

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc	Contact: James McDaniel
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3701
Facility Name: WF Navajo 23-1 (30-045-30317)	Facility Type: Gas Well (Kutz Pictured Cliffs)

Surface Owner: Navajo Tribal	Mineral Owner:	Lease No.:
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LOCATION OF RELEASE

Unit Letter H	Section 23	Township 29N	Range 14W	Feet from the 1570	North/South Line FNL	Feet from the 845	East/West Line FEL	County San Juan
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RCVD MAR 2'11

Latitude: 36.7152 Longitude: -108.2734

OIL CONS. DIV.

DIST. 3

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 15 bbls	Volume Recovered: none
Source of Release: Check Valve Failure	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: February 6, 2011 - 1520
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully *

Describe Cause of Problem and Remedial Action Taken *


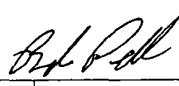
On February 6, 2011, an XTO lease operator noticed a produced water spill at the WF Navajo 23-1 well site. A check valve had failed, allowing produced water to back up and flow out of another valve that had been left opened, filling up the separator berm, before pooling on location, and eventually flowing off of the well location down a small drainage feature on the North-West corner of the well pad. The water then flowed approximately 410 feet in the drainage feature before ending. The spill ended approximately 360 feet from an unnamed wash, which flows into the Fruitland Irrigation Canal after an additional 4,300 feet. No waters of the state were impacted by this spill. The opened valve was closed, stopping the spill. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 10, due to a wash at less than 1,000 feet from the location. This set the closure standard to 1,000 ppm TPH, 10 ppm benzene, and 50 ppm total BTEX.

Describe Area Affected and Cleanup Action Taken *

On February 7, 2011, composite samples were collected of the spill area in the drainage feature, and on the well pad. A sample was also collected from the background for chlorides. The spill composite samples were analyzed for DRO/GRO via USEPA Method 8015, BTEX via USEPA Method 8021, and for total chlorides. The background sample was analyzed for chlorides only. The samples returned results below the regulatory standards determined for this site, but returned chloride results of 11,000 ppm on the well pad, and 8,200 ppm in the drainage feature, compared to a background of 62 ppm. Due to these elevated chloride levels, Mr. Bill Freeman with the NNEPA was contacted on February 14th to discuss the results. On February 18th, Mr. Val Uentillie with the NNEPA visited the site to complete an assessment on the spill. Mr. Uentillie agreed that the spill did not seem to pose a threat to the Environment, but recommended that XTO scrape up the area on the well pad where the produced water pooled, and to fix the berm around the separator on-site. XTO Energy, Inc. is in the process of completing these maintenance issues. The NNEPA agreed that these fixes were the only ones that needed made regarding this release. No additional activities will be taken regarding this incident. Analytical results and a field sheet detailing on-site activities are attached for your reference.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor: 	
Printed Name: James McDaniel	Approval Date: 3-2-11	Expiration Date:
Title: EH&S Specialist	Conditions of Approval: nJK 112215 3281	Attached <input type="checkbox"/>
E-mail Address: James_McDaniel@xtoenergy.com		
Date: 2/25/2011	Phone: 505-333-3701	

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XTO Energy On-Site Form

Well Name WF Navajo 23-1 API # 30-045-30317
 Section 23 Township 29N Range 14W County San Juan
 Contractors On-Site None Time On-Site 10⁴⁰ Time Off-Site 11³⁰
 Spill Amount 15 bbls Spilled (Oil / Produced Water / Other —)
 Land Use (Grazing / Residential / Tribe Navajo) Excavation — x — x — deep

Site Diagram - No hydrocarbon seen or odor noted, limited coal fines, Spill approx. 413 ft long Comments	Sample Location ~ 10 Number of Photos Taken

Samples

Time	Sample #	Sample Description	Characteristics	OVM (ppm)	Analysis Requested
—	NA	100 Standard	NA	—	NA
	1	Wellpad Composite	Brown, wet, loamy	—	BTEX, TPH, Chlorides
	2	Wash Composite	Brown, wet, sandy	—	BTEX, TPH, Chlorides
	3	Background	Brown, dry, sandy	—	Chlorides

Name (Print) James McDaniel Date 2/7/11
 Name (Signature) [Signature] Company XTO



12065 Lebanon Rd
Mt Juliet, TN 37122
(615) 758-5858
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Fax (615) 758-5859

Tax I D 62-0814289

Est '1970

James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

Report Summary

Thursday February 10, 2011

Report Number: L500917

Samples Received: 02/09/11

Client Project:

Description: WF Navajo 23-1

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A,
TX - T104704245, OK-9915

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences

Note The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP

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Where applicable, sampling conducted by ESC is performed per guidance provided
in laboratory standard operating procedures 060302, 060303, and 060304



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REPORT OF ANALYSIS

February 10, 2011

James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

Date Received February 09, 2011
Description WF Navajo 23-1

Sample ID WELLPAD COMPOSITE

Collected By James McDaniel
Collection Date 02/07/11 11 05

ESC Sample # L500917-01

Site ID WF NAVAJO 23-1

Project #

Parameter	Dry Result	Det Limit	Units	Method	Date	Dil
Chloride	11000	120	mg/kg	9056	02/09/11	10
Total Solids	83		%	2540G	02/10/11	1
Benzene	BDL	0 0030	mg/kg	8021/8015	02/09/11	5
Toluene	BDL	0 030	mg/kg	8021/8015	02/09/11	5
Ethylbenzene	0 0047	0 0030	mg/kg	8021/8015	02/09/11	5
Total Xylene	0 045	0 0090	mg/kg	8021/8015	02/09/11	5
TPH (GC/FID) Low Fraction	6 3	0 60	mg/kg	GRO	02/09/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene (FID)	89 6		% Rec	8021/8015	02/09/11	5
a,a,a-Trifluorotoluene (PID)	101		% Rec	8021/8015	02/09/11	5
TPH (GC/FID) High Fraction	130	4 8	mg/kg	3546/DRO	02/10/11	1
Surrogate recovery(%)						
o-Terphenyl	89 3		% Rec	3546/DRO	02/10/11	1

Results listed are dry weight basis

BDL - Below Detection Limit

Det Limit - Practical Quantitation Limit (PQL)

Note

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The reported analytical results relate only to the sample submitted

Reported 02/10/11 15 41 Printed 02/10/11 15 41



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REPORT OF ANALYSIS

February 10, 2011

James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

Date Received February 09, 2011
Description WF Navajo 23-1

Sample ID WASH COMPOSITE

Collected By James McDaniel
Collection Date 02/07/11 11 08

ESC Sample # L500917-02

Site ID . WF NAVAJO 23-1

Project #

Parameter	Dry Result	Det Limit	Units	Method	Date	Dil
Chloride	8200	120	mg/kg	9056	02/09/11	10
Total Solids	80		%	2540G	02/10/11	1
Benzene	BDL	0 0031	mg/kg	8021/8015	02/09/11	5
Toluene	BDL	0 031	mg/kg	8021/8015	02/09/11	5
Ethylbenzene	BDL	0 0031	mg/kg	8021/8015	02/09/11	5
Total Xylene	BDL	0 0094	mg/kg	8021/8015	02/09/11	5
TPH (GC/FID) Low Fraction	BDL	0 62	mg/kg	GRO	02/09/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene (FID)	105		% Rec	8021/8015	02/09/11	5
a,a,a-Trifluorotoluene (PID)	105		% Rec	8021/8015	02/09/11	5
TPH (GC/FID) High Fraction	8 4	5 0	mg/kg	3546/DRO	02/10/11	1
Surrogate recovery(%)						
o-Terphenyl	74 6		% Rec	3546/DRO	02/10/11	1

Results listed are dry weight basis

BDL - Below Detection Limit

Det Limit - Practical Quantitation Limit (PQL)

Note

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REPORT OF ANALYSIS

February 10, 2011

James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

Date Received February 09, 2011
Description WF Navajo 23-1

Sample ID BACKGROUND

Collected By James McDaniel
Collection Date 02/07/11 11 10

ESC Sample # L500917-03

Site ID WF NAVAJO 23-1

Project #

Parameter	Dry Result	Det Limit	Units	Method	Date	Dil
Chloride	62	12	mg/kg	9056	02/09/11	1
Total Solids	80		%	2540G	02/10/11	1

Results listed are dry weight basis

BDL - Below Detection Limit

Det Limit - Practical Quantitation Limit (PQL)

Note

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Attachment A
List of Analytes with QC Qualifiers

Sample Number	Work Group	Sample Type	Analyte	Run ID	Qualifier
L500917-01	WG520826	SAMP	TPH (GC/FID) Low Fraction	R1570209	J3

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
J3	The associated batch QC was outside the established quality control range for precision

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected) "

Definitions

- Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as control samples, matrix spike recoveries, surrogate recoveries, etc.
- Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Difference.
- Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromatography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.
- TIC - Tentatively Identified Compound. Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.

Summary of Remarks For Samples Printed
02/10/11 at 15 41 41

TSR Signing Reports 288
R3 - Rush Two Day

No Energy fee Charge \$10 Shipping Fee per Dave V 1/4/10 When transferring TS to a new dash # DO
NOT charge a fee

Sample	L500917-01	Account	XTORNM	Received	02/09/11	08 15	Due Date	02/11/11	00 00	RPT Date	02/10/11	15 41
Sample	L500917-02	Account	XTORNM	Received	02/09/11	08 15	Due Date	02/11/11	00 00	RPT Date	02/10/11	15 41
Sample	L500917-03	Account	XTORNM	Received	02/09/11	08 15	Due Date	02/11/11	00 00	RPT Date	02/10/11	15 41



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XTO Energy - San Juan Division
James McDaniel
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Aztec, NM 87410

Quality Assurance Report
Level II

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Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
Benzene	< 0005	mg/kg			WG520826	02/09/11 15 22
Ethylbenzene	< 0005	mg/kg			WG520826	02/09/11 15 22
Toluene	< 005	mg/kg			WG520826	02/09/11 15 22
TPH (GC/FID) Low Fraction	< 1	mg/kg			WG520826	02/09/11 15 22
Total Xylene	< 0015	mg/kg			WG520826	02/09/11 15 22
a,a,a-Trifluorotoluene(FID)		% Rec	109 7	59-128	WG520826	02/09/11 15 22
a,a,a-Trifluorotoluene(PID)		% Rec	112 2	54-144	WG520826	02/09/11 15 22
TPH (GC/FID) High Fraction	< 4	ppm			WG520782	02/10/11 09 54
o-Terphenyl		% Rec	93 46	50-150	WG520782	02/10/11 09 54
Chloride	< 10	mg/kg			WG520793	02/09/11 12 49
Total Solids	< 1	%			WG520821	02/10/11 10 59

Analyte	Units	Duplicate		RPD	Limit	Ref Samp	Batch
		Result	Duplicate				
Total Solids	%	83 0	83 5	0 186	5	L500919-02	WG520821

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
Benzene	mg/kg	05	0 0523	105	76-113	WG520826
Ethylbenzene	mg/kg	05	0 0528	106	78-115	WG520826
Toluene	mg/kg	05	0 0535	107	76-114	WG520826
Total Xylene	mg/kg	15	0 161	107	81-118	WG520826
a,a,a-Trifluorotoluene(PID)				107 8	54-144	WG520826
TPH (GC/FID) Low Fraction	mg/kg	5 5	5 60	102	67-135	WG520826
a,a,a-Trifluorotoluene(FID)				97 19	59-128	WG520826
TPH (GC/FID) High Fraction	ppm	60	52 9	88 2	50-150	WG520782
o-Terphenyl				88 28	50-150	WG520782
Chloride	mg/kg	200	220	110	85-115	WG520793
Total Solids	%	50	50 1	100	85-155	WG520821

Analyte	Units	Laboratory Control Sample Duplicate		Limit	RPD	Limit	Batch
		Result	Ref %Rec				
Benzene	mg/kg	0 0461	0 0523	92 0	76-113	12 6	WG520826
Ethylbenzene	mg/kg	0 0465	0 0528	93 0	78-115	12 9	WG520826
Toluene	mg/kg	0 0470	0 0535	94 0	76-114	12 9	WG520826
Total Xylene	mg/kg	0 141	0 161	94 0	81-118	13 2	WG520826
a,a,a-Trifluorotoluene(PID)				109 3	54-144		WG520826
TPH (GC/FID) Low Fraction	mg/kg	5 41	5 60	98 0	67-135	3 35	WG520826
a,a,a-Trifluorotoluene(FID)				97 29	59-128		WG520826
TPH (GC/FID) High Fraction	ppm	52 5	52 9	88 0	50-150	0 797	WG520782
o-Terphenyl				88 96	50-150		WG520782

* Performance of this Analyte is outside of established criteria

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers '



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Analyte	Units	Laboratory Control Sample Duplicate			Limit	RPD	Limit	Batch
		Result	Ref	%Rec				
Chloride	mg/kg	220	220	110	85-115	0	20	WG520793

Analyte	Units	Matrix Spike				Limit	Ref Samp	Batch
		MS Res	Ref Res	TV	% Rec			
Benzene	mg/kg	0 281	0	05	112	32-137	L500917-01	WG520826
Ethylbenzene	mg/kg	0 267	0 00390	05	105	10-150	L500917-01	WG520826
Toluene	mg/kg	0 288	0	05	115	20-142	L500917-01	WG520826
Total Xylene	mg/kg	0 846	0 0370	15	108	16-141	L500917-01	WG520826
a,a,a-Trifluorotoluene(PID)					96 38	54-144		WG520826
TPH (GC/FID) Low Fraction	mg/kg	22 4	5 20	5 5	62 6	55-109	L500917-01	WG520826
a,a,a-Trifluorotoluene(FID)					109 0	59-128		WG520826

Analyte	Units	Matrix Spike Duplicate			Limit	RPD	Limit	Ref Samp	Batch
		MSD	Ref	%Rec					
Benzene	mg/kg	0 238	0 281	95 0	32-137	16 9	39	L500917-01	WG520826
Ethylbenzene	mg/kg	0 228	0 267	89 6	10-150	15 9	44	L500917-01	WG520826
Toluene	mg/kg	0 241	0 288	96 5	20-142	17 8	42	L500917-01	WG520826
Total Xylene	mg/kg	0 715	0 846	90 4	16-141	16 8	46	L500917-01	WG520826
a,a,a-Trifluorotoluene(PID)				96 88	54-144				WG520826
TPH (GC/FID) Low Fraction	mg/kg	30 0	22 4	90 1	55-109	28 9*	20	L500917-01	WG520826
a,a,a-Trifluorotoluene(FID)				105 7	59-128				WG520826

Batch number /Run number / Sample number cross reference

WG520826 R1570209 L500917-01 02
WG520782 R1570609 L500917-01 02
WG520793 R1570709 L500917-01 02 03
WG520821 R1570738 L500917-01 02 03

* * Calculations are performed prior to rounding of reported values
* Performance of this Analyte is outside of established criteria
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers'



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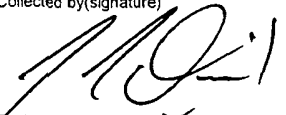
February 10, 2011

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

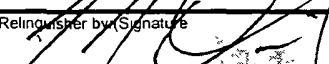

Company Name/Address XTO Energy, Inc. 382 County Road 3100 Aztec, NM 87410				Alternate Billing XTORN031810S Report to James McDaniel E-mail to James_McDaniel@xtoenergy.com				Analysis/Container/Preservative				E245 Prepared by ENVIRONMENTAL Science corp 12065 Lebanon Road Mt Juliet TN 37122 Phone (615)758-5858 Phone (800) 767-5859 FAX (615)758-5859		Chain of Custody Page ___ of ___	
Project Description WF Navajo 23-1				City/State Collected Navajo Rez											
PHONE 505-333-3701		Client Project No 1		Lab Project # 1											
FAX															
Collected by James McDaniel		Site/Facility ID# WF Navajo 23-1		P O #											
Collected by (signature) 		Rush? (Lab MUST be Notified) <input checked="" type="checkbox"/> Same Day 100% <input type="checkbox"/> Two Day 50% <input type="checkbox"/> Three Day 25%		Date Results Needed 2/9/11 Email? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes FAX? <input type="checkbox"/> No <input type="checkbox"/> Yes		No									
Packed on Ice N <input checked="" type="checkbox"/> Y <input type="checkbox"/>															
Sample ID		Comp/Grao	Matrix	Depth	Date	Time	Cntrs					Remarks/contaminant	Sample # (lab only)		
Wellpad Composite		Comp	SS	—	2/7/11	1105	1	X	X	X			L500917-01		
Wash Composite		Comp	SS	—	2/7/11	1108	1	X	X	X			02		
Background		Comp	SS	—	2/7/11	1110	1			X			03		

Matrix SS-Soil/Solid GW-Groundwater WW-Wastewater DW-Drinking Water OT- Other _____

pH _____ Temp _____

Remarks

Flow _____ Other _____

Relinquisher by (Signature) 	Date 2/8/11	Time 0615	Received by (Signature) 	Samples returned via FedEx <input checked="" type="checkbox"/> UPS <input type="checkbox"/> Other _____	Condition OK (lab use only)
Relinquisher by (Signature)	Date	Time	Received by (Signature)	Temp 23°C	Bottles Received 3-462
Relinquisher by (Signature)	Date	Time	Received for lab by (Signature) Kenn L...	Date 2/9/11	Time 0815
				pH Checked	NCF