water - Bbl.		Oil Gravity - API - (Corr.)		r.)		
29. Disposition of	f Gas (So.	ld, used fo	or fuel, ve	ented, etc.,	, -							alt.	30	Test W	itne	ssed By		
31. List Attachm	ents									·			L					
32. If a temporar	y pit was	used at the	e well, at	tach a pla	t with th	e location of the	tempe	orary pit.										
33. If an on-site	burial was								_									
I hereby certi	fy that t	he infor	mation	<u>804169°N</u> shown (on bot	ngitude 107.34: h sides of this	s forn	n is true	e a	ind compl	lete	to the best o	of m	y knov	vlea	lge and	l beliej	r
Signature	am	i (7	ood	WL	Pri Nar	nted ne Jamie Ge	oodw	in Ti	tle	e: Regula	ator	ry Tech.	Da	te: 6/3	/20	11		
E-mail Addre	-mail Address jamie.l.goodwin@conocophillips.com																	

ConocoPhillips

Pit Closure Form:
Date: 4/4/1/
Well Name: 5J 30-5 90N
Footages: 486 FNL, 2390 FWL Unit Letter: C
Section: <u>22</u> , T- <u>30</u> -N, R- <u>5</u> -W, County: <u>Red Amerika</u> State: <u>NM</u>
Contractor Closing Pit: AZTEC EXCAVATION
Construction Inspector: TARED CHAVEZ Date: 4/12/1/ Inspector Signature:
Revised 11/4/10 Office Use Only:
Subtask DSM

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Wednesday, April 06, 2011 8:19 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com';

(bko@digii.net); (davidblakley@alltel.blackberry.com); Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair,

Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A

Cc:

Aztec Excavation

Subject:

Reclamation Notice: San Juan 30-5 Unit 90N

Importance:

High

Attachments:

San Juan 30-5 Unit 90N.pdf

Aztec Excavation will move a tractor to the **San Juan 30-5 Unit 90N** on Monday, April 11, 2011 to start the reclamation process. Please contact Jared Chavez (793-7912) if you have guestions or need further assistance.



San Juan 30-5 Unit 90N.pdf (23...

ConocoPhillips Company Well - Network #10267651 - Activity Code D250 (reclamation) and D260 (pit closure) - PO:

Kaitlw

Rio Arriba County, NM

San Juan 30-5 Unit 90N - BLM surface/BLM minerals

Onsite: Mike Flaniken 9-8-09

Twin: San Juan 30-5 Unit 71F-(existing)

486' FNL, 2390' FWL Sec. 22, T30N, R5W Unit letter 'C'

Lease #: SF-078739

BH:NW/NE Sec.22, T30N. R5W

Latitude: 36° 48' 14" N (NAD 83)

Longitude: 107° 20' 43" W (NAD83)

Elevation: 6579'

Total Acres Disturbed: 3.03 acres

Access Road: n/a API #: 30-039-30869 Within City Limits: No

Pit Lined: YES

Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

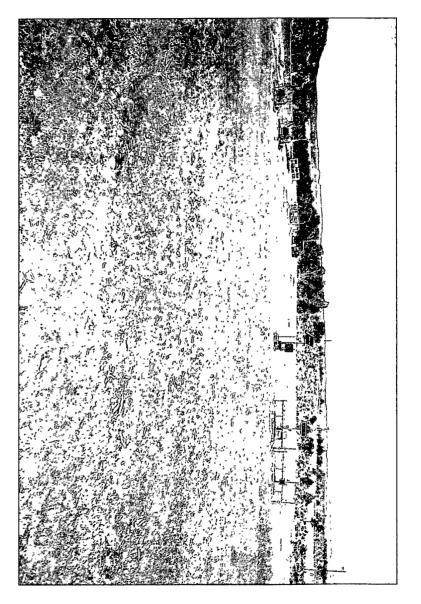
ConocoPhillips

Reclamation Form:		
Date: <u>4/27/11</u>		
Well Name: <u>SJ 30-</u>	-5 90N	
Footages: 658 FS	SL, 1147 FEL Unit Letter: P	
Section: <u>22</u> , T- <u>30</u> -	N, R- <u>5</u> -W, County: <u>RIO ARRIBA</u> State: <u>NM</u>	
Reclamation Contractor:	AZTEC EXCAVATION	
Reclamation Date:	4/4/11	
Road Completion Date:	4/19/11	
Seeding Date:	4/20/11	
MARKER PLACED :	When Required): Picture of Marker set needed サータングリング (DAT	
MARKER PLACED :	<u>H/21/11</u> (DAT 6.80419 7. 34563	-
MARKER PLACED:	4/21/11 (DAT 6.804/9 7.34563 4/15/11 (DA	- - ΓΕ)
MARKER PLACED:	<u>H/21/11</u> (DAT 6.80419 7. 34563	- - ΓΕ)
MARKER PLACED:	4/21/11 (DAT 6.804/9 7.34563 4/15/11 (DA	- - ΓΕ)









_	WELL NAME: S.J. 30-5#90N	OPEN P	IT INSPE	ECTION	FORM	, ·		ConocoPhillips			
	INSPECTOR DATE		Fred Mtz 07/21/10	FRED MTZ 08/04/10	Fred Mtz 08/11/10	Fred Mtz 08/16/10	Fred Mtz 08/25/10	Fred Mtz 09/01/10	Fred Mtz 09/15/10	Fred Mtz 09/29/10	
	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	
	PIT STATUS	☐ Dniled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Dniled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	
LOCATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
/201	Is the temporary well sign on location and visible from access road?	Yes No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
	Is the access road in good driving condition? (deep ruts, bladed)	Yes No	✓ Yes ☐ No	✓ Yes No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	
	Are the culverts free from debris or any object preventing flow?	Yes No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes ☐ No	
NGE I	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	Yes No	☐ Yes ☑ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
S	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	
MENT	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
N.	Are the pits free of trash and oil?	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	
ပ္ပ	Was the OCD contacted?	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes ✓ No	Yes 🗸 No	☐ Yes ☑ No	
	PICTURE TAKEN	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes ✓ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	Yes 🗸 No	
	COMMENTS	Rig on loc	Contact Flint to fix fence	CONTACT DAWN TO PULL PIT NO REPAIRS	Tightened up fence					no repairs	

	WELL NAME:	17 .	Fig. 1. The state of the state	÷- • • • •	E PETER S	frage - a			·	
	S.J. 30-5#90N	,	4°		, , , , , , , , , , , , , , , , , , ,	Σ	- i ,'	(4-		14. W. N. A.
	INSPECTOR	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	S. McGlasson
-	*Please request for pit extention after 26 weeks	10/06/10 Week 10	10/13/10 Week 11	10/19/10 Week 12	10/20/10 Week 13	10/27/10 Week 14	11/03/10 Week 15	Week 16	12/08/10 Week 17	01/06/11 Week 18
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Dniled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Dniled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
7001	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	✓ Yes No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No
OMPLIANC	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	Yes No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No
Ŭ	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
MENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONM	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	Yes No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is there a Manifold on location?	✓ Yes 🗌 No	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	no repairs roads muddy	Pit liner has a few holes above our	D.W \$ 24		Drake rig on loc	Contact Flint to fix fence location needs bladed fixed fence holes needs inference	Lpcation needs bladed test pit fence needs pit	No repairs cleaned up diversion ditch	Moderate Snow covering location

WELL NAME:		in the second					(1) (1)		يۇ دىر قاھ	
S.J. 30-5#90N		,			1 2		1 , , , ,	2 4 5		
-	INSPECTOR DATE		S. McGlasson 01/24/11	S. McGlasson 02/01/11	S. McGlasson 02/07/11	S. McGlasson 02/14/11	S. McGlasson 02/23/11	S. McGlasson 02/28/11	S. McGlasson 03/04/11	S. McGlasson 03/16/11
H	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
PIT STATUS		✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled✓ Completed☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up						
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No			
	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
ENVIRONMENTAL COMPLIANCE	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No			
	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐.Yes ☑ No	☐ Yes ☑ No				
	Are the pits free of trash and oil?	✓ Yes ☐ No `	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No			
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is there a Manifold on location?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No
၁ ၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	Yes 🗸 No	Yes 🗹 No	Yes V No	Yes 🗸 No
	COMMENTS								Request Pit extension	

WELL NAME: S.J. 30-5#90N INSPECTOR S. McGlasson S. McGlasson S. McGlasson DATE 03/21/11 03/28/11 03/31/11 *Please request for pit extention after 26 weeks Week 28 Week 29 Week 30 Week 31 Week 32 Week 33 Week 34 Week 35 Week 36 ✓ Dnlled ✓ Drilled ✓ Drilled ☐ Drilled Drilled ☐ Drilled ☐ Dnlled ☐ Dnlled Drilled Completed Completed ✓ Completed Completed Completed Completed Completed Completed Completed PIT STATUS Clean-Up Clean-Lin Clean-Lin Clean-Up Clean-Up Clean-Up Clean-Up Clean-Un Clean-Up is the location marked with the proper flagging? ✓ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No Yes No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No Yes 🗌 No Yes No from access road? Is the access road in good driving condition? ✓ Yes □ No ✓ Yes ☐ No ✓ Yes
☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No (deep ruts, bladed) Are the culverts free from debris or any object Yes No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes □ No Yes No Yes No ☐ Yes ☐ No Yes No Yes No preventing flow? Is the top of the location bladed and in good ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No Yes No ☐ Yes ☐ No operating condition? is the fence stock-proof? (fences tight, barbed ☑ Yes ☐ No ✓ Yes ☐ No. ☐ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No ✓ Yes □ No Yes No ☐ Yes ☐ No Yes No wire, fence clips in place? is the pit liner in good operating condition? (no ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No Yes No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ✓ Yes □ No ✓ Yes □ No ✓ Yes 🗌 No ☐ Yes ☐ No Yes No Yes No Yes No Yes No Yes No the water levels) Is there any standing water on the blow pit? Yes 🔲 No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ✓ No. ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No Are the pits free of trash and oil? Yes No ✓ Yes 🗌 No ✓ Yes No ✓ Yes No Yes No Yes No Yes No Yes No Yes No Are there diversion ditches around the pits for ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No Yes No Yes No ☐ Yes ☐ No natural drainaae? Is there a Manifold on location? ✓ Yes 🗆 No ☑ Yes ☐ No ✓ Yes 🗌 No Yes No Yes No Yes No Yes No Yes No Yes No Is the Manifold free of leaks? Are the hoses in Yes No ✓ Yes □ No. ✓ Yes ☐ No ✓ Yes ☐ No Yes No ☐ Yes ☐ No. ☐ Yes ☐ No ☐ Yes ☐ No Yes No good condition? O Was the OCD contacted? ☐ Yes ☐ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes No Yes I No Yes No Yes No Yes No Yes No PICTURE TAKEN Yes 🗹 No Yes V No Yes V No Yes No Yes No Yes No Yes No Yes No COMMENTS