District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade

Form C-144

tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the District IV appropriate NMOCD District Office 1220 S St Francis Dr , Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator ConocoPhillips Company OGRID#: 217817

Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: SAN JUAN 30-5 UNIT 76N
API Number: 30-039-30899 OCD Permit Number
U/L or Qtr/Qtr: A(NE/NE) Section: 16 Township 30N Range: 5W County Rio Arriba
Center of Proposed Design: Latitude: 36.6177 °N Longitude: 107.3541 °W NAD 1927 1983
Surface Owner: Federal X State Tribal Trust or Indian Allotment
2 X Pit: Subsection F or G of 19 15 17.11 NMAC
Temporary X Drilling Workover
Permanent Emergency Cavitation P&A
X Lined Unlined Liner type Thickness 20 mil X LLDPE HDPE PVC Other
X String-Reinforced
Liner Seams X Welded X Factory Other Volume 7700 bbl Dimensions L 120' x W 55' x D 12'
Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation
Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Lined Unlined Liner type Thicknessmil LLDPE HDPE PVD Other
Liner Seams Welded Factory Other
4 Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume bbl Type of fluid 011 CONS DIV DIST 3
Volumebbl Type of fluid \(\frac{1}{12} \) OIL CONS. DIV. DIST. 3
Tank Construction material Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type Thickness Thickness
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other
Liner Type Thickness mil HDPE PVC Other
Alternative Method:
Submitted of an expertism request to required. Expertisms must be submitted to the South Ex Engineering of a presuper

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)							
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)							
Four foot height, four strands of barbed wire evenly spaced between one and four feet							
Alternate Please specify							
7							
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)							
Screen Netting Other							
Monthly inspections (If netting or screening is not physically feasible)							
8							
Signs: Subsection C of 19 15 17 11 NMAC							
2" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers							
X Signed in compliance with 19.15 3 103 NMAC							
9							
Administrative Approvals and Exceptions:							
Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance							
Please check a box if one or more of the following is requested, if not leave blank:							
Administrative approval(s). Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	eration of appr	rovai					
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval							
Siting Criteria (regarding permitting) 19.15.17.10 NMAC							
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable	· ·						
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the							
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		1					
does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	□Yes	\square_{No}					
- NM Office of the State Engineer - IWATERS database search, USGS; Data obtained from nearby wells							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	∏No					
(measured from the ordinary high-water mark).							
- Topographic map; Visual inspection (certification) of the proposed site							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	□No					
application.							
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	⊢∐NA						
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	_						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No					
(Applied to permanent pits)	∐NA						
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	l —						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	∐Yes	No					
F F							
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site		1					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	□No					
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality. Written approval obtained from the municipality							
Within 500 feet of a wetland.	Yes	∏No					
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site							
Within the area overlying a subsurface mine.	Yes	□No					
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	 .	<u>ا</u> ر					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	∐No					
Society; Topographic map							
Within a 100-year floodplain	Yes	□No					
- FEMA map	, —	_					

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17.9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method Waste Excavation and Removal
Waste Excavation and Removal Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15 Waste Excavation and Removal Closure Plan Checklist (19 15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

Form C-144 Oil Conservation Division

Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St	teel Tanks or Haul-off Bins Only:(19 15 17 13 D NMAC)				
Instructions Please identify the facility or facilities for the disposal of liquids, drillin facilities are required	ng fluids and drill cuttings. Use attachment if more than two				
Disposal Facility Name	Disposal Facility Permit #				
Disposal Facility Name					
Will any of the proposed closed-loop system operations and associated activ Yes (If yes, please provide the information No					
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appro Re-vegetation Plan - based upon the appropriate requirements of Subsi	priate requirements of Subsection H of 19 15 17 13 N ection I of 19 15 17 13 NMAC	MAC			
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19 15 17 10 NMA Instructions Each stung criteria requires a demonstration of compliance in the closure plan A certain siting criteria may require administrative approval from the appropriate district office of office for consideration of approval Justifications and/or demonstrations of equivalency are re	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the Se				
Ground water is less than 50 feet below the bottom of the buried waste		□Yes □No			
- NM Office of the State Engineer - 1WATERS database search, USGS Data of	btained from nearby wells	□N/A			
Ground water is between 50 and 100 feet below the bottom of the buried water. NM Office of the State Engineer - iWATERS database search, USGS, Data ob		∏Yes ∏No ∏N/A			
Ground water is more than 100 feet below the bottom of the buried waste		☐Yes ☐No			
NM Office of the State Engineer - IWATERS database search, USGS, Data ob	otained from nearby wells	N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark)	ificant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map, Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church i - Visual inspection (certification) of the proposed site, Aerial photo, satellite ima	**	Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in ex - NM Office of the State Engineer - iWATERS database, Visual inspection (cert	sistence at the time of the initial application	Yes No			
Within incorporated municipal boundaries or within a defined municipal fresh water v pursuant to NMSA 1978, Section 3-27-3, as amended	well field covered under a municipal ordinance adopted	Yes No			
 Written confirmation or verification from the municipality, Written approval o Within 500 feet of a wetland 	btained from the municipality	Yes No			
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual in	espection (certification) of the proposed site				
Within the area overlying a subsurface mine - Written confirantion or verification or map from the NM EMNRD-Mining and	i Mineral Division	YesNo			
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology &		Yes No			
Topographic map Within a 100-year floodplain - FEMA map	<u>.</u>	Yes No			
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	ch of the following items must bee attached to the clo	sure plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon the approp	riate requirements of 19 15 17 10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate require	ments of Subsection F of 19 15 17 13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upo	on the appropriate requirements of 19 15 17 11 NMAC	,			
Construction/Design Plan of Temporary Pit (for in place burial of a		of 19 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements					
Confirmation Sampling Plan (if applicable) - based upon the approp	•	IAC			
Waste Material Sampling Plan - based upon the appropriate requirer					
Disposal Facility Name and Permit Number (for liquids, drilling flui Soil Cover Design - based upon the appropriate requirements of Sub	osection H of 19 15 17.13 NMAC	ds cannot be achieved)			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC					

19 Onewater Application Contification
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: S/4/201 Title: Complique Office OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: May 2, 2011
22 Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23 <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude. 36.81787 °N Longitude 107.35385 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure i eport is time, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature (nondwin Date. 6/10/11
e-mail address. // Jamie I goodwin@conocophillips com Telephone 505-326-9784

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 30-5 UNIT 76N

API No.: 30-039-30899

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via permit submittal. (See Attached)(Well located on State Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

W-846 8021B or 8260B	0.2	ND ug/kg
		ug/ Ng
W-846 8021B or 8260B	50	57.6 ug/kG
W-846 418.1	2500	47.9mg/kg
W-846 8015M	500	6.8 mg/Kg
00.1	1000/500	225 mg/L
	W-846 418.1 W-846 8015M	W-846 418.1 2500 W-846 8015M 500

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 5/6/11 with the following seeding regiment:

Туре	Type Variety or Cultivator				
Western wheatgrass	Arriba	3.0			
Indian ricegrass	Paloma or Rimrock	3.0			
Slender wheatgrass	San Luis	2.0			
Crested wheatgrass	Hy-crest	3.0			
Bottlebrush Squirreltail	Unknown	2.0			
Four-wing Saltbrush	Delar	.25			

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 5/6/11 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, State, SAN JUAN 30-5 UNIT 76N, UL-A, Sec. 16, T 30NN, R 5WW, API # 30-039-30899

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	*Pool Code	*Pool Name ASIN DAKOTA/BLANCO MESAVERDE
⁴ Property Code	⁵ Property Name SAN JUAN 30-5 UNIT	Well Number 76 N
OGRID No.	*Operator Name CONOCOPHILLIPS COMPANY	* Elevation 6382'

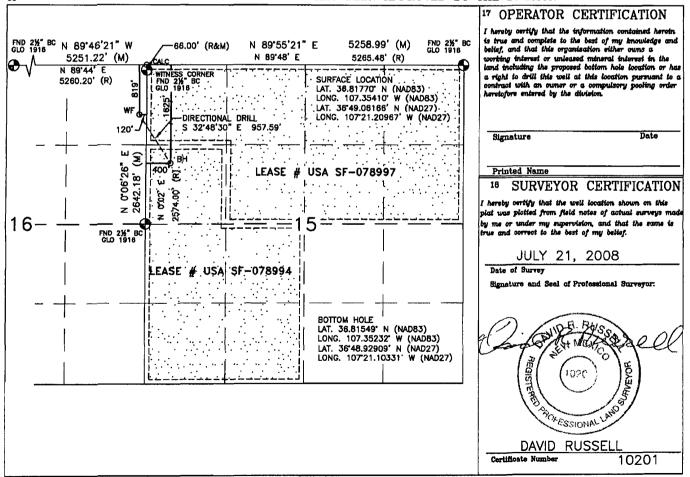
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	16	30N	5W		819'	NORTH	120'	EAST	RIO ARRIBA	

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the 1625'	North/South line	Feet from the	East/West line	County
Sa Dedicated Acre			5W is Joint or	Infill	¹⁴ Consolidation (NORTH Pode	400'	WEST	RIO ARRIBA
MV-320.0 DK-320.0									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WELL FLAG

LATITUDE 36 81770°N LONGITUDE: 107 35410°W

CENTER OF PIT

LATITUDE 36 81787° N LONGITUDE: 107.35385° W ELEVATION: 6369 7' DATUM: NAD83 & NAVD88

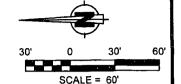
CONOCOPHILLIPS COMPANY

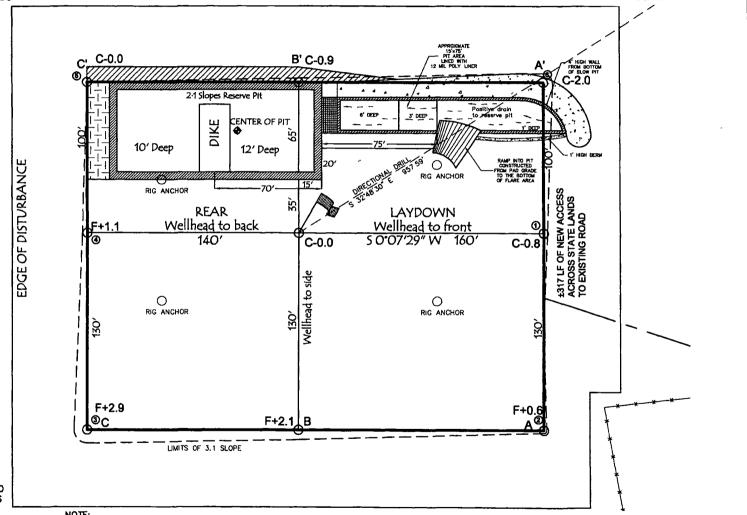
SAN JUAN 30-5 UNIT #76 N 819' FNL & 120' FEL

LOCATED IN THE NE/4 NE/4 OF SECTION 16. T30N, R5W, N M P M.,

RIO ARRIBA COUNTY, NEW MEXICO **GROUND ELEVATION: 6382', NAVD 88**

FINISHED PAD ELEVATION 6381 7', NAVD 88





SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE.

330' x 400' = 3.03 ACRES OF DISTURBANCE

SCALE: 1" = 60'

JOB No.: COPC196 REV1

DATE: 07/23/08

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE). RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	04-01-11
Laboratory Number:	57760	Date Sampled:	03-31-11
Chain of Custody No:	11348	Date Received:	03-31-11
Sample Matrix:	Soil	Date Extracted:	04-01-11
Preservative:	Cool	Date Analyzed:	04-01-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-5 #76N

Analyst

Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04-01-11
Laboratory Number:	57761	Date Sampled:	03-31-11
Chain of Custody No:	11348	Date Received:	03-31-11
Sample Matrix:	Soil	Date Extracted:	04-01-11
Preservative:	Cool	Date Analyzed:	04-01-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4.0	0.2
Diesel Range (C10 - C28)	2.8	0.1
Total Petroleum Hydrocarbons	6.8	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-5 #76N

Analyst

Review



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	04-01-11 QA/QC		Date Reported:		04-01-11
Laboratory Number:	57757		Date Sampled:		N/A
Sample Matrix:	Methylene Chloride		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		04-01-11
Condition:	N/A		Analysis Reques	sted:	TPH
The state of the s	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	04-01-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	04-01-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Limit	
Blank Conc: (mg/L - mg/Kg) Gasoline Range C5 - C10		Concentration ND	Salara Salar	Detection Limit	
	and the second second	روا ۱۰۰ شمام حاصم المستشاعلات والمسك		to medical tributes and tributes and the	
Gasoline Range C5 - C10	Sample	ND	% Difference	0.2	
Gasoline Range C5 - C10 Diesel Range C10 - C28		ND ND		0.2 0.1	
Gasoline Range C5 - C10 Diesel Range C10 - C28 Duplicate Conc. (mg/Kg)	Sample	ND ND	% Difference	0.2 0.1 Accept. Range	-
Gasoline Range C5 - C10 Diesel Range C10 - C28 Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10	Sample 155	ND ND Duplicate	· % Difference 0.0%	0.2 0.1 Accept. Range 3 0 - 30%	·
Gasoline Range C5 - C10 Diesel Range C10 - C28 Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	Sample 155 96.3	ND ND Duplicate 173 97.4	· % Difference 0.0% 1.1%	0.2 0.1 Accept. Range 3 0 - 30% 0 - 30%	Accept Range 75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57757-57765

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	04-01-11
Laboratory Number:	57760	Date Sampled:	03-31-11
Chain of Custody:	11348	Date Received:	03-31-11
Sample Matrix:	Soil	Date Analyzed:	04-01-11
Preservative:	Cool	Date Extracted:	04-01-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	5.1	1.0
Ethylbenzene	1.2	1.0
p,m-Xylene	10.7	1.2
o-Xylene	8.8	0.9
Total BTEX	24.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	110 %
	Bromochlorobenzene	116 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-5 #76N

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Oli I-	O	5	
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04-01-11
Laboratory Number:	57761	Date Sampled:	03-31-11
Chain of Custody:	11348	Date Received:	03-31-11
Sample Matrix:	Soil	Date Analyzed:	04-01-11
Preservative:	Cool	Date Extracted:	04-01-11
Condition:	Intact	Analysis Requested:	BTEX
	·	Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Barrage	ND		
Benzene	ND	0.9	
Toluene	12.9	1.0	
Ethylbenzene	2.4	1.0	
p,m-Xylene	27.8	1.2	
o-Xylene	14.5	0.9	
Total BTEX	57.6		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	105 %
	1,4-difluorobenzene	101 %
	Bromochlorobenzene	101 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-5 #76N

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A	Project#:			N/A	
Sample ID:	0401BBLK QA/QC		Pate Reported:		04-01-11	
Laboratory Number:	57756	0	Date Sampled:		N/A	
Sample Matrix:	Soil	0	Date Received:		N/A	
Preservative:	N/A	Σ	Date Analyzed:		04-01-11	
Condition:	N/A	A	\nalysis:		BTEX	
			Dilution:		10	
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.	
Calibration and Detection Limits (ug/L)	the state of the s	C-Cal RF: Accept. Range	%Diff. e 0 - 15%	Blank Conc	Detect. Limit.	
	the state of the s	化二甲烷 医阿里氏 计记录器	The state of the s			
Detection Limits (ug/L)	or waters of march source to some I also that we marked with	Accept. Range	e 0 - 15%	Conc	Limit	
Detection Limits (ug/L) Benzene	1.1960E+005	Accept Range	0.2%	Conc	Limit.	
Detection Limits (ug/L) Benzene Toluene	1.1960E+005 1.4149E+005	Accept: Range 1.1984E+005 1.4178E+005	0 - 15% 0.2% 0.2%	Conc ND ND	0.1 0.1	

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff.	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	13.2	14.3	8.3%	0 - 30%	1.2
o-Xylene	8.7	8.9	2.3%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spi	ked Sample %	Recovery	Accept Range
Benzene	ND	500	521	104%	39 - 150
Toluene	ND	500	505	101%	46 - 148
Ethylbenzene	ND	500	512	102%	32 - 160
p,m-Xylene	13.2	1000	1,100	109%	46 - 148
o-Xylene	8.7	500	538	106%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: // QA/QC for Samples 57756-57765

// Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	04/01/11
Laboratory Number:	57760	Date Sampled:	03/31/11
Chain of Custody No:	11348	Date Received:	03/31/11
Sample Matrix:	Soil	Date Extracted:	04/01/11
Preservative:	Cool	Date Analyzed:	04/01/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

16.0

8.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-5 #76N

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	04/01/11
Laboratory Number:	57761	Date Sampled:	03/31/11
Chain of Custody No:	11348	Date Received:	03/31/11
Sample Matrix:	Soil	Date Extracted:	04/01/11
Preservative:	Cool	Date Analyzed:	04/01/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

47.9

8.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-5 #76N

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client: Sample ID:

QA/QC QA/QC Project #:

N/A

Laboratory Number:

04-01-TPH.QA/QC 57760

Date Reported: Date Sampled:

04/01/11 N/A

Sample Matrix:

Freon-113

Date Analyzed:

04/01/11

TPH

Preservative:

Condition:

N/A N/A Date Extracted: Analysis Needed:

04/01/11

Calibration

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF:

% Difference Accept. Range

03/01/11

04/01/11

1,660

1,670

0.6%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

8.0

Duplicate Conc. (mg/Kg) **TPH**

Sample 16.0

13.3

16.9%

Duplicate % Difference Accept. Range +/- 30%

Spike Conc. (mg/Kg)

Sample

Spike Added Spike Result % Recovery

Accept Range

TPH

16.0

2,000

2,000

99.2%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57760-57765

Review



Chloride

Client: ConocoPhillips Project #: 96052-1706 Sample ID: **Back Ground** Date Reported: 04/05/11 Lab ID#: 57760 Date Sampled: 03/31/11 Sample Matrix: Soil Date Received: 03/31/11 Preservative: Cool Date Analyzed: 04/04/11 Condition: Intact Chain of Custody: 11348

Damanadan	6 (40 / 10 / 1
Parameter	Concentration (mg/Kg)
i araniotoi	

Total Chloride

25

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-5 #76N

alvst

Review



Chloride

225

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 04/05/11 Lab ID#: 57761 Date Sampled: 03/31/11 Sample Matrix: Soil Date Received: 03/31/11 Preservative: Cool Date Analyzed: 04/04/11 Condition: Intact Chain of Custody: 11348

Danamakan	Concentration (mg/Kg)
Parameter	Ligacentration (mg/kg)

Total Chloride

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-5 #76N

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Hobbs, NM 88240 busted Hill 1500 Ro Braco Rd. Auke, NM 87410 busted Hill 1500 Ro Braco Rd. Auke, NM 87505 Santa Fe, NM 87505 Santa							
Completion Com							
Santa Fe, NM 87505 SF - 078994							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1 Reason for filing □ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) □ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Date Rig Released and #32 and/or 76N □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Date Rig Released and #32 and/or 76N □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Date Rig Released and #32 and/or 76N □ New Well □ WorkGVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER □ Name of Operator ConocoPhillips Company □ Oders □ Oders □ Oders □ O							
Reason for filing COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) Sc. 144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) C. 144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Date Rig Released and #32 and/or 37 type of Completion NEW WELL WORKOVER DEEPENING DIFFERENT RESERVOIR OTHER							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) Completion Co							
COMPLETION REPORT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 76N S C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 719 per Completion New Welt □ WORKOVER □ DEPENING □ PLUGBACK □ DIFFERENT RESERVOIR Name of Operator ConnocOPhillips Company 10 Address of Operator 11 Pool name or Wildcat 11 Pool name or Wildcat 11 Pool name or Wildcat 12 Location Unit Lir Section Township Range Lot Fect from the Fect from the E/W Line County Surface: 13 Date Spudded 14 Date T D Reached 15 Date Rig Released 8/17/10 16 Date Completed (Ready to Produce) 17 Elevations (DF and RKB, RT, GR, etc.) 18 Total Measured Depth of Well 19 Plug Back Measured Depth 20 Was Directional Survey Made? 21 Type Electric and Other Logs Run 22 Producing Interval(s), of this completion - Top, Bottom, Name CASING RECORD (Report all Strings Set in well) CASING SIZE WEIGHT LB/FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24.							
Second Fig. Carlo Cost Completion Co							
New Well Workover DEPPENING PLUGBACK DIFFERENT RESERVOR OGRID 217817							
8 Name of Operator ConocoPhillips Company 10 Address of Operator PO Box 4298, Farmington, NM 87499 11 Pool name or Wildcat 12 Location 13 Date Spudded							
10 Address of Operator PO Box 4298, Farmington, NM 87499 11 Pool name or Wildcat							
PO Box 4298, Farmington, NM 87499 12 Location Unit Lit Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: BH:							
Surface: BH: 13 Date Spudded 14 Date T D Reached 15 Date Rig Released 8/17/10 14 Total Measured Depth of Well 19 Plug Back Measured Depth 20 Was Directional Survey Made? 21 Type Electric and Other Logs Run 22 Producing Interval(s), of this completion - Top, Bottom, Name 23 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED PRODUCTION							
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DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED PRODUCTION							
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED PRODUCTION							
PRODUCTION							
Date First Production Production Wethod (Plowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)							
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio Test Period							
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr) Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr)							
29. Disposition of Gas (Sold, used for fuel, vented, etc) 30 Test Witnessed By							
31 List Attachments							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude 36.81787°N Longitude 107.35385°W NAD □1927 ⊠1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed							
Signature \(\)\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\							

ConocoPhillips

Pit Closure Form:
Date: <u>5/2/11</u>
Well Name:SJ_30-5 76N
Footages: 8/9 FNL, 120' FEL Unit Letter: A
Section: 16, T-30-N, R-5-W, County: Reg Arrana State: NM
Contractor Closing Pit: AZTEC EXCAVATION
Construction Inspector: SARED CHAVEZ Date: 5/2/11
Revised 11/4/10 Office Use Only: Subtask DSM

Goodwin, Jamie L

From: Sent: Payne, Wendy F

Sen

Wednesday, April 20, 2011 1:51 PM

To:

(Brandon.Powell@state nm.us); Eli (Cimarron) (eliv@qwestoffice.net); GRP:SJBU Regulatory; Mark Kelly; Robert Switzer; Sherrie Landon, Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry, Payne, Wendy F; Spearman, Bobby E, Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D, Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M, Poulson, Mark E; Smith, Randall O; Spearman, Bobby E, Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J, Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt,

Elmo F; Stallsmith, Mark R; Thayer, Ashley A

Cc:

'Aztec Excavation'

Subject:

Reclamation Notice: San Juan 30-5 Unit 76N

Importance:

High

Attachments:

San Juan 30-5 Unit 76N.pdf

Aztec Excavation will move a tractor to the **San Juan 30-5 Unit 76N** to start the reclamation process on Wednesday, April 27, 2011 Please contact Jared Chavez (793-7912) if you have any questions or need further assistance.



San Juan 30-5 Unit 76N.pdf (55...

ConocoPhillips Company Well - Network # 10247005 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: Kaitlw Rio Arriba County, NM

San Juan 30-5 Unit 76N - State of NM-surface/BLM mineral

Onsited: Roger Herrera 9-23-08

Twin: n/a

819' FNL, 120' FEL Sec.16, T30N, R5W

Unit Letter 'A'

Lease # SF-078994

BH: SWNW Sec.15, T30N, R5W Latitude: 36° 49' 04" N (NAD 83) Longitude: 107° 21' 15" W (NAD 83)

Elevation: 6382'

Total Acres Disturbed: 1.87 acres

Access Road: 317' API # 30-039-30899 Within City Limits: **NO**

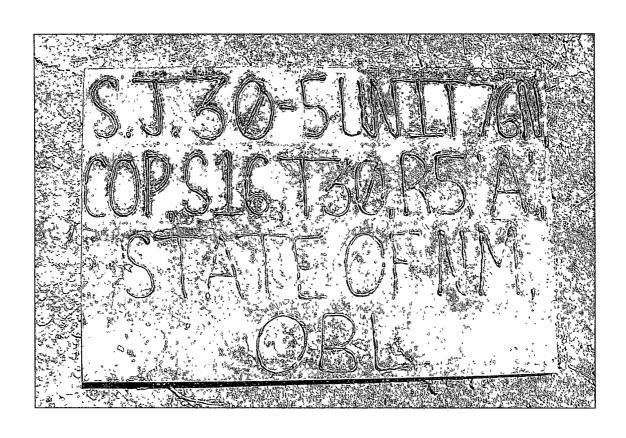
Pit Lined: YES

Arch Monitoring is Required: Aztec Archaeological - 334-6675

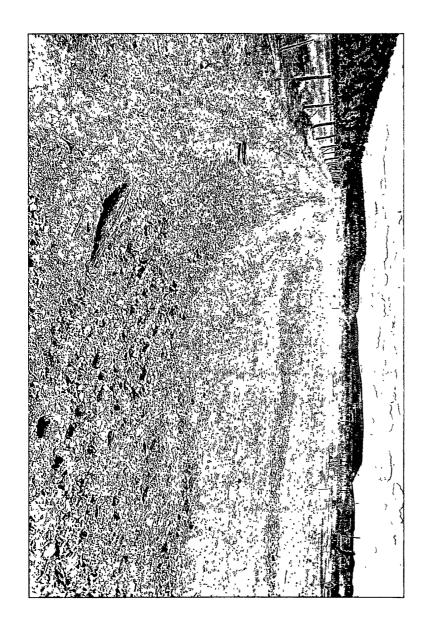
Wendy Payne

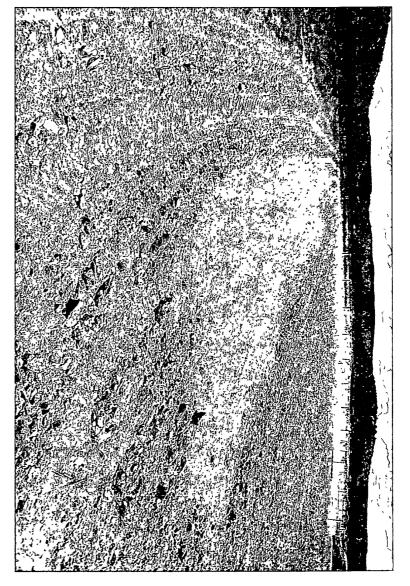
ConocoPhillips

Reclamation Form:	
Date:	
Well Name: <u>55 30-5 76N</u>	
Footages: 8/9 FNL, 120 FEL Unit Letter:	<u> </u>
Section: 16, T-30-N, R-5-W, County: Reader State:	NM
Reclamation Contractor: AZTEC EXCAUATION	
Reclamation Date: <u>5/4/11</u>	
Road Completion Date: 5/9/11	
Seeding Date: 5/6/11	<u></u>
**PIT MARKER STATUS (When Required): Picture of Marker set neede MARKER PLACED: 5/6/1/ LATATUDE: N36.8/768 LONGITUDE: \(\omega/107.35400\)	(DATE)
MARKER PLACED:5/6/11 (LATATUDE:N36. 8/768 LONGITUDE:W107. 35400 Pit Manifold removed4/26/11	(DATE)
MARKER PLACED: <u>5/6/11</u> LATATUDE: <u>N36.8/768</u> LONGITUDE: <u>ω/07.35400</u>	(DATE)









	WELL NAME:	OPEN P	IT INSPE	CTION	FORM	•	e marine	Cone	ocoPh	illips
	S.J. 30-5#76N								, ,,,	
	INSPECTOR DATE		98/04/10	Fred Mtz 08/11/10	Fred Mtz 08/11/10	Fred Mtz 08/16/10	Fred Mtz 08/25/10	Fred Mtz 09/01/10	Fred Mtz 09/22/10	Fred Mtz 09/29/10
	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9
	PIT STATUS	☐ Dnlled ☐ Completed ☐ Clean-Up	☐ Dnlied☐ Completed☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Dniled ☐ Completed ☐ Clean-Up	☑ Dniled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Dnilled ☐ Completed ☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No-
7001	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
MPLIANC	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☑ No	☑ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes No	☐ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
7	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTA	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
EN	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
	is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ე 2	Was the OCD contacted?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No
	COMMENTS	No pit liner yet being installed	HNP RIG ON LOC		Needs Bladed	Tighten up fence			Fence needs	no repairs

WELL NAME:		The Mark State of the State of			*	****	*			
	S.J. 30-5#76N		:. : : : : : : : : : : : : : : : : : :	*			79		e the stayled stayled	
	INSPECTOR	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred MTz	Fred Mtz	Fred Mtz
<u> </u>	*Please request for pit extention after 26 weeks	10/06/10 Week 10	10/13/10 Week 11	10/19/10 Week 12	10/27/10 Week 13	11/03/10 Week 14	11/17/10 Week 15	11/23/10 Week 16	12/01/10 Week 17	12/08/10 Week 18
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Dniled ✓ Completed ☐ Clean-Up
CATION	is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No
) 01	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	✓ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No
	ls the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
	ls the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No
NCE	is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
S S S	Is there any standing water on the blow pit?	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
EN	Are the pits free of trash and oil?	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
၁ ၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No
	PICTURE TAKEN	Yes 🗹 No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	no repairs	Frack tanks on loc Tighten up fence	Frack tanks on loc		Tighen up fence location needs bladed	No repairs location needs bladed pit needs pulled contact Dawn to pull pit	Let facility crew no to keep fence tight		Tighten up fence

WELL NAME:			· 1000 1000 1000 1000 1000 1000 1000 10		A STATE OF THE STA		,	4.2		
	S.J. 30-5#76N		A Section of the sect	-			*-			27 T. y
_	INSPECTOR DATE		Fred Mtz 02/09/11	Fred Mtz 03/01/11	Fred Mtz 03/16/11	Fred Mtz 03/23/11	Fred Mtz 03/31/11	Fred Mtz	Fred Mtz 04/13/11	Fred Mtz 04/20/11
	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Dniled ☑ Completed ☐ Clean-Up	☑ Dniled ☐ Completed ☐ Clean-Up	✓ Dniled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
MENTA	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENT	is there any standing water on the blow pit?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No
ပ္ပ ြ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No
	COMMENTS	Road needs bladed and location needs bladed	Road and location needs bladed		ContactDawn to pull pit road and location need bladed	No repairs rad and location needs bladed	No repairs, road and location need bladed, sign on fence, tested pit	No repairs, road and location need bladed, sign on fence	Road and location need bladed sign on fence	Road and location need bladed signs on fence

	WELL NAME:	: 3	والوجأ أأس الرا	Section in the sectio	** * * * * * * * * * * * * * * * * * * *	The fact of the state of the st	, in the second		**	* 75.7
	S.J. 30-5#76N							* . ; * . ; * . ; . ; . ; . ; . ; . ; .		ا و ۱۷ ه د د د د د د د د د د د د د د د د د د
	INSPECTOR DATE		Fred Mtz	Fred Mtz						<u> </u>
E	*Please request for pit extention after 26 weeks	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	☐ Dniled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Dnilled ☐ Completed ☐ Clean-Up
ATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
1007	Is the temporary well sign on location and visible from access road?	Yes 🗹 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
Γ	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes 🗌 No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes □ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes 🗍 No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENT	Is there any standing water on the blow pit?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
EN S	Are the pits free of trash and oil?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ე ე	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
		Sign on fence Road and location needs bladed								

-	WELL NAME: S.J. 30-5#76N	OPEN PIT INSPECTION FORM						ConocoPhillips			
	INSPECTOR DATE		FRED MTZ 08/04/10	Fred Mtz 08/11/10	Fred Mtz 08/11/10	Fred Mtz 08/16/10	Fred Mtz 08/25/10	Fred Mtz 09/01/10			
*Please request for pit extention after 26 weeks PIT STATUS		Week 1 Dnilled Completed Clean-Up	Week 2 Drilled Completed Clean-Up	Week 3 Drilled Completed Clean-Up	Week 4 Drilled Completed Clean-Up	Week 5 Drilled Completed Clean-Up	Week 6 Drilled Completed Clean-Up	Week 7 ☑ Drilled ☐ Completed ☐ Clean-Up	Week 8 Drilled Completed Clean-Up	Week 9 Drilled Completed Clean-Up	
¥	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☐ Yes ☐ No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	is the access road in good driving condition? (deep ruts, bladed)	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	Yes No	Yes No	
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	Yes No	
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No				
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	
	Is there any standing water on the blow pit?	Yes No	☐ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No				
	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	
	Are there diversion ditches around the pits for natural drainage?	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No					
	ls there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
ې د	Was the OCD contacted?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	
	PICTURE TAKEN	Yes No	☐ Yes ☐ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	
	COMMENTS	No pit liner yet being installed	HNP RIG ON LOC		Needs Bladed	Tighten up fence					