State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 July 21, 2008

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Fra

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

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1220 S St Francis Dr., Santa Fe, NM 87505
Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: ConocoPhillips Company) OGRID#: 217817
Address. P.O. Box 4289, Farmington, NM 87499
Facility or well name San Juan 29-5 Unit 6N
API Number. 30-039-30560 OCD Permit Number
U/L or Qttr/Qtr C(NE/NW) Section: 27 Township. 29N Range: 5W County: Rio Arriba
Center of Proposed Design. Latitude: 36.703194 °N Longitude: 107.348087 °W NAD 1927 X 1983 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment
Surface Owner: Federal State X Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19 15 17 11 NMAC
Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other Liner Seams Welded Factory Other
4 Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume bbl Type of fluid Tank Construction material Tank Construction material
Volumebbl Type of fluid

Form C-144

Alternative Method:

Oil Conservation Division

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

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6		ļ	
Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)			
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)			
Four foot height, four strands of barbed wire evenly spaced between one and four feet			
Alternate Please specify			
7			
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)			
Screen Netting Other			
Monthly inspections (If netting or screening is not physically feasible)			
8			
Signs: Subsection C of 19 15 17 11 NMAC			
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		1	
X Signed in compliance with 19 15 3 103 NMAC			
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance			
Please check a box if one or more of the following is requested, if not leave blank:		[
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	deration of ap	proval	
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		1	
10 Sittle Citatis (see alice and ities > 10.15.17.10.NBAA.C			
Siting Criteria (regarding permitting) 19 15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable			
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the		i	
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria			
does not apply to drying pads or above grade-tanks associated with a closed-loop system.	,		
Crown director is less than 50 first halow the hattern of the tarman and it normalized an halow and a tarl.	□ Vas		
- NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	Yes		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	No	
(measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site		:	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No	
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	ļ	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No	
(Applied to permanent pits)	NA .	mer em ver 1894	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	_		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No	
NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site.			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	□No	
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	—	_	
Within 500 feet of a wetland.	Yes	□No	
US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site		_	
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No	
Within an unstable area.	Yes	□No	
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map			
Within a 100-year floodplain	Yes	□No	

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC.
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
AT
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 179 NMAC and 19 15 1713 NMAC
14
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method Waste Excavation and Removal
Proposed Closure Method
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 D'NMAC)			
Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required			
Disposal Facility Name Disposal Facility Permit #			
Disposal Facility Name Disposal Facility Permit #			
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future Yes (If yes, please provide the information No	e service and		
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NM Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC	IAC		
17			
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 10 NMAC for guidance.			
Ground water is less than 50 feet below the bottom of the buried waste	Yes No		
- NM Office of the State Engineer - IWATERS database search, USGS Data obtained from nearby wells	□N/A		
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No		
- NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells	□N/A		
Ground water is more than 100 feet below the bottom of the buried waste	Yes No		
- NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells	□N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes No		
- Topographic map, Visual inspection (certification) of the proposed site			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	Yes No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site	Yes No		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes No		
Within 500 feet of a wetland	Yes No		
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site			
Within the area overlying a subsurface mine - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No		
Within an unstable area	Yes No		
 - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map 			
Within a 100-year floodplain - FEMA map	Yes No		
18			
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the clos by a check mark in the box, that the documents are attached.	sure pian. Please inaicate,		
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC			
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 13 NMAC			
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC	1 15 15 17 11 Idance		
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAG	c		
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)			
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC			

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 1915 1713 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: June 17, 2009
22
Closure Method:
Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions. Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude 36.70327 °N Longitude 107.34836 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Ethel Tally Title Staff Regulatory Technician
Signature Date 28/10
e-mail address ethel tally@conocophillips com Telephone 505-599-5027

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: San Juan 29-5 Unit 6N

API No.: 30-039-30560

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via certified mail. (See Attached)(Well located on Private Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	3.9 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	98.1 ug/kG
TPH	EPA SW-846 418.1	2500	151mg/kg
GRO/DRO	EPA SW-846 8015M	500	33.3 mg/Kg
Chlorides	EPA 300.1	1000/500	80 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with a compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 07/02/09 with the following seeding regiment:

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3 0
Indian ricegrass	Paloma or Rımrock	3.0
Slender wheatgrass	San Luis	2 0
Crested wheatgrass	Hy-crest	3 0
Bottlebrush Squirreltail	Unknown	2 0
Four-wing Saltbrush	Delar	25

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 07/02/09 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, Fee, San Juan 29-5 Unit 6N, UL-C, Sec. 27, T 29N, R 5W, API # 30-039-30560.



ConocoPhillips Company GRFS / PTRRC – San Juan Business Unit Mary Kay Cornwall 3401 East 30th Street Farmington, NM 87402 Telephone: (505) 326-9597 Facsimile: (505) 324-6136

August 4, 2008

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED 7110-6605-9590-0026-0913

Juan T. and Erdine Talamante PO Box 222 Dulce, NM 87528

Re:

San Juan 29-5 Unit 6N NW Section 27, T29N, R5W Rio Arriba County, New Mexico

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner notification of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Steven Gillette @ (505)326-9883.

Sincerely,

Mary Kay Cornwall

Mary Kay Cornwall Staff Associate, PTRRC STATE OF NEW MEXICO S
COUNTY OF RIO ARRIBA

RECORDATION NOTICE OF PIT BURIAL

In accordance with Section 19.15.17.13.F.1.f of the NMAC, operator hereby provides notice in the public record of an on-site burial of a temporary pit at the following location:

Well Name: San Juan 29-5 Unit 6N

Unit Letter(1/4, 1/4):	<u> </u>
Section:	
Township:	
Range:	
-	Rio Arriba
· ·	New Mexico
IN WITNESS WHEREOF, this Recordat indicated below by the undersigned. ConocoPhillips Company Wichael L.Mankin Title: Supervisor, PTRRC	RIO ARRIBA COUNTY CLERK RIO ARRIBA COUNTY CLERK ROISES A NORALES JR 201000392 Book 533 Page 392 1 of 2 01/21/2010 10:25:42 AM BY ERMA
STATE OF SAN JUAN § COUNTY OF NEW MEXICO §	
COUNTY OF NEW MEXICO §	
This instrument was acknowledged before me this Mankin of ConocoPhillips Company, on behalf of	day of January 2010, by Michael L. said corporation.



DISTRICT 1 1625 H. Prench Dr., Hobbs, N.M. 68240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 68210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DESTRUCT III 1000 Rio Brazos Rd., Antec, N.M. 87410

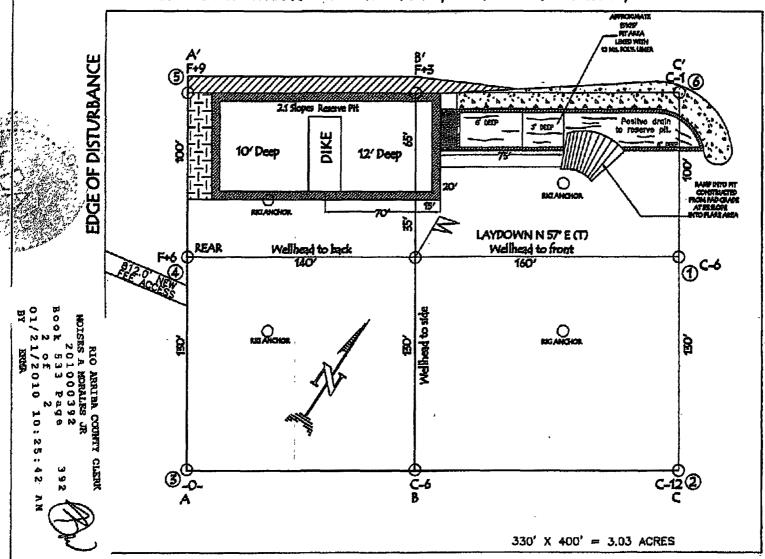
DESTRICT IV 1220 S. St. Francis Dr., Santia Fe, NY 87505

☐ AMENDED REPORT

	WELL LO	CATION AND	ACREAGE DEDI	CATION PLAT	
¹ AFI Number 30-039-	er Pool Cods Poil Rosse 71599/72319 BASIN DAKOTA/BLANCO MESAVERDE				
*Property Code	*Property Hames * Well Humbjer				
31325		SAN JUAN	29-5 UNIT		6N
*OCHID Ho.		*Ope	retor Harne		* Elevation
217817		CONOCOPHIL	LIPS COMPANY	<u>·</u>	6722' !
			ace Location	r	
UL or lot no. Section. C 27	Township Renge 29-N 5-W	Let Idn: Peet from			lest time County EST RIO ARRIBA
	29-N 5-W "Botto		on if Different Fro		SI KIO MIKIDA
UL or lot no. Section	Township Range	Let Idn Feet from	7 7 11 7 7 7 7 12 172		fest line County
C	4	, .	_ sa la sa a d	lean of an a	<u> </u>
DK 320.0 ACRES	W/2		ation Code	¹⁰ Order Rô.	
NO ALLOWABLE W			LETION UNTIL ALL S BEEN APPROVED		BEEN CONSOLIDATED
\$ 8843"13" E 2833. 1660"	i car	LONG: 10 NAD 192 LAT: 36.7	03194° N. 7.348087° W.		R CERTIFICATION the testormation contained herein- to the test of my incoclising and regularation other case undersaid universal traces undersaid universal traces united of this incostion pressured to surely grant a universal tra- to a universal my professing opportunit my order hereinfore ensured by the
.001,00 .001,0	011349`A :====2	7		Printed: Name	Aller 4/25/28 alker: 4-25-68.
USA NM-	011349			I hereity coretty that uses platted from fish me or under my sup- and correct to the bu Date of Survey Signature and fish	PROFESSIONAL TOPOS PROFESSIONAL TOPOS PROFESSIONAL TOPOS PROFESSIONAL TOPOS 15703

CONOCOPHILLIPS COMPANY

SAN JUAN 29-5 UNIT 6N, 225' FNL & 1660' FWL SECTION 27, T-29-N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6722', DATE: APRIL 11, 2008



36' 42.1912' N LAT: LONG: 107° 20.8491' W NAD27



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client	ConocoPhillips	Project #	96052-0026
Sample ID	SJ 29-5 #6N	Date Reported	03-16-09
Laboratory Number	49247	Date Sampled	03-06-09
Chain of Custody No	6450	Date Received	03-10-09
Sample Matrix	Soil	Date Extracted	03-12-09
Preservative	Cool	Date Analyzed	03-13-09
Condition	Intact	Analysis Requested	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	33.3	0.1
Total Petroleum Hydrocarbons	33.3	0.2

ND - Parameter not detected at the stated detection limit

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments

Drilling Pit Sample.

Analyst

Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client	ConocoPhillips	Project #	96052-0026
Sample ID	SJ 29-5 #6N Background	Date Reported	03-16-09
Laboratory Number	49248	Date Sampled	03-06-09
Chain of Custody No	6450	Date Received	03-10-09
Sample Matrix	Soil	Date Extracted	03-12-09
Preservative	Cool	Date Analyzed	03-13-09
Condition	Intact	Analysis Requested	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit

References Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments Drilling Pit Sample.

Analyst

Review



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client	QA/QC	Project #	N/A
Sample ID	03-13-09 QA/QC	Date Reported	03-16-09
Laboratory Number	49247	Date Sampled	N/A
Sample Matrix	Methylene Chloride	Date Received	N/A
Preservative	N/A	Date Analyzed	03-13-09
Condition	N/A	Analysis Requested	TPH

NATURE OF THE PROPERTY OF THE	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept: Range
Gasoline Range C5 - C10	05-07-07	1 0074E+003	1 0078E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9 8194E+002	9 8233E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	33.3	33.1	0.6%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	247	98.6%	75 - 125%
Diesel Range C10 - C28	33.3	250	286	101%	75 - 125%

ND - Parameter not detected at the stated detection limit

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments

QA/QC for Samples 49247 - 49256.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

	· · ·		
Client	ConocoPhillips	Project #	96052-0026
Sample ID	SJ 29-5 #6N	Date Reported	03-16-09
Laboratory Number	49247	Date Sampled	03-06-09
Chain of Custody	6450	Date Received	03-10-09
Sample Matrix	Soil	Date Analyzed	03-13-09
Preservative	Cool	Date Extracted	03-12-09
Condition	Intact	Analysis Requested	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
	(49.119)	(49/119/	
Benzene	3.9	0.9	
Toluene	13.8	1.0	
Ethylbenzene	5.6	1.0	
p,m-Xylene	61.4	1.2	
o-Xylene	13.4	0.9	
Total BTEX	98.1		

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries	Parameter	Percent Recovery
	Fluorobenzene	96.0 %
	1,4-difluorobenzene	96.0 %
	Bromochlorobenzene	96.0 %

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

Drilling Pit Sample.

Analyst

Mestre muceles



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	ConocoPhillips	Project #	96052-0026
Sample ID	SJ 29-5 #6N Background	Date Reported	03-16-09
Laboratory Number	49248	Date Sampled	03-06-09
Chain of Custody	6450	Date Received	03-10-09
Sample Matrix	Soil	Date Analyzed	03-13-09
Preservative	Cool	Date Extracted	03-12-09
Condition	Intact	Analysis Requested	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

Drilling Pit Sample.

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A	Project #	N/A
Sample ID	03-13-BT QA/QC	Date Reported	03-16-09
Laboratory Number	49247	Date Sampled	N/A
Sample Matrix	Soil	Date Received	N/A
Preservative	N/A	Date Analyzed	03-13-09
Condition	N/A	Analysis	BTEX

Calibration and Detection Limits (ug/L)	l-Cal RF:	C-Cal RF: Accept Rang	%Diff. ge 0 - 15%	Blank Conc 🐀	Detect.
Benzene	3 1068E+007	3 1130E+007	0.2%	ND	0.1
Toluene	2 5255E+007	2 5306E+007	0.2%	ND	0.1
Ethylbenzene	1 9015E+007	1 9053E+007	0.2%	ND	0.1
p,m-Xylene	4 3420E+007	4 3507E+007	0.2%	ND	0.1
o-Xylene	1 8640E+007	1 8677E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg) Sample Duplicate WDiff. Accept Range Detect, Limit					
Benzene	3.9	4.1	5.1%	0 - 30%	0.9
Toluene	13.8	12.8	7.2%	0 - 30%	1.0
Ethylbenzene	5.6	5.5	1.8%	0 - 30%	1.0
p,m-Xylene	61.4	59.7	2.8%	0 - 30%	1.2
o-Xylene	13.4	12.3	8.2%	0 - 30%	0.9

Spike Conc. (ug/kg)	Sample Amo	unt Spiked Spik	ed Sample	% Recovery	Accept Range
Benzene	3.9	50.0	49.5	91.8%	39 - 150
Toluene	13.8	50.0	60.8	95.3%	46 - 148
Ethylbenzene	5.6	50.0	54.6	98.2%	32 - 160
p,m-Xylen <i>e</i>	61.4	100	159	98.7%	46 - 148
o-Xylene	13.4	50.0	61.1	96.4%	46 - 148

ND - Parameter not detected at the stated detection limit

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 49247 - 49256.

st

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client.	ConocoPhillips	Project #.	96052-0026
Sample ID·	SJ 29-5 #6N	Date Reported.	03-16-09
Laboratory Number [.]	49247	Date Sampled:	03-06-09
Chain of Custody No:	6450	Date Received:	03-10-09
Sample Matrix	Soil	Date Extracted:	03-13-09
Preservative.	Cool	Date Analyzed:	03-13-09
Condition	Intact	Analysis Needed.	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

151

5.0

ND = Parameter not detected at the stated detection limit.

References.

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978

Comments:

Drilling Pit Sample.

Misthern Weltles Review

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client	ConocoPhillips	Project #:	96052-0026
Sample ID [.]	SJ 29-5 #6N Background	Date Reported:	03-16-09
Laboratory Number.	49248	Date Sampled:	03-06-09
Chain of Custody No.	6450	Date Received.	03-10-09
Sample Matrix [.]	Soil	Date Extracted:	03-13-09
Preservative [*]	Cool	Date Analyzed:	03-13-09
Condition	Intact	Analysis Needed	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

51.6

5.0

ND = Parameter not detected at the stated detection limit.

References

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No 4551, 1978.

Comments:

Drilling Pit Sample.

Mustur of Weeters Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

5.4%

+/- 30%

Client	QA/QC	Project #.	N/A
Sample ID:	QA/QC	Date Reported ¹	03-16-09
Laboratory Number:	03-13-TPH.QA/QC 49257	Date Sampled:	N/A
Sample Matrix.	Freon-113	Date Analyzed:	03-13-09
Preservative	N/A	Date Extracted:	03-13-09
Condition:	N/A	Analysis Needed:	TPH

Calibration is all-Cal Date .	C-Cal Date	l-Cal-RF	C-CallRF	Difference.	Accept. Ränge
03-09-09	03-13-09	1,370	1,430	4.4%	+/- 10%

Blank Conc. (mg/Kg)	Concentration ND	Detection Lim 8.8	ıt
Duplicate Cońc. (mg/Kg)	""", "Sample"	Duplicate , , Difference	Accept Range

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	151	2,000			80 - 120%

151

143

ND = Parameter not detected at the stated detection limit.

References. Method 418 1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978

Comments: QA/QC for Samples 49247 - 49256.

Maruel W

Muster m Weeters

TPH



Chloride

Client	ConocoPhillips	Project #.	96052-0026
Sample ID [.]	SJ 29-5 #6N	Date Reported:	03-12-09
Lab ID#.	49247	Date Sampled.	03-06-09
Sample Matrix	Soil	Date Received	03-10-09
Preservative:	Cool	Date Analyzed:	03-10-09
Condition.	Intact	Chain of Custody:	6450

Parameter Concentration (mg/Kg)

Total Chloride

80

Reference

U S E P.A, 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed, 1992.

Comments:

Drilling Pit Sample

Analyst .

Musthern Weeters
Review



Chloride

Client.	ConocoPhillips	Project #.	96052-0026
Sample ID [.]	SJ 29-5 #6N Background	Date Reported:	03-12-09
Lab ID#:	49248	Date Sampled	03-06-09
Sample Matrix	Soil	Date Received:	03-10-09
Preservative:	Cool	Date Analyzed	03-10-09
Condition	Intact	Chain of Custody:	6450

D	. 4			0	
Parame	eter			Concentration (mg/Kg)	

Total Chloride

10

Reference:

U S.E P A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983 Standard Methods For The Examination of Water And Waste Water", 18th ed , 1992

Comments:

Drilling Pit Sample

Analyst T

Mother Mosters
Review

Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008								
1625 N French Dr District II			-	15110						Ì	1. WELL API NO.						
District III	W Grand Avenue, Artesia, NM 88210 Oil Conservation Division 1220 South St. Francis Dr.						Ī	30-039-30560 2 Type of Lease									
District IV 1220 S outh St. Francis Dr. 1220 S outh St. Francis Dr. Santa Fe, NM 87505							-	STATE FEE FED/INDIAN 3 State Oil & Gas Lease No									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										NSEC.							
4 Reason for file		LEII	ON OR	RECC	MPL	ETION RE	POR	I AI	שט	LOG	\dashv	5 Lease Name					
│ │	ON REP	ORT ((Fill in box	es #1 throu	igh #31 :	for State and Fed	e wells	only)				San Juan 29		U nit			
C-144 CLOS											or/	6N	DI.				
7 Type of Comp	letion		-			□PLUGBACI					OIR	OTHER		·- <u>-</u>			
8 Name of Opera	itor			<u> </u>	3/11/10	проделен	<u> </u>		(L)	ICESEICV		9 OGRID 217817	-				
ConocoPhilli 10 Address of O	ps Comperator	pany		<u></u>							\dashv	11 Pool name	or W	ldcat			
PO Box 4298, Fa	rmington,	NM 8	7499														
12.Location Surface:	Unit Ltr	S	ection	Towns	ship	Range	Lot]	Feet from the	he	N/S Line	Feet	from the	E/W I	ine	County
BH:		+					_		+		\dashv						
13 Date Spudded	1 14 Da	ate T D	Reached		Date Rig 6/2008	Released	<u> </u>		16 E	Date Compl	eted	(Ready to Produ	uce)		l 7 Elevat Γ, GR, e		and RKB,
18 Total Measure	ed Depth	of Wel	1	19 F	Plug Bac	k Measured Dep	oth		20 \	Was Directi	iona	Survey Made?		21 Typ	e Electr	ic and O	ther Logs Run
22 Producing Int	erval(s), o	f this c	completion	- Top, Bot	ttom, Na	ıme											
23							ORD				ing	gs set in we					
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SIZE	TOP		В	ОТТОМ	LIN	ER RECORD SACKS CEM				25 SIZ	5 TUBING RECORD IZE DEPTH SET PACKER S			ER SET			
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26 Perforation	record (in	nterval,	, size, and r	iumber)		L		27 /	ACII	D, SHOT,	FR	ACTURE, CE	MEN	IT, SQUI	EEZE,	ETC	_
					-	•	F	DEP.	TH IN	TERVAL		AMOUNT A	ND K	IND MA	TERIAI	USED	
							ŀ										
						· ·	DDO	DI		TON							
Date First Produc	tion		Produ	iction Met	hod (Flo	owing, gas lift, p	PRO)	Well Status	(Proc	d or Shut-	-in)		
Date of Test	Hours	Tested	d C	hoke Size		Prod'n For Test Period		Oıl -	Bbl		Gas	s - MCF	W	ater - Bbl		Gas - 0	Oil Ratio
Flow Tubing Press	Casını	g Press	1	alculated 24- Oil - Bbl Gas lour Rate				Gas -	MCF	Water - Bbl			Oil Gravity - API - (Corr)				
29 Disposition of	f Gas (Sol	d, usea	for fuel, v	ented, etc ,)								30 1	est Witne	ssed By		
31 List Attachme	ents											<u></u>					
32 If a temporary	•		-	•			•		it								
33 If an on-site b	urial was			_						- 27 ⊠1002	,						
I hereby certij	fy that th	he inf	formation	shown o	on both		form	is tri	<u>119</u> ие аг	nd compl	lete	to the best of	f my				
Signature 7.	the	Q N	all	4	Prir Nan	nted ne EthelTall	ly T	itle:	Sta	iff Regula	atoı	ry Technician	1	Date:	2/	8/10)
E-mail Addre	ss ethel	.tally	@conoce	phillips	.com									. <u></u>			

ConocoPhillips

Pit Closure Form:	
Date: 6/17/69	•
Well Name: 29-5#6N	
Footages:	Unit Letter:
Section:, TN, RW, County:	State:
Contractor Closing Pit: Aztzc	
Construction inspector: Size Smith	Date: _6/18/09

Tally, Ethel

From:

Silverman, Jason M

Sent:

Friday, June 12, 2009 7 13 AM

To:

Stallsmith, Mark R; Seabolt, Elmo F, Brandon Powell@state nm us, Mark Kelly, Robert Switzer,

Sherrie Landon

Cc:

'Aztec Excavation'; 'Randy Flaherty', 'BOS', Becker, Joey W, Bonilla, Amanda, Bowker, Terry D; Busse, Dollie L, Chavez, Virgil E; Gordon Chenault, GRP SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L, KENDAL BASSING, Kennedy, Jim R, Lopez, Richard A; Nelson, Terry J, O'Nan, Mike J; Peace, James T; Pierce, Richard M, Poulson, Mark E, Richards, Brian, Silverman, Jason M,

Smith, Randall O, Stamets, Steve A, Thacker, LARRY; Work, Jim A, Art Sanchez

(sancon art@gmail com), Faver Norman (faverconsulting@yahoo com), Jared Chavez, Scott Smith,

Smith Eric (sconsulting eric@gmail.com); Stan Mobley, Terry Lowe, Blair, Maxwell O

(Maxwell O Blair@conocophillips com); Blakley, Maclovia, Clark, Joan E

(Joni E Clark@conocophillips com), Farrell, Juanita R (Juanita R Farrell@conocophillips com), Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.), Greer, David A, Hines, Derek J (Finney Land Co), Mankin, Mike L (Mike L Mankin@conocophillips.com); Maxwell, Mary Alice; McWilliams, Peggy L, Seabolt, Elmo F (Elmo F.Seabolt@conocophillips.com); Stallsmith, Mark R

Subject:

Reclamation Notice San Juan 29-5 Unit 6N

Importance: High

Attachments: San Juan 29-5 Unit 6N pdf

Aztec Excavation will move a tractor to the San Juan 29-5 Unit 6N on Tuesday, June 16th, 2009 to start the Reclamation Process.

Please contact Eric Smith (608-1387) if you have any questions or need further assistance.

Thanks, Jason Silverman

ConocoPhillips Well- Network # 10228426

Rio Arriba County, NM:

San Juan 29-5 Unit 6N - FEE surface/minerals

Twin: n/a

225' FNL, 1660' FWL Sec. 27, T29N, R5W

Unit Letter 'C' Lease #: FEE

Latitude: 36° 42′ 11.49840″ N (NAD 83)

Longitude: 107° 20′ 53.11320″ W

Elevation: 6722'

API #: 30-039-30560

Jason Silverman -----

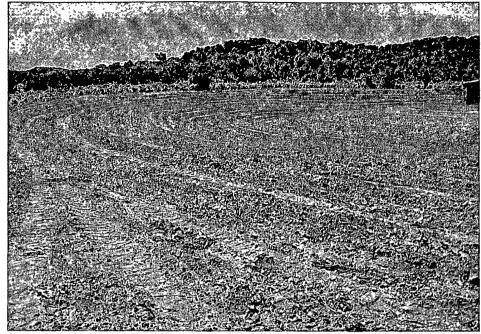
Construction Technician

ConocoPhillips 0

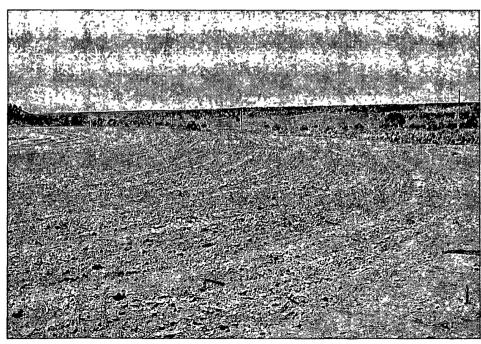
18.7

Reclamation Form:	
Date: 1/2/09	
Well Name: 29-5#	6N
Footages: 225 fn	DL 1660 年以上 Unit Letter: _C
Section: <u>21</u> , T- <u>29</u> -	N, R-5 -W, County: Ris Arcib State: N. M.
Reclamation Contractor:	Actic
Reclamation Date:	7/2/69
Road Completion Date:	7/6/09
Seeding Date:	7/6/09
Construction Inspector:	Still Snith Date: 1/8/09
Inspector Signature:	G 94









WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: San Juan 29-5 Unit 6N

API#: 30-039-30560

DATE	INSPECTOR	SAFETY CHECK	LOCATION CHECK	PICTURES TAKEN	COMMENTS
2/9/09	Rodney Woody	X	X	,	Crossfire top repair holes and fence
3/18/09	Art Sanchez	Х	Х	Х	
4/2/09	Jared Chavez	Х	X		Repair tear in liner; repair fence and tighten; pick up trash and materials.
4/17/09	Art Sanchez	X	Х	Х	
4/29/09	Jared Chavez	X	Х		Location is good
5/8/09	Jared Chavez	Х	Х		Location is good
5/21/09	Jared Chavez	Х	Х		Location is good
5/29/09	Jared Chavez	X	Х		Location is good