

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Kelsi Harrington
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	Martin 34 No. 002	Facility Type	Gas Well API# 30-045-08934
Surface Owner	Private	Mineral Owner	Private
		Lease No.	Fee

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	34	30N	11W	990'	South	1850'	East	San Juan

Latitude 36.76394° N Longitude -107.97562° W

NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release – unknown	Volume Recovered – 0 BBL
Source of Release: Production Tank	Date and Hour of Occurrence unknown	Date and Hour of Discovery 12/3/2010
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	RCVD MAR 11'11 OIL CONS. DIV.
By Whom?	Date and Hour –	DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **On December 3, 2010, following removal of an above ground production tank, stained soil was discovered. Soil samples were collected from the area.**

Describe Area Affected and Cleanup Action Taken.* **Excavation of soil and confirmatory sampling was conducted in the area of the former production tank. Final excavation dimensions were approximately 60 feet long by 75 feet wide by 30 feet deep. Brandon Powell of the New Mexico Oil Conservation Division (NMOCD) requested on January 20th that the excavation be continued to a depth of 30 feet below ground surface (bgs) from a depth of 25 feet bgs. Analytical results from the final round of confirmation sampling of the excavated area indicated that the north wall and both north and south bottom areas of the excavation still contained hydrocarbons in excess of regulatory standards. The lateral extent of the excavation to the north was reached due to the proximity to a roadway. Continued lateral and vertical delineation was completed on March 1st and 2nd using a direct push, truck-mounted, Geoprobe rig. Soil borings were advanced in the center of the excavation and on the north and south sides approximately 10 feet from the formerly excavated area where it had reached 30 feet bgs deep. Impacts were encountered in the center of the former excavation to approximately 43 feet bgs, Impacts were delineated laterally in soil using a PID to obtain field readings, but perched groundwater was encountered at approximately 40 feet bgs on the north and south side of the excavated area. Soil and groundwater samples were collected and sent to a laboratory for BTEX, TPH, and chloride analyses. Results will be presented to the NMOCD in a report once available. Notification that groundwater had been encountered was given to Brandon Powell over the phone on March 2, 2011 and to Glenn von Gonten of the NMOCD through email on March 3, 2011.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>Bob Bell</i>	
Title: Environmental Consultant	Approval Date: <i>3/11/11</i>	Expiration Date:
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/3/11 Phone: 505-599-3403	<i>nJK1122137355</i>	

* Attach Additional Sheets If Necessary