

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Shelly Cook-Cowden	
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-324-5140	
Facility Name San Juan 28-4 Unit 21	Facility Type Gas Well API# 3003907462	
Surface Owner Forrest	Mineral Owner Federal	Lease No. SF - 079727

LOCATION OF RELEASE

Unit Letter N	Section 07	Township 028N	Range 004W	Feet from the 815'	North/South Line South	Feet from the 1475'	East/West Line West	County Rio Arriba
-------------------------	----------------------	-------------------------	----------------------	------------------------------	----------------------------------	-------------------------------	-------------------------------	-----------------------------

Latitude **36.67121 ° N** Longitude **107.29498 ° W**

NATURE OF RELEASE

Type of Release – Produced water & Condensate	Volume of Release – 0.1 gallon condensate & 5 BBL Produced water	Volume Recovered – 0.1 gallon condensate & 4.8 BBL produced water
Source of Release – Below Grade Tank	Date and Hour of Occurrence – Unknown	Date and Hour of Discovery – 6/01/11 @ 1:00 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour -	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The weld seam on the produced water pit tank leaked		
Describe Area Affected and Cleanup Action Taken.* Standing water in the amount of 4.8 BBL was recovered along with 0.1 gallon of condensate.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Shelly Cook-Cowden</i>		OIL CONSERVATION DIVISION	
Printed Name: Shelly Cook-Cowden		Approved by District Supervisor: <i>Bob Cook</i>	
Title: Environmental Technician		Approval Date: 6/10/11	Expiration Date:
E-mail Address: Shelly.g.Cook-Cowden@ConocoPhillips.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: June 9, 2011	Phone: 505-324-5140	NJK 1122353011	

* Attach Additional Sheets If Necessary