District I

1625 N French Dr; Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

<u>District III</u>

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

1220 S St Francis Dr , Santa Fe, NM 875	05	appropriate NMOCD District (Office		
52108	Pit, Closed-Loop System				
	oposed Alternative Method	Permit or Closure Plan Application	<u>on</u>		
Type of action:	Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method				
	X Closure of a pit, closed-loop sy	stem, below-grade tank, or proposed alternative	re method		
	Modification to an existing per	mit	I .		
	Closure plan only submitted for below-grade tank, or proposed	or an existing permitted or non-permitted pit, cl alternative method	osed-loop system,		
Instructions: Please submit on	e application (Form C-144) per indivi	dual pit, closed-loop system, below-grade tan	k or alternative request		
		ability should operations result in pollution of surface water, g with any other applicable governmental authority's rules, regu			
1		with any other applicable governmental authority's rules, regu	mations or ordinances		
Operator: ConocoPhillips Comp	any	OGRID#: <u>217817</u>			
Address: P.O. Box 4289, Farmi	ngton, NM 87499	<u></u>			
Facility or well name: San Juan	29-5 Unit 23B	·	···		
API Number:	30-039-30047	OCD Permit Number			
U/L or Qtr/Qtr: B(NW/NE) Se	ection: 16 Township: 29N	Range: 5W County: Rio Ar	riba		
Center of Proposed Design: Latit		Longitude: 107.36157 °W	NAD: 1927 X 1983		
Surface Owner: Federal	X State Private T	ribal Trust or Indian Allotment			
X Pit: Subsection F or G of 19 1 Temporary X Drilling Y Permanent Emergency X Lined Unlined X String-Reinforced Liner Seams X Welded X	5 17 11 NMAC Workover Cavitation P&A Liner type: Thickness 12 mil Factory Other	X LLDPE HDPE PVC Other Volume 4400 bbl Dimensions L 65'	_xW <u>45'</u> xD <u>10'</u>		
3 Closed-loop System: Sub Type of Operation P&A	section H of 19 15 17 11 NMAC Drilling a new well Workover of notice of in	or Drilling (Applies to activities which require prior	approval of a permit or		
	iround Steel Tanks	Other PVD Other	131415167778793030		
4 Polovy grada tonky Subgest	on Lof 10 15 17 11 NMAC		PEB 2010 S OIL CONS. DIV. DIST. 3		
Below-grade tank: Subsective Volume	bbl Type of fluid	^	O OII CONO DIL DIO		
Tank Construction material	1 ypc of fluid		OIL CONS. DIV. DIST 3		
Secondary containment with leal	detection Visible sidewalls line	er, 6-inch lift and automatic overflow shut-off	(c)		
Visible sidewalls and liner		Other	1E OE 62 8 LUSO		

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Form C-144

Alternative Method:

Thickness

Liner Type

Oil Conservation Division

Other

☐ PVC

HDPE

mil

Page 1 of 5

6 4		
Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins	titution or chu	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		, 6,,,,
Alternate Please specify		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15.3 103 NMAC		
0		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	ideration of ap	proval
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
Siting Criteria (regarding permitting): 19.15 17 10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		•
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Tyes	□No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No
(measured from the ordinary high-water mark).		
- Topographic map; Visual inspection (certification) of the proposed site	l	_
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	🖳	`
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
(Applied to permanent pits)	⊢⊟ _{NA}	
- Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	🗀	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	No
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality		_ _
Within 500 feet of a wetland.	Yes	□No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗀 🐃	□.™
Within the area overlying a subsurface mine.	Yes	No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological 	Yes	∐No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; OSGS; NM Geological Society; Topographic map		
Within a 100-year floodplain	Yes	No
- FFMΔ man	. —	

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan Oil Field Waste Street Character and the Control of the
Oil Field Waste Stream Characterization Monitoring and Inspection Plan
Erosion Control Plan
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9-NMAC and 19.15.17.13-NMAC
14
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17 13 NMAC

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only; (19 15 17 13 D NMAC) Instructions. Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two			
facilities are required			
Disposal Facility Name Disposal Facility Permit #			
Disposal Facility Name Disposal Facility Permit #			
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future Yes (If yes, please provide the information No	service and		
Required for impacted areas which will not be used for future service and operations			
Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NM	AC		
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC			
Site rectaination reals about the appropriate requirements of buosection 6 of 15 15 17 17 15 17 15 17 15 17 15 17 15 17 15 17 15 17 15 17 15 17 15 17 17 15 17 15 17 15 17 15 17 15 17 15 17 15 17 17 15 17 15 17 15 17			
Siting Criteria (Regarding on-site closure methods only: 19 15 17.10 NMAC Instructions Each stiing criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided certain stiing criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted office for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance			
Ground water is less than 50 feet below the bottom of the buried waste	Yes No		
- NM Office of the State Engineer - IWATERS database search; USGS Data obtained from nearby wells	∐N/A		
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No		
- NM Office of the State Engineer - 1WATERS database search, USGS; Data obtained from nearby wells	□N/A		
Ground water is more than 100 feet below the bottom of the buried waste	Yes No		
- NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes No		
- Topographic map, Visual inspection (certification) of the proposed site	□ _V □ _{Na}		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	Yes No		
risual hispection (continuation) of the proposed site, rectain photo, satellite intage	☐Yes ☐No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes No		
- Written confirmation or verification from the municipality, Written approval obtained from the municipality			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	∐Yes ∐No		
Within the area overlying a subsurface mine.	☐Yes ☐No		
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division	163 🗀 110		
Within an unstable area.	Yes No		
Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society,			
Topographic map	Yes No		
Within a 100-year floodplam - FEMA map	Yes No		
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the close by a check mark in the box, that the documents are attached.	sure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17.13 NMAC			
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17 11 NMAC			
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC			
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17 13 NMAC			
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)			
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC	,		
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC			
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC	,		

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: July 1, 2009
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X -Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude 36.73019 °N Longitude 107.36153 °W NAD 1927 X 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Ethel Tally Title Staff Regulatory Technician
Signature Ztlel Tally Date 2/15/10
re-mail address ethel tally@conocophillips.com Telephone 505-599-4027

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: San Juan 29-5 Unit 23B

API No.: 30-039-30047

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via permit submittal. (See Attached)(Well located on State Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

7. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	2.0 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	43.8 ug/kG
TPH	EPA SW-846 418.1	2500	319mg/kg
GRO/DRO	EPA SW-846 8015M	500	34.8 mg/Kg
Chlorides	EPA 300.1	(1000)/500	480 mg/L

9. _Upon.completion.of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 07/01/2009 with the following seeding regiment:

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 07/01/2009 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, State, San Juan 29-5 Unit 23B, UL-B, Sec. 16, T 29N, R 5W, API # 30-039-30047

Ostract I 1625 N. French Or., Hobbs, NM 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005 Instructions on back Submit to Appropriate District Office

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 ropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

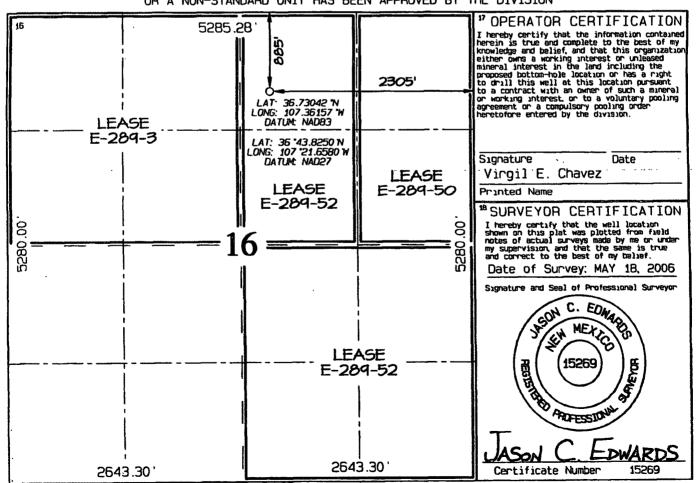
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

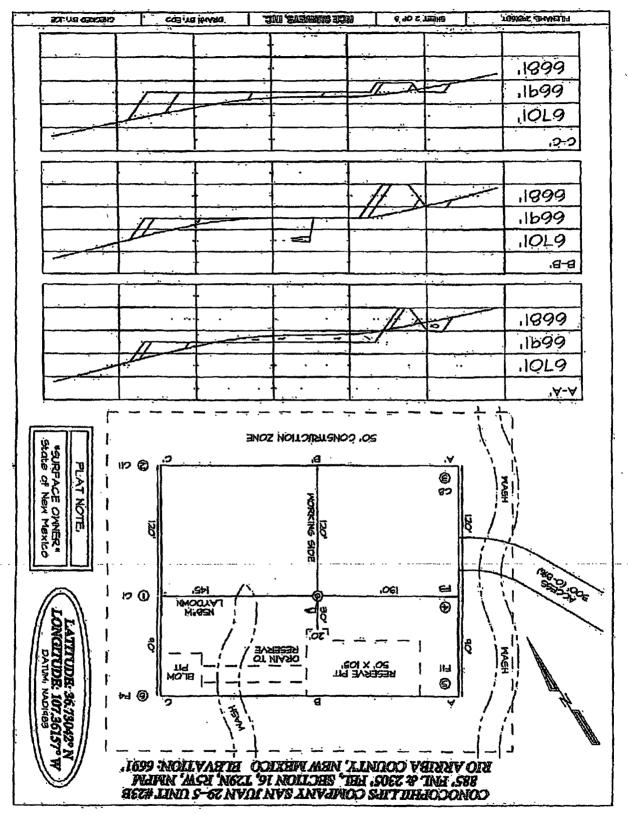
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number		*Pool Code			Pool Name					
ĺ			72319	/ 7159	9	BLANCO MES	GAVERDE / E	BASIN	DAKOTA	١ .
*Property	Code				*Property	Name			we)	ll Number
31325	5	,		9	SAN JUAN 2	29-5 UNIT				23B
'OGRID N	ь				*Operator	· Name			"E	levation
21781	7		·	CO	NOCOPHILLI	PS COMPANY				6691'
					¹⁰ Surface	Location				
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/M	est lune	County RIO
В	16	29N	5W		885	NORTH	2305	E4	ST	ARRIBA
		11 B	ottom	Hole L	ocation I	f Different	From Surf			-
UL or lot no.	Section	Township	Range	Lat Ion	Feet from the	North/South line	Feet from the	East/W	est line	County
¹² Deducated Acres		Acres Acres		- MV - DK	¹³ Joint or Infill	M Consolidation Code	¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #	96052-0026
Sample ID:	SJ 29-5 #23B	Date Reported	03-16-09
Laboratory Number:	49249	Date Sampled:	03-06-09
Chain of Custody No	6451	Date Received [.]	03-10-09
Sample Matrix	Soil	Date Extracted ⁻	03-12-09
Preservative:	Cool	Date Analyzed:	03-13-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	34.8	0.1
Total Petroleum Hydrocarbons	34.8	0.2

ND - Parameter not detected at the stated detection limit

References Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Drilling Pit Sample.

Analyst

Mistry Walters
Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-5 #23B Background	Date Reported [.]	03-16-09
Laboratory Number:	49250	Date Sampled:	03-06-09
Chain of Custody No:	6451	Date Received:	03-10-09
Sample Matrix.	Soil	Date Extracted	03-12-09
Preservative ⁻	Cool	Date Analyzed:	03-13-09
Condition	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Drilling Pit Sample.

Analyst

Mistin Midelle Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #.	N/A
Sample ID:	03-13-09 QA/QC	Date Reported	03-16-09
Laboratory Number:	49247	Date Sampled	N/A
Sample Matrix ⁻	Methylene Chloride	Date Received:	N/A
Preservative.	N/A	Date Analyzed	03-13-09
Condition:	N/A	Analysis Requested.	TPH

	I-Cal Date	I-Cal RF: +	C-Cal RF: 9	6 Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1.0074E+003	1 0078E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9 8194E+002	9 8233E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	33.3	33.1	0.6%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	247	98.6%	75 - 125%
Diesel Range C10 - C28	33.3	250	286	101%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments:

QA/QC for Samples 49247 - 49256.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Olicand	O Dhillin -	Danis at #	00050 0000
Client.	ConocoPhillips	Project #	96052-0026
Sample ID:	SJ 29-5 #23B	Date Reported:	03-16-09
Laboratory Number:	49249	Date Sampled	03-06-09
Chain of Custody.	6451	Date Received.	03-10-09
Sample Matrix:	Soil	Date Analyzed:	03-13-09
Preservative:	Cool	Date Extracted:	03-12-09
Condition:	Intact	Analysis Requested.	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Dannana	2.0	0.0
Benzene	2.0	0.9
Toluene	7.1	1.0
Ethylbenzene	5.5	1.0
p,m-Xylene	22.1	1.2
o-Xylene	7.1	0.9
Total BTEX	43.8	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References.

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

Drilling Pit Sample.

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	ConocoPhillips	Project #:	96052-0026
Sample ID.	SJ 29-5 #23B Background	Date Reported:	03-16-09
Laboratory Number:	49250	Date Sampled:	03-06-09
Chain of Custody	6451	Date Received:	03-10-09
Sample Matrix	Soil	Date Analyzed.	03-13-09
Preservative ⁻	Cool	Date Extracted:	03-12-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
D	ND	•
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Drilling Pit Sample.

Analyst

Review



3.13

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A	Project #	N/A
Sample ID	03-13-BT QA/QC	Date Reported	03-16-09
Laboratory Number	49247	Date Sampled	N/A
Sample Matrix	Soil	Date Received	N/A
Preservative	N/A	Date Analyzed	03-13-09
Condition	N/A	Analysis	BTEX

Calibration and Detection Limits (ug/L)	I-Cal-RF.	C-Cal RF: Accept. Ran	%Diff. ge 0 - 15%	Blank Conc	Detect. *Limit
Benzene	3 1068E+007	3 1130E+007	0.2%	ND	0.1
Toluene	2 5255E+007	2 5306E+007	0.2%	ND	0.1
Ethylbenzene	1 9015E+007	1 9053E+007	0.2%	ND	0.1
p,m-Xylene	4 3420E+007	4 3507E+007	0.2%	ND	0.1
o-Xylene	1 8640E+007	1 8677E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Di	iplicate :	%Diff.	Accept Range	Detect, Limit
Benzene	3.9	4.1	5.1%	0 - 30%	0.9
Toluene	13.8	12.8	7.2%	0 - 30%	1.0
Ethylbenzene	5.6	5.5	1.8%	0 - 30%	1.0
p,m-Xylene	61.4	59.7	2.8%	0 - 30%	1.2
o-Xylene	13.4	12.3	8.2%	0 - 30%	0.9

Sample Amo	unt Spiked Spik	red Sample	% Recovery	Accept Range
3.9	50.0	49.5	91.8%	39 - 150
13.8	50.0	60.8	95.3%	46 - 148
5.6	50.0	54.6	98.2%	32 - 160
61.4	100	159	98.7%	46 - 148
13.4	50.0	61.1	96.4%	46 - 148
	3.9 13.8 5.6 61.4	3.9 50.0 13.8 50.0 5.6 50.0 61.4 100	3.9 50.0 49.5 13.8 50.0 60.8 5.6 50.0 54.6 61.4 100 159	3.9 50.0 49.5 91.8% 13.8 50.0 60.8 95.3% 5.6 50.0 54.6 98.2% 61.4 100 159 98.7%

ND - Parameter not detected at the stated detection limit

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 49247 - 49256.

Re

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-5 #23B	Date Reported:	03-16-09
Laboratory Number:	49249	Date Sampled:	03-06-09
Chain of Custody No:	6451	Date Received:	03-10-09
Sample Matrix:	Soil	Date Extracted:	03-13-09
Preservative:	Cool	Date Analyzed:	03-13-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

319

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Drilling Pit Sample.

Morrier M

Mustum Wolter Review

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client [.]	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-5 #23B Background	Date Reported:	03-16-09
Laboratory Number:	49250	Date Sampled:	03-06-09
Chain of Custody No:	6451	Date Received:	03-10-09
Sample Matrix:	Soil	Date Extracted:	03-13-09
Preservative:	Cool	Date Analyzed:	03-13-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

54.9

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Drilling Pit Sample.

Monua M

Mustur on Weeters Review



Condition:

EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

TPH

Analysis Needed:

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	03-16-09
Laboratory Number:	03-13-TPH.QA/QC 49257	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	03-13-09
Preservative:	N/A	Date Extracted:	03-13-09

Calibration | I-Cal Date | C-Cal Date | C-Cal RF | C-Ca

Blank Conc. (mg/Kg)

Concentration

Detection Limit

ND

8.8

Duplicate Conc. (mg/Kg)

Sample Duplicate % Difference Accept Range
TPH

151

143

5.4%

+/- 30%

Spike Conc. (mg/Kg) Sample Spike Added Spike Result % Recovery Accept Range TPH 151 2,000 1,760 81.8% 80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

N/A

Comments: QA/QC for Samples 49247 - 49256.

Mouch Minalys Christian L



Chloride

Client: ConocoPhillips Project #: 96052-0026 SJ 29-5 #23B Date Reported: 03-12-09 Sample ID: Lab ID#: 49249 Date Sampled: 03-06-09 Soil Date Received: 03-10-09 Sample Matrix: Preservative: Cool Date Analyzed: 03-10-09 Condition: Intact Chain of Custody: 6451

Parameter Concentration (mg/Kg)

Total Chloride 480

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample

Muster Maeters Review



Chloride

Client: ConocoPhillips Project #: 96052-0026 Date Reported: Sample ID: SJ 29-5 #23B Background 03-12-09 Lab ID#: 49250 Date Sampled: 03-06-09 Date Received: 03-10-09 Sample Matrix: Soil Preservative: Cool Date Analyzed: 03-10-09 Condition: Intact Chain of Custody: 6451

Parameter Concentration (mg/Kg)

Total Chloride

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Drilling Pit Sample

Miller /

Mustum Westers Review

Submit To Appropr Two Copies	nate District	t Offi	ce	State of New Mexico					Form C-105									
District I 1625 N French Dr	Hobbs NI	M 883	240		Energy, Minerals and Natural Resources						ırces	July 17, 2008 1. WELL API NO.						
District II												30-039-30047						
1301 W Grand Ave District III	·	•					Conserva					2 Type of Lease						
1000 Rio Brazos Ri District IV	d, Aztec, N	IM 87	410				20 South S)r.		STATE FEE FED/INDIAN				IAN		
1220 S St Francis	Dr., Santa I	Fe, N	M 87505				Santa Fe, N	VM 8	37505			3. State Oil E-289-52	& Ga	as Leas	e No.			
WFII (COMPI	FI	TION O	RR	FCC	MPI	ETION RE	POR	TAN	DLO	OG	FITTING COM		illi.				
4. Reason for file												5. Lease Nar	and an inches	10. 4. 2			C. Arta State mar	10 100 10 10 10 10 10 10 10 10 10 10 10
☐ COMPLET	ION REP	ORT	Γ (Fill in be	vec #	1 throu	oh #31 :	for State and Fe	e wells	only)			San Juan		5 Uni	t			
_												6 Well Num 23B	iber:					
#33, attach this at											#32 and/or	235						
7 Type of Comp	letion.																	
8. Name of Opera		JW	ORKOVE	≀ ∐ !	DEEPE	ENING	PLUGBACI	КЦІ	DIFFERE	NT R	RESERVOL	R ∐OTHER 9 OGRID						
ConocoPhilli		pan	y									217817						
10. Address of O PO Box 4298, Fa	perator	NIM	97400									11. Pool nam	e or	Wildca	t			
10 000 4298,12	immgion,	14141																
12.Location	Unit Ltr		Section		Towns	hıp	Range	Lot		Fee	et from the	N/S Line	Fe	et fron	1 the	E/W L	ine	County
Surface:								<u> </u>		<u> </u>			<u> </u>			<u> </u>		
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18 Total Measur	ed Depth	of W	ell		19. P	lug Bac	k Measured De	pth	20	. Wa	s Direction	al Survey Made	?	21.				her Logs Run
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Date First Produc	ction		Pro	ductio	on Metl	hod (Fla	wing, gas lift, p	umping	z - Size a	nd typ	pe pump)	Well Statu	ıs (Pi	rod. or	Shut-	·ın)		
														-				
Date of Test	Hours	Test	ted	Chol	ke Size	-	Prod'n For		Oil - Bi	oł	G	as - MCF		Water -	- Bbl.		Gas - (Oıl Ratio
							Test Period											
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31. List Attachme	ents																	
32. If a temporary	y pit was u	ised	at the well,	attac	h a plat	with th	e location of the	tempo	rary pit.									
33 If an on-site l	ourial was	used	at the wel	l, repo	ort the e	xact loc	ation of the on-	site bur	ial:					-				-
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Signature /	the.	<i>\(\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </i>	/al		4		ne Ethel Ta	lly '	Title:	Staf	f Regulat	ory Technic	ian	D	ate:	2/1	12/1	()
E-mail Addre	ss ethel	.tall	y@cono	coph	ر illips.	com												

ConocoPhillips

Pit Closure Form:	
Date: 6/15/09	
Well Name: 29.5 238	•
Footages:	Unit Letter:
Section:, TN, RW, County: _	State:
Contractor Closing Pit: Aztcc	
Construction Inspector: Sric Smith	Date: 6/18/09
Inspector Signature:	

Tally, Ethel

From:

Silverman, Jason M

Sent:

Friday, June 05, 2009 10:38 AM

To:

Brandon.Powell@state.nm.us; Mark Kelly; Robert Switzer; Sherrie Landon

Cc:

'Aztec Excavation'; 'Randy Flaherty'; Art Sanchez; Faver Norman (faverconsulting@yahoo.com);

Jared Chavez; KENDAL BASSING; Scott Smith; Silverman, Jason M; Smith Eric

(sconsulting.eric@gmail.com); Stan Mobley; Terry Lowe; Becker, Joey W; Bonilla, Amanda; Bowker, Terry D; Busse, Dollie L; Chavez, Virgil E; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Kennedy, Jim R; Lopez, Richard A; Nelson, Terry J; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Richards, Brian; Smith, Randall O; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Blair, Maxwell O (Maxwell.O.Blair@conocophillips.com);

Blakley, Maclovia; Clark, Joan E (Joni.E.Clark@conocophillips.com); Farrell, Juanita R

(Juanita.R.Farrell@conocophillips.com); Gillette, Steven L (Gray Surface Specialties and Consulting,

Ltd.); Greer, David A; Hines, Derek J (Finney Land Co.); Mankin, Mike L.

(Mike L.Mankin@conocophillips.com); Maxwell, Mary Alice; McWilliams, Peggy L, Seabolt, Elmo F

(Elmo.F.Seabolt@conocophillips.com); Stallsmith, Mark R

Subject:

Reclamation Notice: San Juan 29-5 Unit 23B

Importance: High

Attachments: San Juan 29-5 unit 23b.pdf; 1.29-623b.pdf; 1.29-5 23B - C102 Pkg. added DK.pdf

Aztec Excavation will move a tractor to the San Juan 29-5 Unit 23B on Wednesday, June 10th,

2009 to start the Reclamation Process.

Please contact Eric Smith (608-1387) if you have any questions or need further assistance.

Thanks, Jason Silverman

ConocoPhillips Well Network Number #: 10211694

San Juan 29-5 Unit 23B
State Surface / State Minerals

Sec. 15, T29N, R5W 885' FNL, 2305' FEL Unit Letter B (NW/NE)

Rio Arriba County, NM API : 30-039-30047

Lat: 36.73042 (nad 83) Long: 107.36157 (nad 83)

Jason Silverman -----Construction Technician
ConocoPhillips Company - SJBU
Construction Department

P.O. Box 4289
Farmington, NM 87499-4289
505-326-9821
Jason, M. Silverman@ConocoPhillips.com

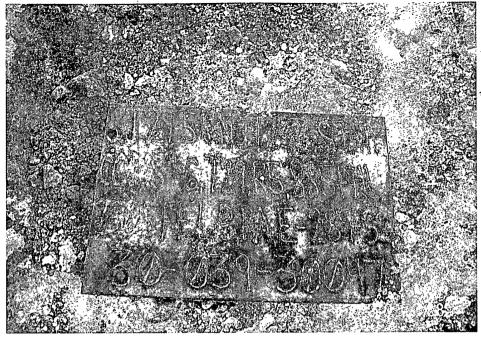
ConocoPhillips O

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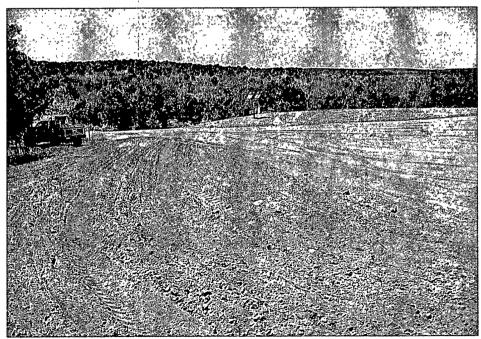
Reclamation Form:	
Date: 1/1/69	
Well Name: 29-5#	23B
Footages: 885 4N	L 2305 RSL Unit Letter: B
Section: 16_, T-29.	-N, R-5 -W, County: 12: Ari, b-State: N.M.
Reclamation Contractor:	Aztec
Reclamation Date:	7/1/09
Road Completion Date:	7/7/09
Seeding Date:	7/7/09
Construction Inspector:	Eric Smith Date: 7/8/09
Inspector Signature:	[-2]

7









WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: San Juan 29-5 Unit #23B

API#: 30-039-30047

DATE	INSPECTOR	SAFETY CHECK	LOCATION	PICTURES TAKEN	COMMENTS
6/23/08	Rodney Woody	Х	X		Hole in liner, called MVCI and called Brandon with OCD
6/6/08	Rodney Woody	Х	X	*	Pit and location look good
5/22/08	Art Sanchez	Х	X		Drake #26 completion rig on location
5/14/08	Art Sanchez	Х	X		Drake #26 completion rig on location
6/2/08	Rodney Woody	. X	X		Called MVCI to repair holes and tighten fence, called Brandon with OCD
6/16/08	Rodney Woody	Х	X		Pit and location look good
7/11/08	Rodney Woody	Х	X		Called MVCI to patch holes
7/7/08	Rodney Woody				AWS on location
6/30/08	Rodney Woody	Х	X		Pit and location looks good
5/6/08	Art Sanchez	X	X		Called MVCI to repair holes in liner, and to pick up trash on location
4/10/08	Art Sanchez	Х	X		H & P 282 drilling rig on location
4/25/08	Art Sanchez	Х	Х		H & P 282 drilling rig on location
7/30/08	Rodney Sanchez	Х	X		Pit and location look good
7/18/08	Rodney Woody	Х	Х		Pit and location look good
2/18/09	Rodney Woody	Х	Х	_	Pit and location good