

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report

☒ Final Report

Name of Company	Burlington Resources, A Wholly Owned Subsidiary of ConocoPhillips Company	Contact	Kelsi Harrington
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-324-5140
Facility Name	San Juan 28-6 Unit 149N	Facility Type	Gas Well API #3003929270
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	NMSF-079050-C

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	27	28N	06W	1410'	North	2570'	East	Rio Arriba

Latitude **36.63565° N** Longitude **-107.45364° W**

NATURE OF RELEASE

Type of Release – 2% KCl Water	Volume of Release – 40 BBL	Volume Recovered – 35 BBL
Source of Release Frac Tank	Date and Hour of Occurrence 1/12/11 5:00 p.m.	Date and Hour of Discovery 1/13/11 6:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell (NMOCD) - verbal	
By Whom?	Date and Hour – 1/13/11 12:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **After fracing, the contractor shut in all the valves on the frac tanks. At that time, a leak at the valve was not noticed. The next day, a leak was discovered coming from a valve on a frac tank. Upon discovery, the valve was properly closed and a vacuum truck was called to location.**

Describe Area Affected and Cleanup Action Taken * **All fluids remained on location and approximately 35 BBL were recovered. ConocoPhillips Company has assessed the soils and determined no further action is needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature <i>Shelly Cook-Cowden</i>	OIL CONSERVATION DIVISION	
Printed Name: Shelly Cook-Cowden	Approved by District Supervisor <i>RL Pull</i>	
Title: Environmental Consultant	Approval Date: 4-25-11	Expiration Date
E-mail Address shelly.g.cook-cowden@ConocoPhillips.com	Conditions of Approval: nJK1122150707	Attached <input type="checkbox"/>
Date: April 21, 2011 Phone: 505-324-5140		

* Attach Additional Sheets If Necessary



k



Hydrocarbon Test Kit - Field Data Sheet

Date: 4/14/11

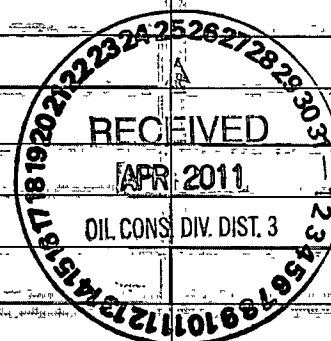
Calibration Time/Date: _____

Operator: BRAD GRIFFIN

Calibration Temperature: 20.0 C

Location: ST 28-6-149N

No.	Sample ID	Weight	Time/Date	Reading (ppm)	DF ¹	RF ²	Actual (ppm)	Comments
1	1000 STD		1055	1000				Calibration
2	SURFACE CONTAMINANT	5g	1108	254	2	2	508	< 5000
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								



¹DF = Dilution Factor, e.g., for 5 gram soil sample DF = 10g/5g = 2, and actual concentration equals reading times DF (reading (ppm) x DF = actual concentration).

²RF = Response Factor, selected for the hydrocarbon contamination at the site.

USUHS/PUBLIC/WWW.PETROFLAG.COM/PETROFLAG/LLD/REV 1.1/10301



Disclaimer:

All New Mexico Oil Conservation Division standards have been met and are in compliance by any work and services provided by Nelson Revegetation. The observations and determinations made by Nelson Revegetation are conclusions directly related to data collected on-site at that current time. Obviously circumstances can change and therefore no warranties are made to the accuracy of the data after the time of the assessment. There are many choices to perform this service and we thank you for using Nelson Revegetation.



March 31, 2011

Shelly Cook-Cowden

ConocoPhillips

Dear Shelly,

Attached you will find the Confirmation Sampling performed on the:

San Juan 28-6 #149N

API # 3003929270

If you need any further information or have any questions, please do not hesitate to call.
(505)419-3333

Respectfully submitted,

Brad Griffith