

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company ConocoPhillips Company	Contact Shelly Cook-Cowden
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-324-5140
Facility Name San Juan 29-6 Unit #5	Facility Type Gas API 3003907518

Surface Owner Federal	Mineral Owner Federal	Lease No. SF - 078426
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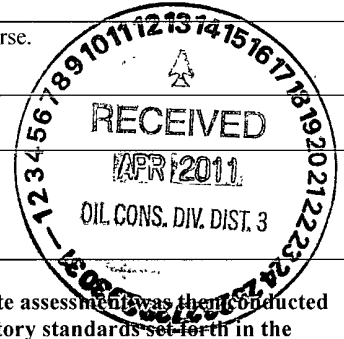
LOCATION OF RELEASE

Unit Letter N	Section 30	Township 29N	Range 6W	Feet from the 990	North/South Line SOUTH	Feet from the 1650	East/West Line WEST	County Rio Arriba
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Latitude **36.6921196° N** Longitude **-107.50720° W**

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered:
Source of Release BGT activities	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery March 10, 2011
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Below Grade Tank closure activities		
Describe Area Affected and Cleanup Action Taken.* The below grade tank sample results were above the regulatory standard for TPH, confirming a release. A site assessment was then conducted and the closure standard was determined to be 100 ppm TPH. Since the sample results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases no further action is required.		



I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Shelly Cook-Cowden</i>		OIL CONSERVATION DIVISION	
Printed Name: Shelly Cook-Cowden		Approved by District Supervisor: <i>Brand Bell</i>	
Title: Environmental Technician		Approval Date: 4/13/11	Expiration Date:
E-mail Address: Shelly.g.Cook-Cowden@ConocoPhillips.com		Conditions of Approval: nJK1122146497	Attached <input type="checkbox"/>
Date: April 11, 2011		Phone: 505-324-5140	

* Attach Additional Sheets If Necessary



March 30, 2011

Project Number 96052-1912

Ms. Kelsi Harrington
ConocoPhillips
3401 East 30th Street
Farmington, New Mexico 87401

Phone: (505) 599-3403

**RE: BELOW-GRADE TANK CLOSURE DOCUMENTATION FOR THE SAN JUAN 29-6 #5
WELL SITE, RIO ARriba COUNTY, NEW MEXICO**

Dear Ms. Harrington,

Enclosed please find the field notes and analytical results for below-grade tank (BGT) closure activities performed at the San Juan 29-6 #5 well site located in Section 30, Township 29 North, Range 6 West, Rio Arriba County, New Mexico. Prior to Envirotech's arrival on March 10, 2011, the BGT had been removed. One (1) five (5)-point composite sample was collected from beneath the former BGT. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a photoionization detector (PID), and for chloride. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015, for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory standards for benzene, BTEX, and chloride but above the regulatory standard of 100 parts per million (ppm) TPH using USEPA Method 418.1, confirming a release did occur; see attached **Field Notes**.

A brief site assessment was conducted and the regulatory standards were determined to be 100 ppm TPH and 100 ppm organic vapors due to horizontal distance to surface water less than 200 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Spills, Leaks, and Releases. The sample from beneath the former BGT returned results below the regulatory standards for TPH using USEPA Method 8015; see attached **Analytical Results**. Envirotech, Inc. recommends no further action in regards to this incident.

Client: Conoco Phillips**envirotech**(505) 632-0615 (800) 362-1879
5796 U.S. Hwy 64, Farmington, NM 87401Location No: 96052C.O.C. No: 1912

FIELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: 1 OF 1LOCATION: NAME: San Juan 29-6 WELL #: 5
QUAD/UNIT: N SEC: 30 TWP: 29N RNG: 6W PM: NM CNTY: RA ST: NM
QTR/FOOTAGE: 1650' N 990'S CONTRACTOR: _____DATE STARTED: 3/10/11DATE FINISHED: 3/10/11

ENVIRONMENTAL

SPECIALIST: C Delgar

EXCAVATION APPROX: _____ FT. X _____ FT. X _____ FT. DEEP CUBIC YARDAGE: _____

DISPOSAL FACILITY: NA REMEDIATION METHOD: NALAND USE: Federal LEASE: _____ LAND OWNER: _____CAUSE OF RELEASE: BGT possible overflow MATERIAL RELEASED: CondensateSPILL LOCATED APPROXIMATELY: at 63' FT. 24-12° FROM U# 63 ft - 12°DEPTH TO GROUNDWATER: 210' NEAREST WATER SOURCE: NA NEAREST SURFACE WATER: 195'NMOCD RANKING SCORE: 10-20 NMOCD TPH CLOSURE STD: 100 1000 PPM

SOIL AND EXCAVATION DESCRIPTION:

SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	ml FREON	DILUTION	READING	CALC. ppm
<u>200 STD</u>	<u>10:55</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>—</u>	<u>193</u>	<u>—</u>
<u>BGT</u>	<u>10:59</u>	<u>1</u>	<u>—</u>	<u>5</u>	<u>20</u>	<u>4</u>	<u>41</u>	<u>164</u>

SPILL PERIMETER

OVM
RESULTS

SPILL PROFILE

	SAMPLE ID	FIELD HEADSPACE PID (ppm)	
	1	600	
	Chlorides		
	1	0.2 < 1 = < 0.8	
	LAB SAMPLES		
	SAMPLE ID	ANALYSIS	TIME
	1	8021	12:55
		61-	12:55

TRAVEL NOTES: _____ CALLED OUT: _____ ONSITE: _____



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: ConocoPhillips
Sample No.: 1
Sample ID: BGT
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 96052-1912
Date Reported: 3/14/2011
Date Sampled: 3/10/2011
Date Analyzed: 3/10/2011
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	164	5.0
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ND = Parameter not detected at the stated detection limit.

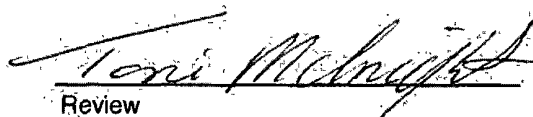
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: San Juan 29-6 #5

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Crystal Delgai
Printed


Review

Toni McKnight, EIT
Printed



Field Chloride

Client:	ConocoPhillips	Project #:	96052-1912
Sample No.:	1	Date Reported:	3/31/2011
Sample ID:	BGT	Date Sampled:	3/10/2011
Sample Matrix:	Soil	Date Analyzed:	3/10/2011
Preservative:	Cool	Analysis Needed:	Chloride
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Field Chloride	ND	28.0
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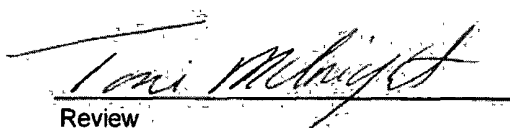
ND = Parameter not detected at the stated detection limit.

References: "Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992
Hach Company Quantab Titrators for Chloride

Comments: San Juan 29-6 #5


Analyst

Crystal Delgai
Printed


Review

Toni McKnight, EIT
Printed



EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	0310BBLK QA/QC	Date Reported:	03-11-11
Laboratory Number:	57543	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-10-11
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff.	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	4.1282E+006	4.1365E+006	0.2%	ND	0.1
Toluene	1.2631E+006	1.2656E+006	0.2%	ND	0.1
Ethylbenzene	9.8246E+005	9.8442E+005	0.2%	ND	0.1
p,m-Xylene	2.1470E+006	2.1513E+006	0.2%	ND	0.1
o-Xylene	8.1223E+005	8.1386E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	5.3	5.2	1.9%	0 - 30%	1.2
o-Xylene	4.0	3.7	7.5%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	553	111%	39 - 150
Toluene	ND	500	593	119%	46 - 148
Ethylbenzene	ND	500	576	115%	32 - 160
p,m-Xylene	5.3	1000	1,140	113%	46 - 148
o-Xylene	4.0	500	550	109%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 57542-57546

Analyst

Review

CHAIN OF CUSTODY RECORD **RUSH** 11323

Client: Conoco Phillips			Project Name / Location: BGT Closure / Sanduan 29-6 #5			ANALYSIS / PARAMETERS																																													
Client Address:			Sampler Name: Crystal Delgai			<table border="1"> <tr> <th>TPH (Method 8015)</th> <th>BTEX (Method 8021)</th> <th>VOC (Method 8260)</th> <th>RCRA 8 Metals</th> <th>Cation / Anion</th> <th>RCI</th> <th>TCLP with H/P</th> <th>PAH</th> <th>TPH (418.1)</th> <th>CHLORIDE</th> <th></th> <th></th> <th></th> <th></th> <th>Sample Cool</th> <th>Sample Intact</th> </tr> <tr> <td>/</td> <td>/</td> <td>/</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>/</td> <td></td> <td></td> <td></td> <td></td> <td>Y</td> <td>Y</td> </tr> </table>														TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE					Sample Cool	Sample Intact	/	/	/							/					Y	Y
TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI															TCLP with H/P	PAH	TPH (418.1)	CHLORIDE					Sample Cool	Sample Intact																						
/	/	/							/					Y	Y																																				
Client Phone No.:			Client No.: 96052-1912																																																
Sample No. / Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No. / Volume of Containers	Preservative HgCl ₂ HCl										Sample Cool	Sample Intact																																		
BGT	3/10/11	10:59	57543	Soil Solid	1/4oz		<p><i>Added 3/25 by Crystal Delgai @ 9:05 AM</i></p>									Y	Y																																		
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Relinquished by: (Signature)					Received by: (Signature)																																														

RUSH



5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com



EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	03-23-11 QA/QC	Date Reported:	03-23-11
Laboratory Number:	57543	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-23-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	03-23-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	03-23-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1

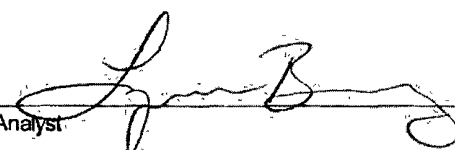
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	255	102%	75 - 125%
Diesel Range C10 - C28	ND	250	256	102%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 57543, 57666-57668

Analyst 

Review 