District I 1625 N French Dr , Hobbs, NM 88240 State of New Mexico

Form C-144 July 21, 2008

1301 W Grand Ave, Artesia, NM 88210

1000 Rio Brazos Rd , Aztec, NM 87410 District IV

1220 S St Francis Dr , Santa Fe, NM 87505

Type of action:

**Energy Minerals and Natural Resources** 

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

#### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit

Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

#### Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

Operator: ConocoPhillips Company OGRID#: 217817
Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: San Juan 28-7 Unit 151E
API Number: 30-039-30415 OCD Permit Number
U/L or Qtr/Qtr: P(SE/SE) Section: 21 Township: 27N Range: 7W County: Rio Arriba
Center of Proposed Design: Latitude: 36.553987 °N Longitude: 107.574611 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
2
Liner Seams X Welded X Factory Other Volume 4400 bbl Dimensions L 65' x W 45' x D 10'
Closed-loop System: Subsection H of 19 15 17 11 NMAC     Type of Operation
Liner Seams Welded Factory Other
Below-grade tank: Subsection I of 19 15 17 11 NMAC  Volume
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19.15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)					
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)					
Four foot height, four strands of barbed wire evenly spaced between one and four feet					
Alternate Please specify					
7					
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other					
Monthly inspections (If netting or screening is not physically feasible)					
8					
Signs: Subsection C of 19 15 17 11 NMAC					
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
X Signed in compliance with 19 15 3 103 NMAC					
9 Administrative Approvals and Eventions					
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 NMAC for guidance.					
Please check a box if one or more of the following is requested, if not leave blank:					
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi (Fencing/BGT Liner)	deration of app	proval			
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval					
10					
Siting Criteria (regarding permitting): 19.15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable					
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the					
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria					
does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - 1WATERS database search, USGS; Data obtained from nearby wells	Yes	□No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No			
(measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site					
	□Yes				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA				
- Visual inspection (certification) of the proposed site; Aerial photo, Satellite image					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No			
(Applied to permanent pits)	NA				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□ □v <sub>oo</sub>				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	∐]Yes	∐No			
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	□No			
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		_			
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site	Yes	∐No			
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No			
Within an unstable area.	Yes	□No			
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map		_			
Within a 100-year floodplain - FEMA map	Yes	□No			

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC					
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17 10 NMAC					
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of					
19.15.17 9 NMAC and 19.15.17.13 NMAC					
Previously Approved Design (attach copy of design)  API					
12					
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17.9					
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC					
Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC					
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC					
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9					
NMAC and 19.15.17.13 NMAC					
Previously Approved Design (attach copy of design)  API					
Previously Approved Operating and Maintenance Plan API					
13					
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17 9 NMAC					
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.					
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17.9 NMAC					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC					
Climatological Factors Assessment					
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17 11 NMAC					
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15 17 11 NMAC					
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC					
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC					
Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC					
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC					
Nuisance or Hazardous Odors, including H2S, Prevention Plan					
Emergency Response Plan					
Oil Field Waste Stream Characterization					
Monitoring and Inspection Plan					
Erosion Control Plan					
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC.					
14					
Proposed Closure: 19 15 17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.					
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System					
Alternative					
Proposed Closure Method Waste Excavation and Removal					
Waste Removal (Closed-loop systems only)					
On-site Closure Method (only for temporary pits and closed-loop systems)					
In-place Burial On-site Trench					
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)					
15					
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.					
Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.1713 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)					
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.1713 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC					

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	tilize Above Ground Steel Tanks or Haul-off Bins Only; (19 15 17 13 D NMAC)				
Instructions. Please identify the facility or facilities for the diffacilities are required	isposal of liquids, drilling fluids and drill cuttings Use attachment if more than tw	20			
Disposal Facility Name	Disposal Facility Permit #:				
Disposal Facility Name	Disposal Facility Permit #				
Will any of the proposed closed-loop system operations  Yes (If yes, please provide the information	and associated activities occur on or in areas that will not be used for future. No	e service and			
Re-vegetation Plan - based upon the appropriate	e service and operations vased upon the appropriate requirements of Subsection H of 19 15 17.13 NN requirements of Subsection I of 19.15 17 13 NMAC after requirements of Subsection G of 19 15 17 13 NMAC	MAC			
17					
certain siting criteria may require administrative approval from il	only: 19.15 17 10 NMAC  pliance in the closure plan Recommendations of acceptable source material are provide the appropriate district office or may be considered an exception which must be submitted strations of equivalency are required. Please refer to 19.15 17 10 NMAC for guidance				
Ground water is less than 50 feet below the bottom of the	he buried waste.	Yes No			
- NM Office of the State Engineer - IWATERS database	e search; USGS Data obtained from nearby wells	. N/A			
Ground water is between 50 and 100 feet below the bot	tom of the buried waste	Yes No			
- NM Office of the State Engineer - (WATERS database	search, USGS, Data obtained from nearby wells	□N/A			
Ground water is more than 100 feet below the bottom o	f the buried waste	Yes No			
- NM Office of the State Engineer - (WATERS database	search, USGS, Data obtained from nearby wells				
Within 300 feet of a continuously flowing watercourse, or 200 (measured from the ordinary high-water mark)	0 feet of any other significant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map, Visual inspection (certification) of the	ne proposed site				
Within 300 feet from a permanent residence, school, hospital, - Visual inspection (certification) of the proposed site, Ae	nstitution, or church in existence at the time of initial application.	Yes No			
		Yes No			
· · · · · · · · · · · · · · · · · · ·	well or spring that less than five households use for domestic or stock watering ter well or spring, in existence at the time of the initial application  Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined pursuant to NMSA 1978, Section 3-27-3, as amended	municipal fresh water well field covered under a municipal ordinance adopted	Yes No			
Written confirmation or verification from the municipal Within 500 feet of a wetland      US Fish and Widdlife Wetland Identification man. Topol	ographic map; Visual inspection (certification) of the proposed site	Yes No			
Within the area overlying a subsurface mine	graphic map, visual inspection (certification) of the proposed site	Yes No			
- Written confirantion or verification or map from the NN	M EMNRD-Mining and Mineral Division				
Within an unstable area	•	Yes No			
	Bureau of Geology & Mineral Resources, USGS, NM Geological Society,				
Within a 100-year floodplain FEMA map		Yes No			
18 On-Site Closure Plan Checklist: (19 15 17 13 NMAC by a check mark in the box, that the documents are at	C) Instructions: Each of the following items must bee attached to the clo	sure plan. Please indicate,			
l <b>'</b>	sed upon the appropriate requirements of 19 15.17 10 NMAC				
Proof of Surface Owner Notice - based upon the	appropriate requirements of Subsection F of 19 15 17.13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15.17 11 NMAC					
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC					
	requirements of Subsection I of 19 15 17 13 NMAC ate requirements of Subsection G of 19 15 17 13 NMAC				
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Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print)  Title
Signature Date
e-mail address - Telephone
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number:
Texas I see a see
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed    X   Closure Completion Date:   August 27, 2008
22
Closure Method:  Waste Excavation and Removal  Matternative Closure Method  Waste Removal (Closed-loop systems only)  If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.  Disposal Facility Permit Number  Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24 <u>Closure Report Attachment Checklist:</u> Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
X   Proof of Closure Notice (surface owner and division)   X   Proof of Deed Notice (required for on-site closure)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation) On-site Closure Location Latitude 36.55399 °N Longitude 107.57487 °W NAD 1927 X 1983
On-site Closure Location
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Ethel Tally Title Staff Regulatory Technician .
Signature Ethel Pally Date 2-5-10
e-mail address ethel.tally@conocophillips.com Telephone 505-599-4027

# ConocoPhillips Company San Juan Basin Closure Report

Lease Name: San Juan 28-7 Unit 151E

API No.: 30-039-30415

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	41.1 ug/kG
TPH	EPA SW-846 418.1	2500	143mg/kg
GRO/DRO	EPA SW-846 8015M	500	78.8 mg/Kg
Chlorides	EPA 300.1	(1000)/500	138 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, San Juan 28-7 Unit 151E, UL-P, Sec. 21, T 27N, R 7W, API # 30-039-30415

#### Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Thursday, July 10, 2008 8:16 AM

To: Subject: 'mark\_kelly@nm.blm.gov' OCD Pit Closure Notification

The following temporary pits will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please feel free to contact me at any time if you have any questions. Thank you!

Allison Unit 2B

Allison Unit 40N

Angel Peak B 27E

Ballard 11F

**Cain 725S** 

Canyon Largo Unit 250N

Canyon Largo Unit 279E

Canyon Largo Unit 288E

Canyon largo Unit 297E

Canyon Largo Unit 465E

Carson SRC 4E

Day B 4P

Day B 5A

East 17S

**EPNG A 1B** 

**EPNG B 1M** 

Federal A 1E

Filan 5M

Filan 5N

Fogelson 4 100

Fogelson 4 100S

Grambling C 202S

Hagood 19

Hamner 9S

Hardie 4P

Hare 295

Heaton Com 100

Helms Federal 1G

Howell 12

Huerfanito Unit 103F

**Huerfanito Unit 29S** 

**Huerfanito Unit 39S** 

Huerfanito Unit 47S

Huerfanito Unit 50E

Huerfanito Unit 75E

Huerfanito Unit 83E

Huerfanito Unit 87E

Huerfanito Unit 90E

**Huerfanito Unit 90M** 

**Huerfanito Unit 98S** 

Huerfano Unit 108F

Huerfano Unit 282E

Huerfano unit 305

Huerfano unit 307

Huerfano Unit 554

Johnston Federal 24S

King 3

Lackey A Com 100S

Lambe 1C

Lambe 7S

Lively 8M

Lloyd A 100

Lloyd A 100S

Martin 100

McCord B 1F

McDurmitt Com 100S

McManus 13R

Mitchell 1S

Morris A 14

Newberry B 1N

Newsom B 503

Newsom B 8N

Pierce A 210S

Roelofs 1N

San Juan 27-4 Unit 132G

San Juan 27-4 Unit 132M

San Juan 27-4 Unit 139N

San Juan 27-4 Unit 140B

San Juan 27-4 Unit 141M

San Juan 27-4 Unit 147Y

San Juan 27-4 Unit 153B

San Juan 27-4 Unit 22M

San Juan 27-4 Unit 38P

San Juan 27-4 Unit 41N

San Juan 27-4 Unit 42N

San Juan 27-4 Unit 569N

San Juan 27-4 Unit 59N

San Juan 27-4 Unit 60M

San Juan 27-5 Unit 113F

San Juan 27-5 Unit 59N

San Juan 27-5 Unit 84N

San Juan 27-5 unit 901

San Juan 27-5 Unit 902

San Juan 27-5 Unit 903

San Juan 27-5 Unit 904

San Juan 27-5 Unit 905

San Juan 27-5 Unit 906

San Juan 27-5 Unit 907

San Juan 27-5 Unit 908

San Juan 27-5 Unit 909

San Juan 27-5 Unit 910

San Juan 27-5 Unit 912

San Juan 27-5 Unit 913

San Juan 27-5 Unit 914

San Juan 27-5 Unit 915

San Juan 27-5 Unit POW 916

San Juan 28-4 Unit 27M

San Juan 28-5 Unit 54F

San Juan 28-5 Unit 62E

San Juan 28-5 Unit 63M

San Juan 28-5 Unit 76N

San Juan 28-5 Unit 77N

San Juan 28-6 Unit 113N

San Juan 28-6 Unit 459S San Juan 28-7 Unit 151E San Juan 28-7 Unit 195P San Juan 29-6 Unit 22N San Juan 29-6 Unit 8M San Juan 29-7 Unit 30N San Juan 29-7 Unit 57E San Juan 29-7 unit 587 San Juan 29-7 Unit 588 San Juan 29-7 unit 589 San Juan 29-7 Unit 60N San Juan 29-7 unit 67M San Juan 29-7 Unit 70M San Juan 30-5 Unit 27F San Juan 30-5 Unit 71F San Juan 30-5 Unit 73N San Juan 30-6 Unit 441S San Juan 31-6 Unit 24F San Juan 31-6 Unit 27M San Juan 31-6 Unit 31P San Juan 31-6 Unit 39M San Juan 31-6 Unit 3M San Juan 31-6 Unit 45N San Juan 31-6 Unit 49P San Juan 31-6 Unit 4N San Juan 31-6 Unit 4P San Juan 31-6 Unit 6F San Juan 31-6 Unit 7M San Juan 31-6 Unit 8N San Juan 32-7 Unit 18M San Juan 32-7 Unit 19A San Juan 32-7 Unit 71A San Juan 32-7 Unit Com 20 San Juan 32-8 Unit 18N San Juan 32-8 Unit 30M San Juan 32-8 Unit 49M Storey B LS 100 Storey B LS 100S Sunray E 221S

Crystal L. Tafoya
Regulatory Technician
ConocoPhillips Company
San Juan Business Unit
Phone: (505) 326-9837

Sunray G 2C Vaughn 15N Wood 3M Wood 3N

Email: Crystal.Tafoya@conocophillips.com

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

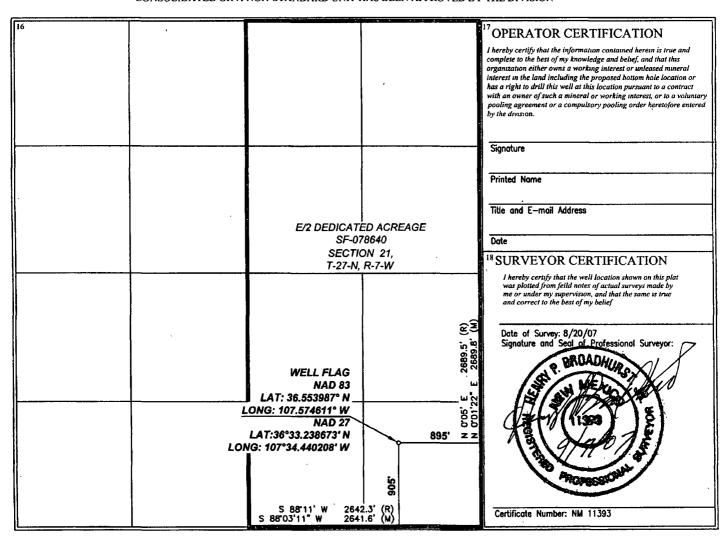
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

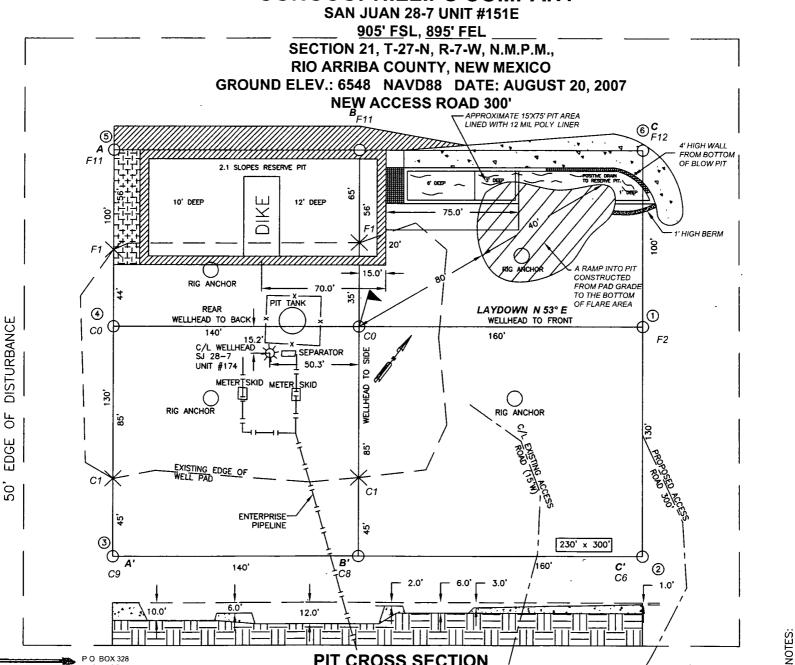
☐ AMMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 ,	API Number		2	Pool Code				ol Name ERDE/DAKOTA	
<sup>4</sup> Property Co	<sup>4</sup> Property Code					5 Property Name SAN JUAN 28-7 UNIT			
<sup>7</sup> OGRID N	lo.			cc	8 Operato NOCOPHILLI	or Name IPS COMPANY			<sup>9</sup> Elevation 6548
					10 SURFACE	LOCATION			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	27-N	7-W		905	SOUTH	895	EAST	RIO ARRIBA
			11 B	ottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre 320	s 13 Joint	or Infill 14	Consolidation	Code 15	Order No.	<u> </u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





PIT CROSS SECTION

NAD 83 LAT.: 36.553987°N / LONG.. 107.574611°W

CCI

P O BOX 328

CHENAULT CONSULTING INC. BLOOMFIELD, NM, 8/41

BLOOMFIELD,NM, 87413

TO CONSTRUCTION. PRIOR SIDE). UNMARKED BURIED (2) WORKING DAYS SHALLOW 1' ABOVE S OR PIPELINES. NY MARKED OR I AT LEAST TWO ( WIDE AND (OVERFLOW-3' SIDE ABOVE œ NOT rs is no Should Cables DIKE ᆸ C.C.I. SUR CONTRACTO PIPLINES RESERVE 7

330' x 400' = 3.03 ACRES



#### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #151E	Date Reported:	08-14-08
Laboratory Number:	46664	Date Sampled:	08-07-08
Chain of Custody No:	4811	Date Received:	08-08-08
Sample Matrix:	Soil	Date Extracted:	08-12-08
Preservative:	Cool	Date Analyzed:	08-13-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.2	0.2
Diesel Range (C10 - C28)	<b>77.6</b> <sub>[</sub>	0.1
Total Petroleum Hydrocarbons	78.8	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: **Drilling Pit Sample** 

Analyst

<u>'Mathem Walters</u> Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #151E Background	Date Reported:	08-14-08
Laboratory Number:	46665	Date Sampled:	08-07-08
Chain of Custody No:	4811	Date Received:	08-08-08
Sample Matrix:	Soil	Date Extracted:	08-12-08
Preservative:	Cool	Date Analyzed:	08-13-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**Drilling Pit Sample** 

Analyst

(Mustur Mualler Review



# EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	08-13-08 QA/QC	Date Reported:	08-14-08
Laboratory Number:	46658	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	08-13-08
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	9.8679E+002	9.8718E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0077E+003	1.0081E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	52.7	53.8	2.1%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	252	101%	75 - 125%
Diesel Range C10 - C28	52.7	250	310	102%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 46658 - 46666.

Analyst

Review



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #151E	Date Reported:	08-14-08
Laboratory Number:	46664	Date Sampled:	08-07-08
Chain of Custody:	4811	Date Received:	08-08-08
Sample Matrix:	Soil	Date Analyzed:	08-13-08
Preservative:	Cool	Date Extracted:	08-12-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND <sup>✓</sup>	0.9
Toluene	5.6	1.0
Ethylbenzene	2.4	1.0
p,m-Xylene	26.6	1.2
o-Xylene	6.5	0.9
Total BTEX	41.1	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96.0 %
	1,4-difluorobenzene	96.0 %
	Bromochlorobenzene	96.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**Drilling Pit Sample** 

Analyst

Musteum Walters
Review



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #151E Background	Date Reported:	08-14-08
Laboratory Number:	46665	Date Sampled:	08-07-08
Chain of Custody:	4811	Date Received:	08-08-08
Sample Matrix:	Soil	Date Analyzed:	08-13-08
Preservative:	Cool	Date Extracted:	08-12-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
	(-3/113)	\ <u>3'-\</u> 3
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96.0 %
	1,4-difluorobenzene	96.0 %
	Bromochlorobenzene	96.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**Drilling Pit Sample** 

Analyst

Mustin m Walters
Review



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Date Reported:	
Date Reported.	08-14-08
Date Sampled:	N/A
Date Received:	N/A
Date Analyzed:	08-13-08
Analysis:	BTEX
	Date Sampled: Date Received: Date Analyzed:

Galibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF: Accept. Rang	%Diff. je 0 - 15%	Blank Conc	Detect Limit
Benzene	9 0031E+007	9 0212E+007	0.2%	ND	0.1
Toluene	6.7709E+007	6 7845E+007	0.2%	ND	0.1
Ethylbenzene	5 3871E+007	5.3979E+007	0.2%	ND	0.1
p,m-Xylene	1 1094E+008	1.1116E+008	0.2%	ND	0.1
o-Xylene	5 1270E+007	5.1372E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff.	Accept Range	Detect, Limit
Benzene	3.2	3.1	3.1%	0 - 30%	0.9
Toluene	11.0	10.7	2.7%	0 - 30%	1.0
Ethylbenzene	1.6	1.4	12.5%	0 - 30%	1.0
p,m-Xylene	34.8	34.4	1.1%	0 - 30%	1.2
o-Xylene	11.5	11.0	4.3%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spik	ed Sample	% Recovery	Accept Range
Benzene	3.2	50.0	52.8	99.2%	39 - 150
Toluene	11.0	50.0	59.0	96.7%	46 - 148
Ethylbenzene	1.6	50.0	48.6	94.2%	32 - 160
p,m-Xylene	34.8	100	132	97.7%	46 - 148
o-Xylene	11.5	50.0	59.5	96.7%	46 - 148

ND - Parameter not detected at the stated detection limit.

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 46658 - 46666, and 46676.

Analyst



#### TRACE METAL ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #151E	Date Reported:	08-15-08
Laboratory Number:	46664	Date Sampled:	08-07-08
Chain of Custody:	4811	Date Received:	08-08-08
Sample Matrix:	Soil	Date Analyzed:	08-14-08
Preservative:	Cool	Date Digested:	08-14-08
Condition:	Intact	Analysis Needed:	<b>Total Metals</b>

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Amamia	0.057	0.001	<b>5</b> 0
Arsenic Barium	0.057 29.9	0.001	5.0 100
Cadmium	0.003	0.001	1.0
Chromium	0.242	0.001	5.0
Lead	0.114	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	ND	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drilling Pit Sample.

Analyst

Mistinem Wheters
Review



#### TRACE METAL ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #151E	Date Reported:	08-15-08
Laboratory Number:	46665	Date Sampled:	08-07-08
Chain of Custody:	4811	Date Received:	08-08-08
Sample Matrix:	Soil	Date Analyzed:	08-14-08
Preservative:	Cool	Date Digested:	08-14-08
Condition:	Intact	Analysis Needed:	Total Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
A	0.000	0.004	<i>5</i> 0
Arsenic	0.082	0.001	5.0
Barium	9.46	0.001	100
Cadmium	0.002	0.001	1.0
Chromium	0.226	0.001	5.0
Lead	0.124	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	ND	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note.

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drilling Pit Sample Background.

Analyst

Review



## TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

Client <sup>.</sup>		QA/QC		Project #:			QA/QC
Sample ID:		08-14 TM	OA/AC	Date Rep	orted:		08-15-08
Laboratory Number:		46662	Q/ V/ (O	Date Nep			N/A
Sample Matrix:		Soil		Date Rec	•		N/A
Analysis Requested:		Total RCR	A Motolo				
Condition		N/A	Aivietais	Date Anal	•		08-14-08
Condition		IN/A		Date Dige	sted:		08-14-08
Blank & Duplicate Conc. (mg/Kg)	Instrument lank (mg/Ko	Method Blank	Detection Limit		Duplicate	% Diff.	Acceptance Range
Arsenic	ND	ND	0.001	0.078	0.078	0.5%	0% - 30%
Barium	ND	ND	0.001	55.8	55.8	0.1%	0% - 30%
Cadmium	ND	ND	0.001	0.001	0.002	7.1%	0% - 30%
Chromium	ND	ND	0.001	0.238	0.248	3.9%	0% - 30%
Lead	ND	ND	0.001	0.157	0.167	6.4%	0% - 30%
Mercury	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Selenium	ND	ND	0.001	0.024	0.023	2.5%	0% - 30%
Silver	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Spike		Spike	Sampl	e Spiked	Percent		Acceptance
Conc. (mg/Kg)		Added		Sample	Recovery		Range
Arsenic		0.250	0.078	0.340	104%		80% - 120%
Barium		0.500	55.8	51.6	91.8%		80% - 120%
Cadmium		0.250	0.001	0.285	113%		80% - 120%
Chromium		0.500	0.238	0.785	106%		80% - 120%
Lead		0.500	0.157	0.647	98.5%		80% - 120%
Mercury		0.100	NĎ	0:091	90.5%		80% - 120%
Selenium		0.100	0.024	0.116	93.8%		80% - 120%
Silver		0.100	ND	0.096	96.4%		80% - 120%

ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectorscopy, SW-846, USEPA, December 1996.

Comments: QA/1QC for Samples 46662 - 46667, 44680, 44681, 44683 and 44684.

Analyst



#### **CATION / ANION ANALYSIS**

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #151E	Date Reported:	08-14-08
Laboratory Number:	46664	Date Sampled:	08-07-08
Chain of Custody:	4811	Date Received:	08-08-08
Sample Matrix:	Soil Extract	Date Extracted:	08-13-08
Preservative:	Cool	Date Analyzed:	08-14-08
Condition:	Intact		

	Analytical			······································
Parameter	Result	Units		
рН	7.78	s.u.		
Conductivity @ 25° C	786	umhos/cm		
Total Dissolved Solids @ 180C	556	mg/L		
Total Dissolved Solids (Calc)	457	mg/L		
SAR	4.4	ratio		
Total Alkalinity as CaCO3	111	mg/L		
Total Hardness as CaCO3	118	mg/L		
Bicarbonate as HCO3	111	mg/L	1.82	meg/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.078	mg/L	0.00	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	138	mg/L✓	3.89	meq/L
Fluoride	0.531	mg/L	0.03	meq/L
Phosphate	0.069	mg/L	0.00	meq/L
Sulfate	84.6	mg/L	1.76	meq/L
Iron	0.055	mg/L	0.00	meq/L
Calcium	31.8	mg/L	1.59	meq/L
Magnesium	9.36	mg/L	0.77	meq/L
Potassium	16.1	mg/L	0.41	meq/L
Sodium	109	mg/L	4.74	meq/L
Cations			7.51	meq/L
Anions			7.51	meq/L
Cation/Anion Difference			0.10%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.

Analyst

(Mustum Wetles Review



#### **CATION / ANION ANALYSIS**

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #151E Background	Date Reported:	08-14-08
Laboratory Number:	46665	Date Sampled:	08-07-08
Chain of Custody:	4811	Date Received:	08-08-08
Sample Matrix:	Soil Extract	Date Extracted:	08-13-08
Preservative:	Cool	Date Analyzed:	08-14-08
Condition:	Intact		

Parameter	Analytical Result	Units		
pH	8.32	s.u.		
Conductivity @ 25° C	220	umhos/cm		
Total Dissolved Solids @ 180C	160	mg/L		
Total Dissolved Solids (Calc)	128	mg/L		
SAR	2.1	ratio		
Total Alkalinity as CaCO3	96.0	mg/L		
Total Hardness as CaCO3	39.5	_		
Total Hardness as CaCO3	39.5	mg/L		
Bicarbonate as HCO3	96.0	mg/L	1.57	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	mea/L
Nitrate Nitrogen	2.58	mg/L	0.04	meq/L
Nitrite Nitrogen	0.175	mg/L	0.00	meq/L
Chlóride	18.0	mg/L	0.51	meq/L
Fluoride	0.599	mg/L	0.03	meq/L
Phosphate	0.143	mg/L	0.00	meg/L
Sulfate	3.35	mg/L	0.07	meq/L
Iron	0.410	mg/L	0.01	meq/L
Calcium	12.7	mg/L	0.63	meq/L
Magnesium	1.89	mg/L	0.16	meq/L
Potassium	0.470	mg/L	0.01	meq/L
Sodium	30.1	mg/L	1.31	meq/L
Cations			2.12	meq/L
Anions			2.23	meq/L
Cation/Anion Difference			4.81%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.

Analyst

Mustum Wester Review



#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #151E	Date Reported:	08-15-08
Laboratory Number:	46664	Date Sampled:	08-07-08
Chain of Custody No:	4811	Date Received:	08-08-08
Sample Matrix:	Soil	Date Extracted:	08-12-08
Preservative:	Cool	Date Analyzed:	08-12-08
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

143 🏑

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**Drilling Pit Sample.** 

Analyst

Mister of Wasters Review



#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 28-7 #151E	Date Reported:	08-15-08
Laboratory Number:	46665	Date Sampled:	08-07-08
Chain of Custody No:	4811	Date Received:	08-08-08
Sample Matrix:	Soil	Date Extracted:	08-12-08
Preservative:	Cool	Date Analyzed:	08-12-08
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

52.9

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**Drilling Pit Sample Background.** 

Analyst

Meather Muchelles Review



#### EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	08-15-08
Laboratory Number:	08-12-TPH.QA/QC 46658	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	08-12-08
Preservative:	N/A	Date Extracted:	08-12-08
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	, C-Cal⊧Date	i , I-Cal RF;	, C∄Cal RF:	% Difference	Accept. Range
	08-01-08	08-12 <b>-08</b>	1,790	1,720	3.9%	+/- 10%

Blank Conc. (mg/Kg)	Concentration :	Detection Limit
TPH	ND	28.6

Duplicate Conc. (mg/Kg)	5	 Sample	Duplicate	% Difference	Accept. Range
TPH		186	172	7.6%	+/- 30%

Spike Conc. (mg/Kg)	Sample.	Spike Added	*Spike Result	% Recovery	Accept Range
TPH	186	2,000			80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 46658 - 46665.

Analyst

Submit To Appropri Two Copies	rate District O	ffice			State of Ne					Form C-105					
District I 1625 N French Dr	, Hobbs, NM 8	88240	Energy, Minerals and Natural Resources					July 17, 2008  1. WELL API NO.							
District II 1301 W. Grand Av	enue, Artesia,	NM 88210	!	Oil	Conserva	tion :	Divisi	on		30-039-30415					
District III 1000 Rio Brazos R	d, Aztec, NM	87410			20 South S					2. Type of Lease  STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S St Francis	Dr , Santa Fe,	NM 87505			Santa Fe, N	MI	37505			3. State Oil & SF-078640		ease No.			
WELL	COMPLE	TION OF	RECC	MPL	ETION RE	POR	T ANI	DLOG	-	Sr-0/8040				aka da ka	
4. Reason for fill										5 Lease Nam		_	nent Nar	ne	
☐ COMPLET	ION REPOR	RT (Fill in box	es #1 throu	gh #31 :	for State and Fee	e wells	only)			San Juan 2		<u>nit</u>			
☐ C-144 CLOS									d/or	151E					
#33, attach this a	oletion														
8 Name of Opera		WORKOVER	☐ DEEPE	ENING	□PLUGBACI	K 🗆 [	DIFFERE	NT RESER	VOII	R OTHER_ 9 OGRID					
ConocoPhilli	ps Compa	iny								217817		_			·
10. Address of O PO Box 4298, Fa		M 87499								11. Pool name	or Wild	lcat			ı
12.Location	Unit Ltr	Section	Towns	hin	Range	Lot		Feet from	the	N/S Line	Feet fr	om the	E/W Li	ina	County
Surface:	OIN EU	Section	Towns	mp	Kange	Lot		reet from	· tile	14/3 Ellic	1 cct ii	Om the	L/ W LI		County
BH:															
13. Date Spudde	d 14 Date	T D. Reached		Date Rig 2/2008	Released	1	16	. Date Com	pletec	d (Ready to Prod	luce)		Elevation		and RKB,
18. Total Measur	ed Depth of	Well			k Measured Dep	pth	20	. Was Dire	ctiona	al Survey Made?	? 2				her Logs Run
22. Producing In	terval(s), of t	his completion	ı - Top, Bot	tom, Na	me							-			
22				CAS	INC DEC	ODI	) (Pan	ort all c	trin	gs set in w	ما11)	- ··			
23. CASING SI	ZE	WEIGHT L			DEPTH SET			DLE SIZE	11111	CEMENTIN		ORD	AM	OUNT	PULLED
					_										
						+						-			
24.				I INII	ER RECORD				25	Т	TIRING	DECC	JD IJ		
SIZE	TOP	I	ВОТТОМ	LIIVI	SACKS CEM	ENT	SCREE	N	SI						
-	+				<u> </u>						-				
26. Perforation	record (inter	rval, size, and	number)		<u></u>		27. AC	CID, SHOT	r, FR	ACTURE, CE	MENT	, SQUE	EEZE, E	ETC.	
		~	-	-			DEPTH	INTERVA	L	AMOUNT A	ND KI	ND MA	ΓERIAL	USED	
	ı														
					_									-	
28.  Date First Produc	otion.	Denois	luction Mat	hod (El	owing, gas lift, p			TION	l	Well Status	(Prod	on Chart	rm)		
Date 1 list 1 lodds	Luon	-	iuction wicu	iiou (1·16	owing, gas iiji, p	штріп	g - 512e ui	ш туре рит	P)	Wen status	s (1 10a	or snut-	uu)		
Date of Test	Hours Te	ested	Choke Size		Prod'n For Test Period	·	Oıl - Bł	il	Ga	s - MCF	Wat	er - Bbl.		Gas - (	Oil Ratio
Flow Tubing Press.	Casing P		Calculated 2 Hour Rate	24-	Oil - Bbl.		Gas	- MCF		Water - Bbl.		Oil Grav	vity - AP	'I - <i>(Cor</i>	r.)
29. Disposition o		used for fuel,	vented, etc.)	)							30 Te	st Witne	ssed By		
31. List Attachm															
32. If a temporar		*	•			•									
33. If an on-site l	ourial was us	•	report the 6 6.553987°N		ation of the on- ngitude 107.574				1983						
I hereby certi	fy that the	informatio	n shown o	on both	n sides of this	form	is true	and com	plete	to the best o	f my k	nowled	lge ana	l belie,	f
Signature 7	Hhel	) Tal	ly	Prir Nan	ne Ethel Tal	lly	Title:	Staff Reg	ulato	ory Technicia	an	Date:	219	5/0	9
E-mail Addre	ss ethel.ta	ally@conoc	ophillips.	.com											

## ConocoPhillips

Pit Closure Form:		
Date: <u>8/27/08</u>		
Well Name: 53.28-7 #151E		
Footages: 905 'FSL 895' FWL	Unit Letter: $\_$ $\mathcal{P}$	
Section: <u>21</u> , T- <u>27</u> -N, R- <u>7</u> -W, County: <u>&amp;</u>	o Amba State: Also Me	<u>vico</u>
Contractor Closing Pit: <u>ACE Services</u>		
Construction Inspector: Johnny R. McDenald	Date: <u>8/27/88</u>	<u>?</u> .
Inspector Signature: Johnny D. Myonald	•	

#### Tally, Ethel

From:

Busse, Dollie L

Sent:

Friday, August 22, 2008 1:00 PM

To:

Brandon Powell; Mark Kelly; Robert Switzer; Sherrie Landon

Cc:

acedragline@yahoo.com; Chavez, Virgil E; GRP:SJBU Production Foreman; GRP:SJBU Production Leads; Kramme, Jeff L; Larry Thacker; Blair, Maxwell O; Blakley, Maclovia; Clark, Joan E; Cornwall, Mary K (SOS Staffing Services, Inc.); Farrell, Juanita R; Maxwell, Mary

Alice; McWilliams, Peggy L, Seabolt, Elmo F

Subject:

Clean Up Notice - San Juan 28-7 Unit 151E(was 152M)

Importance:

High

Attachments:

San Juan 28-7 Unit 151E.pdf

**Ace Services** will move a tractor to the **San Juan 28-7 Unit 151E** on **Tuesday, 8/26/08** to start the reclamation process. Please contact Johnny McDonald (215-2861) if you have any questions or need additional information. Thanks!

I nanks Dollie

Network #:

10212041

Operator:

ConocoPhillips

Legals:

905' FSL, 895' FEL Section 21, T27N, R7W Unit Letter 'P' (SESE) Rio Arriba County, NM

Lease:

SF-078640

API#:

30-039-30415

Surface/Minerals:

**BLM/BLM** 



San Juan 28-7 Unit 151E.pdf (4...

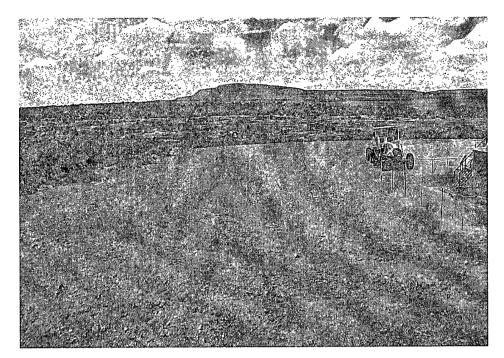
#### Dollie L. Busse

ConocoPhillips Company-SJBU
Construction Technician
Project Development
505-324-6104
505-599-4062 (fax)

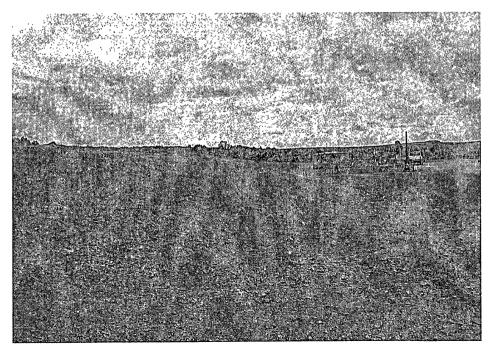
Dollie.L.Busse@conocophillips.com

## ConocoPhillips Reclamation Form:

Date: 9/11/08	-	
Well Name: SJ 28-7 #151E		
Footages: 905 'FSL 895' FEL		
Section: 21 , T- 27 -N, R- 7	W, County: <u><i>R</i>:</u>	o Arriba State: New Mexic
Reclamation Contractor: ACE Services		<del></del>
Reclamation Date: 8/28/08		_
Road Completion Date: 9/5/08		_
Seeding Date: <u>9/8/08</u>		<del></del>
	. :	·
Construction Inspector Name	9/11/08	
Construction Inspector Name  Johnna R. M. Gradd Signature	Date	ConocoPhillips
730.		
Revised 3/12/08		









#### WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: San Juan 28-7 Unit #151E

Δ	ΡI	#:	3	<b>n</b> _(	n	3	9	-3	n	41	15
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DATE	INSPECTOR	SAFETY CHECK	LOCATION CHECK	PICTURES TAKEN	COMMENTS
4/22/08	Art Sanchez	Х			AWS #711 drilling rig on location
4/29/08	Art Sanchez	X	Х		Called Bennett Construction to tighten fence and wash oil stains on liner
5/12/08	Art Sanchez	X	Х		Called MVCI to rekey liner
5/27/08	Rodney Woody	X	Х		Called MVCI to patch holes, take t-posts off liner and replace barbed wire, it has barbless wire
6/5/08	Rodney Woody	X	Х		MVCI on location flow back
6/13/08	Rodney Woody	X	X		Called MVCI to tighten fence and key blow pit
6/20/08	Rodney Woody	X	Х		Called MVCI to key liner, tighten fence, t-posts off liner
7/1/08	Rodney Woody				Key on location
7/14/08	Rodney Woody	Х	Х		Called MVCI to repair fence, take t-post off liner
7/22/08	Rodney Woody	X.	Х		MVCI to repair fence
7/29/08	Rodney Woody	Х	Х		Pit and location look good, Herbert's on location
8/5/08	Art Sanchez	Х	Х		Pit and location look good
8/19/08	Rodney Woody	X	Х		Crossfire to put fence up