State of New Mexico **Energy Minerals and Natural Resources**

Form C-144 July 21, 2008

1301 W Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

Prit. Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be aboved that approval of the request does not relieve the spents of a temporability or comply with any other application or ordinates with reparts of the responsibility to comply with any other application promitted pit, closed-loop system, below-grade tank or alternative request Please be aboved that approval of the request of all above planting permitted or non-permitted pit, closed-loop system, below-grade tank or alternative request Please be aboved that approval of the responsibility to comply with any other application government all and or alternative request Please be aboved that approval of the responsibility to comply with any other application permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed letternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed letternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed letternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed letternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank, or proposed tank or alternative method Instructions: Please submit or department of the responsibility or proposed tank or alternative method Instructions: Please submit or department o	District IV 1220 S St Francis Dr., Santa Fe, NM 87505	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Type of action:		osed-Loop System, Below-Grade Tank, or
Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank or alternative request Please is advised that special section of the request described that separate described the special pit, closed-loop system, below-grade tank or alternative request Please is advised that special section of the separate tank or alternative request Please is advised that special section of the separate tank or alternative request Please is advised to the service of the responsibility to comply with any other applicable governmental authoroty's rales, regulations or ordinances Operator: ConocoPhillips Company OGRID#: 217817	Proposed Al	ternative Method Permit or Closure Plan Application
Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advaced that approval of this request does not relieve the operator of lubility should operations result in politicion of writtee water, ground water or the environment Not does approval relieve the operator of the below should operations result in politicion of writtee water, ground water or the environment Not does approval relieve the operator of the below should operations result in politicion of writtee water, ground water or the environment Not does approval relieve the operator of the below-grade tank or alternative requests Operator: ConocoPhillips Company OGRID#: 217817 Address: P.O. Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 32-8 UNIT 18M & 29 API Number: 3004534427 & 3004534493 OCD Permit Number: White San Juan OCD Permit Number: White San Juan OCD Permit Number: Sa	Type of action: Permi	it of a pit, closed-loop system, below-grade tank, or proposed alternative method
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method	. X Closu	are of a pit, closed-loop system, below-grade tank, or proposed alternative method
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Address: P.O. Box 4289, Farmington, NM 87499 Facility or well name: SAN JUAN 32-8 UNIT 18M & 29 API Number: 3004534427 & 30045344093 OCD Permit Number U/L or Qtr/Qtr: F(SE/NW) Section: 11 Township: 31N Range: 8W County: San Juan Center of Proposed Design: Latitude: 36.912135 N Longitude: 107.647815 N NAD: 1927 1983 Surface Owner: X Federal State Private Tribal Trust or Indian Allotment 2 Pil: Subsection F or G of 19 15 17 11 NMAC Temporary Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 12 mil X LLDPE HDPE PVC Other Closed-Inop System: Subsection H of 19 15 17 11 NMAC Type of Operation P&A Drilling a new well Notice of intent) Drying Pad	environment Nor does approval relieve the operat	tor of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
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2 Pit: Subsection F or G of 19 15 17 11 NMAC		
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Temporary		
X Lined Unlined Liner type Thickness 12 mil X LLDPE HDPE PVC Other		
X String-Reinforced Liner Seams X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10' 3	Permanent Emergency Cavitation	□P&A
Liner Seams X Welded X Factory Other Volume: 4400 bbl Dimensions L 65' x W 45' x D 10' Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation. P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other	X Lined Unlined Liner type	Thickness 12 mil X LLDPE HDPE PVC Other
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Drying Pad		
Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other Liner Seams Welded Factory Other Below-grade tank: Subsection I of 19 15 17.11 NMAC		
Liner Seams Welded Factory Other A		
Below-grade tank: Subsection I of 19 15 17.11 NMAC Volume: bbl Type of fluid.		
Below-grade tank: Subsection I of 19 15 17.11 NMAC Volume: bbl Type of fluid. Tank Construction material. Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type Thickness mil HDPE PVC Other		<u> </u>
Liner Type Thickness mil HDPE PVC Other	l'—	7.11 NMAC
Liner Type Thickness mil HDPE PVC Other	Volumebbl Ty	ype of fluid // RECEIVED
Liner Type Thickness mil HDPE PVC Other	Tank Construction material.	
Liner Type Thickness mil HDPE PVC Other		Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
5 PEECO		iole sidewalls only Totalet
__\	Liner type i nickness mil	

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins	titution or chui	rch)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate. Please specify		
7		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15 3 103 NMAC		
9		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank;		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	aderation of an	proval
(Fencing/BGT Liner)	raciation of ap	,,,,,,,
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		}
10		
Siting Criteria (regarding permitting). 19 15.17 10 NMAC		1
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable	ł	ł
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for	ļ)
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.	1	Ì
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells	Yes	□No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No
(measured from the ordinary high-water mark).	_	
- Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	ļ	}
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	NA NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<u> </u>	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	<u> </u>	_
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	□No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	 	
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	∐ ^{No}
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	∐No
Within an unstable area.	Yes	No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		
Within a 100-year floodplain	Yes	□No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached							
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC							
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9							
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC							
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC							
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC							
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of							
19.15 17.9 NMAC and 19.15.17.13 NMAC							
Previously Approved Design (attach copy of design) API or Permit							
12							
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached							
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9							
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC							
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC							
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC							
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9							
NMAC and 19.15.17.13 NMAC							
Previously Approved Design (attach copy of design) API							
Previously Approved Operating and Maintenance Plan API							
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17 9 NMAC							
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.							
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC							
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC							
Climatological Factors Assessment							
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC							
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15 17.11 NMAC							
Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC							
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC							
Quality Control/Quality Assurance Construction and Installation Plan							
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC							
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC							
Nuisance or Hazardous Odors, including H2S, Prevention Plan							
Emergency Response Plan							
Oil Field Waste Stream Characterization							
Monitoring and Inspection Plan							
Erosion Control Plan							
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.179 NMAC and 19 15.17.13 NMAC							
14							
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.							
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System							
Alternative Cavitation Take Termination To Below-glade Tank Closed-loop System							
Proposed Closure Method Waste Excavation and Removal							
Waste Removal (Closed-loop systems only)							
On-site Closure Method (only for temporary pits and closed-loop systems)							
In-place Burial On-site Trench							
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)							
15							
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.							
Please indicate, by a check mark in the box, that the documents are attached.							
Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC							
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC							
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)							
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC							
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC							
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Aboye Ground St	eel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC)				
Instructions Please identify the facility or facilities for the disposal of liquids, drillin facilities are required	g fluids and drill cuttings Use attachment if more than two	Ì			
Disposal Facility Name:	Disposal Facility Permit #-				
	Disposal Facility Permit #				
Disposal Facility Name: Will any of the proposed closed-loop system operations and associated activit Yes (If yes, please provide the information No	·				
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsi	riate requirements of Subsection H of 19 15 17.13 NMA ection I of 19 15.17.13 NMAC	.c			
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMA Instructions Each siting criteria requires a demonstration of compliance in the closure plate certain siting criteria may require administrative approval from the appropriate district office for convideration of approval. Justifications and/or demonstrations of equivalency and	n Recommendations of acceptable source material are provided b ice or may be considered an exception which must be submitted to				
Ground water is less than 50 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - tWATERS database search, USGS Data ob	stained from nearby wells	□N/A □			
Ground water is between 50 and 100 feet below the bottom of the buried was:	te	□Yes □No			
NM Office of the State Engineer - (WATERS database search; USGS, Data obtained was search)		□N/A			
Ground water is more than 100 feet below the bottom of the buried waste		☐ ☐Yes ☐No			
- NM Office of the State Engineer - iWATERS database search, USGS, Data ob	tained from nearby wells	□ res □ No			
	•				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signif (measured from the ordinary high-water mark)	icant watercourse or lakebed, sınkhole, or playa lake	∐Yes ∐No			
- Topographic map, Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site; Aerial photo, satellite image		∐Yes ∐No			
Withm 500 horizontal feet of a private, domestic fresh water well or spring that less the purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exists - NM Office of the State Engineer - iWATERS database, Visual inspection (certification)	stence at the time of the initial application.	∐Yes ∐No			
Within incorporated municipal boundaries or within a defined municipal fresh water v pursuant to NMSA 1978, Section 3-27-3, as amended	well field covered under a municipal ordinance adopted	Yes No			
Written confirmation or verification from the municipality, Written approval obj Within 500 feet of a wetland	tained from the municipality	∏Yes ∏No			
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual ins	pection (certification) of the proposed site	∐Yes ∐No			
Within the area overlying a subsurface mine.	. , , ,	∏Yes ∏No			
- Written confirantion or verification or map from the NM EMNRD-Mining and	Mineral Division				
Within an unstable area		Yes No			
- Engineering measures incorporated into the design; NM Bureau of Geology & N Topographic map	Aineral Resources, USGS; NM Geological Society;	THE RESIDENCE OF THE PARTY OF T			
Within a 100-year floodplain FEMA map		☐Yes ☐No			
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each	h of the following items must bee attached to the closu	re plan. Please indicate,			
by a check mark in the box, that the documents are attached.	ote requirements of 10.15.17.10 NIMAC				
Siting Criteria Compliance Demonstrations - based upon the appropriate Proof of Surface Owner Notice - based upon the appropriate requirem	•				
Construction/Design Plan of Burial Trench (if applicable) based upon					
Construction/Design Plan of Temporary Pit (for in place burial of a dr		19 15 17 11 NMAC			
Protocols and Procedures - based upon the appropriate requirements of		17.15 17.11 1400			
Confirmation Sampling Plan (if applicable) - based upon the appropria					
Waste Material Sampling Plan - based upon the appropriate requireme	-				
Disposal Facility Name and Permit Number (for liquids, drilling fluids		annot be achieved)			
Soil Cover Design - based upon the appropriate requirements of Subse	_	amor be achieved)			
Re-vegetation Plan - based upon the appropriate requirements of Subs					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17 13 NMAC					

Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title:
Signature Date
e-mail address Telephone
20 OCD Approval: Permit Application (including closure plan) OCD Representative Signature: Approval Date: 9/15/2011
Title: Compiance Office OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: September 3, 2009
[A] Closure Completion Date.
22 Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Disposal Facility Permit Number Disposal Facility Name Disposal Facility Permit Number Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below) Required for impacted areas which will not be used for future service and operations. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude 36.9121806 °N Longitude: 107.6481 °W NAD 1927 X 1983
25 Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complete with all applicable closure requirements and opportunitions specified in the approved closure plan.
Name (Print) Signature e-mail address Marie E Jaramillo Date: Title. Staff/Regulatory Tech Date: Telephone 505-326-9865
C-man address interest o farantinology and some feet phone 505-320-7005

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 32-8 UNIT 18M & 29 API No.: 30-045-34427 & 30-045-34093

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	38.2 ug/kG
TPH	EPA SW-846 418.1	2500	528mg/kg
GRO/DRO	EPA SW-846 8015M	500	23.8 mg/Kg
Chlorides	EPA 300.1	1000(500)	225 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 32-8 UNIT 18M & 29, UL-F, Sec. 11, T 31N, R 8W, API # 30-045-34427

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Friday, August 14, 2009 9:01 AM

To:

Subject:

'mark_kelly@nm.blm.gov'
OCD PIT CLOSURE NOTIFICATION

Mark Kelly,

The temporary pit at the well name will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please let me know if you have any questions. Thanks

SAN JUAN 32-8 UNIT 18M & SAN JUAN 32-8 UNIT 29

Marie Jaramillo Staff Regulatory Tech. **ConocoPhillips** Office # (505) 326-9865 Fax # (505) 599-4062 mailto:marie.e.jaramillo@conocophillips.com District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

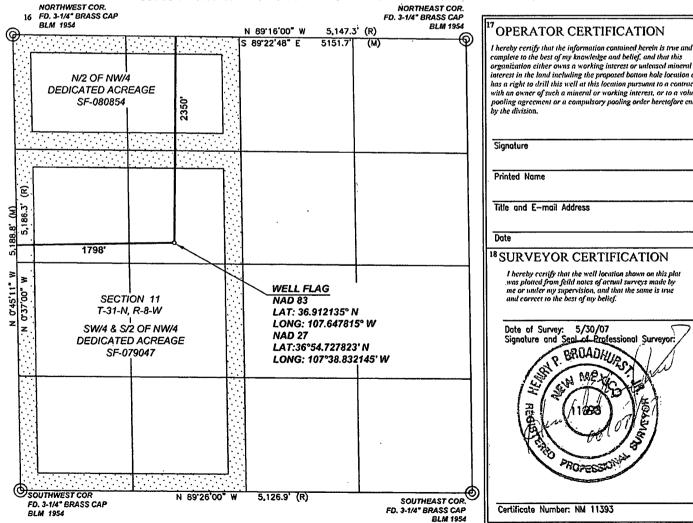
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fce Lease - 3 Copies

☐ AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	PI Number	² Pool Code				³ Pool Name MESAVERDE / DAKOTA			
⁴ Property Cod	e	⁵ Property Name SAN JUAN 32-8 UNIT						⁶ Well Number 18M	
7 OGRID No		8 Operator Name CONOCOPHILLIPS COMPANY						⁹ Elevation 6660	
					¹⁰ SURFACE	LOCATION			
UL or lot no. F	Section 11	Township 31-N	Range 8-W	Lot Idn	Feet from the 2350	North/South line NORTH	Feet from the 1798	East/West line WEST	County SAN JUAN
			¹¹ E	ottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	13 Joint	or Infill 14	Consolidation	Code 15	Order No.		, , • •	•	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



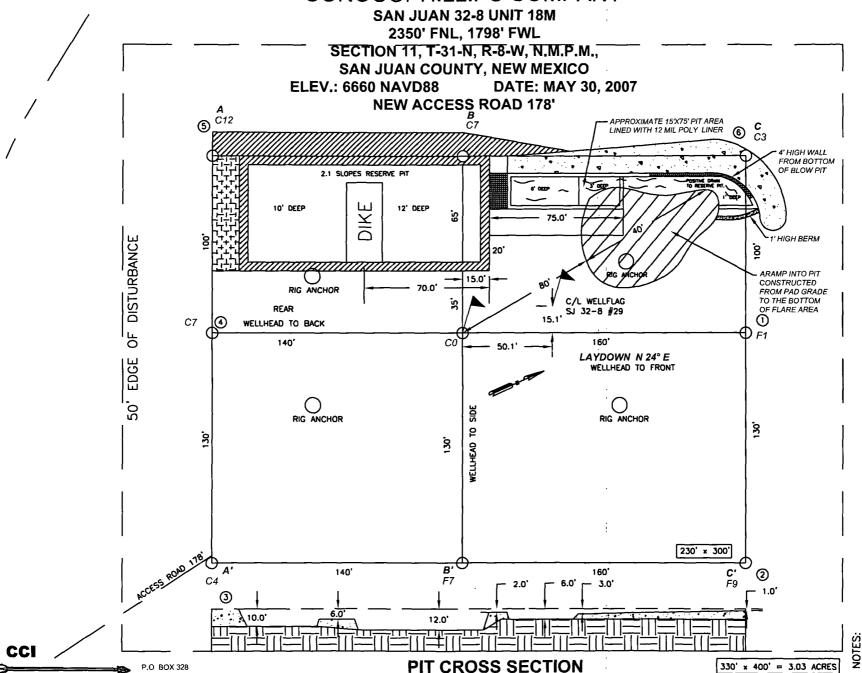
camplete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral ar warking interest, or to a valuntary pooling agreement or a compulsory pooling order heretofore entered

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from felld notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 5/30/07 Signature and Sept of Professional Surveyor

CONOCOPHILLIPS COMPANY



NAD 83 LAT.: 36.912135° N LONG.: 107.647815° W

BLOOMFIELD,NM, 87413

PHONE (505)325-7707

CHENAULT CONSULTING INC.

SIDE) SHALLOW UNMARKED BURIED (2) WORKING DAYS ABOVE SIDE (OVERFLOW-3' WIDE AND ABOVE DEEP œ ဥ DIKE: Ξ RESERVE

PRIOR TO CONSTRUCTION.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1 ADI Mumba

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

3 Pool Name

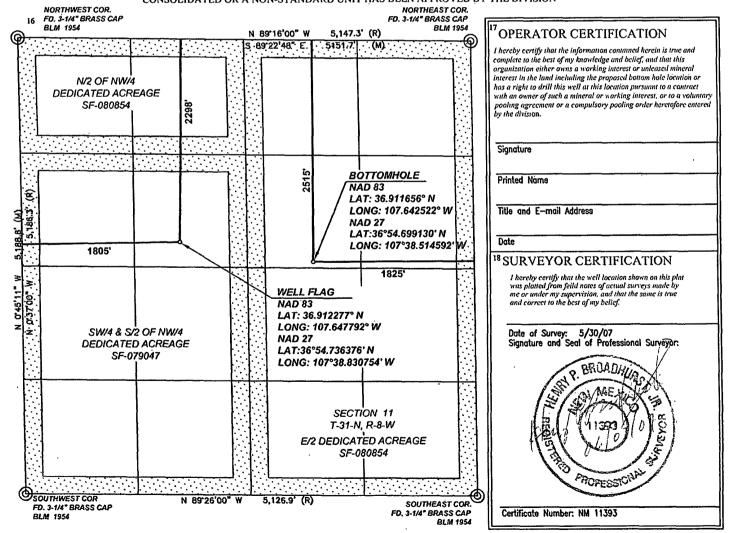
☐ AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

2 Paul Cado

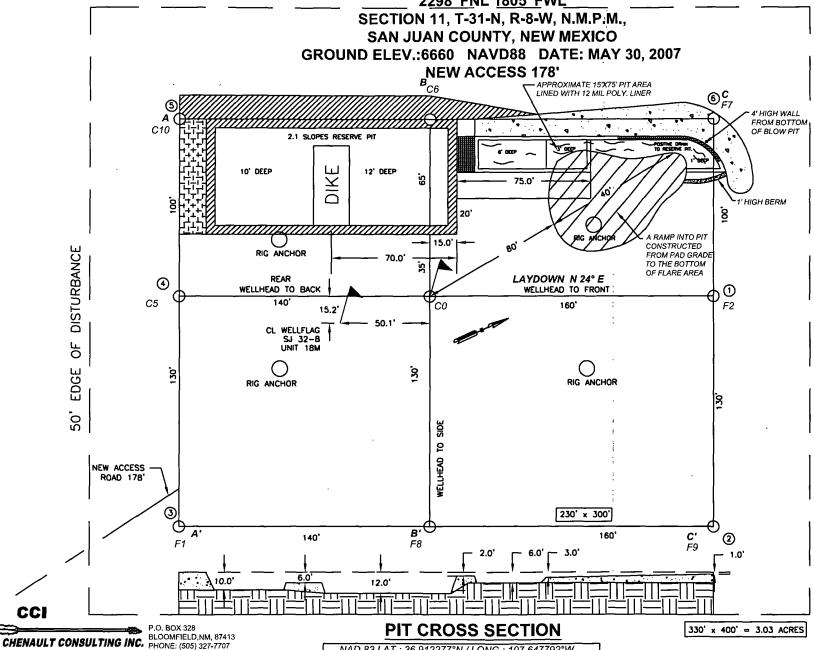
* A.	Pi Number	eer Pool Code				MESAVERDE			
⁴ Property Cod	le				5 Property SAN JUAN				⁶ Well Number 29
7 OGRID No).	· · · · · · · · · · · · · · · · · · ·			8 Operator				⁹ Elevation 6660
					10 SURFACE I	OCATION			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
F	11	31-N	8-W		2298	NORTH	1805	WEST	SAN JUAN
······································			11 E	Bottom H	ole Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	11	31-N	8-W		2515	NORTH	1825	EAST	SAN JUAN
Dedicated Acres 320	13 Joint	or Infill	Consolidation	Code [15	Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



CONOCOPHILLIPS COMPANY

SAN JUAN 32-8 UNIT 29 2298' FNL 1805' FWL



NAD 83 LAT.: 36.912277°N / LONG.: 107.647792°W

NOTES:

7

SIDE). SHALLOW ABOVE AN P WIDE (OVERFLOW SIDE ABOVE œ BE DIKE RESERVE

PRIOR TO CONSTRUCTION. UNMARKED BURIED (2) WORKING DAYS OR PIPELINES.

MARKED OR I

LEAST TWO (



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 32-8 #18M	Date Reported:	07-30-09
Laboratory Number:	50988	Date Sampled:	07-27-09
Chain of Custody No	7510	Date Received:	07-27-09
Sample Matrix:	Soil	Date Extracted:	07-28-09
Preservative.	Cool	Date Analyzed:	07-29-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Lìmit (mg/Kg)
Gasoline Range (C5 - C10)	4.1	0.2
Diesel Range (C10 - C28)	19.7	0.1
Total Petroleum Hydrocarbons	23.8	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

SJ 32-8 #18M & #29

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc com envirotech-inc com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #	96052-0026
Sample ID:	Background	Date Reported:	07-30-09
Laboratory Number:	50989	Date Sampled:	07-27-09
Chain of Custody No.	7510	Date Received:	07-27-09
Sample Matrix:	Soil	Date Extracted	07-28-09
Preservative:	Cool	Date Analyzed:	07-29-09
Condition	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

SJ 32-8 #18M & #29

Analyst

Review



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client ⁻	QA/QC	Project #:	N/A
Sample ID:	07-29-09 QA/QC	Date Reported:	07-30-09
Laboratory Number:	50979	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-29-09
Condition ⁻	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1.0669E+003	1.0673E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0902E+003	1.0906E+003	0.04%	0 - 15%

Blank Conc. (mg/L = mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	253	101%	75 - 125%
Diesel Range C10 - C28	ND	250	240	96.0%	75 - 125%

ND - Parameter not detected at the stated detection limit

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Sample 50979 - 50984 and 50986 - 50989.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 32-8 #18M	Date Reported:	07-30-09
Laboratory Number:	50988	Date Sampled:	07-27-09
Chain of Custody:	7510	Date Received.	07-27-09
Sample Matrix:	Soil	Date Analyzed:	07-29-09
Preservative.	Cool	Date Extracted:	07-28-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	11.4	1.0	
Ethylbenzene	4.8	1.0	
p,m-Xylene	13.5	1.2	
o-Xylene	8.5	0.9	
Total BTEX	38.2		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

SJ 32-8 #18M & #29

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Background	Date Reported [.]	07-30-09
Laboratory Number:	50989	Date Sampled:	07-27-09
Chain of Custody:	7510	Date Received:	07-27-09
Sample Matrix:	Soil	Date Analyzed:	07-29-09
Preservative:	Cool	Date Extracted:	07-28-09
Condition:	Intact	Analysis Requested	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Donzono	ND	0.0
Benzene	ND	0.9
Toluene	7.2	1.0
Ethylbenzene	2.0	1.0
p,m-Xylene	2.5	1.2
o-Xylene	4.0	0.9
Total BTEX	15.7	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

SJ 32-8 #18M & #29

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client Sample ID:	N/A 07-29-BT QA/QC	Project #: Date Reported.	N/A 07-30-09
Laboratory Number	50979	Date Sampled:	N/A
Sample Matrix	Soil	Date Received.	N/A
Preservative.	N/A	Date Analyzed ⁻	07-29-09
Condition	N/A	Analysis:	BTEX

Calibration land Detection Limits (ug/L)	LCal RF	C-Cal RF Accept Rang	%Diff e 0 - 15%	Blank Conc	Detect. Limit
Benzene	3 9860E+006	3 9940E+006	0.2%	ND	0.1
Toluene	3 6952E+006	3 7027E+006	0.2%	ND	0.1
Ethylbenzene	3.2791E+006	3 2856E+006	0.2%	ND	0.1
p,m-Xylene	8 4496E+006	8 4665E+006	0.2%	ND	0.1
o-Xylene	3 1069E+006	3 1131E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Di	uplicate	%Diff.	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	1.5	1.7	13.3%	0 - 30%	1.0
Ethylbenzene	1.5	1.7	13.3%	0 - 30%	1.0
p,m-Xylene	11.1	11.5	3.6%	0 - 30%	1.2
o-Xylene	2.5	2.7	8.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spik	red Sample	% Recovery	Accept Range
Benzene	ND	50.0	48.5	97.0%	39 - 150
Toluene	1.5	50.0	50.0	97.1%	46 - 148
Ethylbenzene	1.5	50.0	50.0	97.1%	32 - 160
p,m-Xylene	11.1	100	110	98.6%	46 - 148
o-Xylene	2.5	50.0	51.0	97.1%	46 - 148

ND - Parameter not detected at the stated detection limit.

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 50979 - 50984 and 50986 - 50989.

Analyst Mustum Weetlen
Review

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-0026
Sample ID:	SJ 32-8 #18 M & #29	Date Reported:	07-28-09
Laboratory Number:	50988	Date Sampled:	07-27-09
Chain of Custody No:	7510	Date Received:	07-27-09
Sample Matrix:	Soil	Date Extracted:	07-28-09
Preservative:	Cool	Date Analyzed:	07-28-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

528

5.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

SJ 32-8 #18M & SJ 32-8 #29

Analyst

Mustum Welters Review

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-0026
Sample ID:	Background	Date Reported:	07-28-09
Laboratory Number:	50989	Date Sampled:	07-27-09
Chain of Custody No:	7510	Date Received:	07-27-09
Sample Matrix:	Soil	Date Extracted:	07-28-09
Preservative:	Cool	Date Analyzed:	07-28-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

237

5.9

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

SJ 32-8 #18M & SJ 32-8 #29

Analyst

Mustum Woodes
Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

07-28-09

Laboratory Number:

07-28-TPH,QA/QC 50986

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

07-28-09

Preservative: Condition:

N/A N/A

Date Extracted: Analysis Needed: 07-28-09 **TPH**

Calibration

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF: % Difference

Accept. Range

06-29-09

07-28-09

1,480

1,430

3.4%

+/- 10%

Blank Conc. (mg/Kg)

TPH

Concentration

ND

Detection Limit

5.9

Duplicate Conc. (mg/Kg)

TPH

Sample 190

Duplicate % Difference Accept. Range 178

6.27%

+/- 30%

Spike Conc. (mg/Kg)

Sample Spike Added

Spike Result % Recovery Accept Range

TPH

190

2,000

2,020

92.3%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 50986 - 50989 and 51002 - 51004.



Chloride

96052-0026 Client: ConocoPhillips Project #: Sample ID SJ 32-8 #18M & #29 Date Reported: 07-30-09 Lab ID#: 50988 Date Sampled: 07-27-09 Sample Matrix: Soil Date Received: 07-27-09 Preservative: Cool Date Analyzed: 07-29-09 Condition: Intact Chain of Custody: 7510

Parameter

Concentration (mg/Kg)

Total Chloride

225

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

SJ 32-8 #18M & #29.

Analyst

Review



Chloride

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Background	Date Reported:	07-30-09
Lab ID#:	50989	Date Sampled:	07-27-09
Sample Matrix.	Soil	Date Received:	07-27-09
Preservative:	Cool	Date Analyzed:	07-29-09
Condition.	Intact	Chain of Custody:	7510

Parameter

Concentration (mg/Kg)

Total Chloride

10

Reference.

U S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed , 1992.

Comments:

SJ 32-8 #18M & #29.

Analyst

Review

Submit To Appropr Two Copies District I	iate Distric	t Office		Ene		State of Ne Minerals an				sources		Form C-105 July 17, 2008					
1625 N French Dr District II									1. WELL API NO.								
1301 W. Grand Ave		,	10	Oil Conservation Division 1220 South St. Francis Dr.					ł	30-045-34427 & 30-045-34093 2. Type of Lease							
1000 Rio Brazos Ro			-0.5			20 South S Santa Fe, I				r.		☐ STATE ☐ FEE ☒ FED/INDIAN 3. State Oil & Gas Lease No.					
1220 S. St. Francis												SF-079047			o.		
WELL C		LETIO	N OR	RECC	MPL	ETION RE	POF	RT A	ND	LOG							in milita
COMPLETI		ORT (Fil	l in boxe	s #1 throu	gh #31	for State and Fe	e wells	s only)				5 Lease Name or Unit Agreement Name SAN JUAN 32-8 UNIT 6. Well Number					
C-144 CLOS	SURE AT	ТАСНМ	ENT (F	ill in boxe	s #1 thr	ough #9, #15 D	ate Rig	g Relea	sed a		or /	18M & 29	CI				
7. Type of Comp	letion:					□PLUGBAC					/OIR	OTHER					
8. Name of Opera	itor		OVER	J DEER !	211110		<u> </u>	<i>D</i> I <i>D</i>	TCD1	(T RESERV		9. OGRID					
10. Address of Or		pany										217817 11 Pool name	or W	ildcat			
PO Box 4298, Far		NM 8749	99														
12.Location	Unit Ltr	Sect	ion	Towns	hi p	Range	Lot	,		Feet from t	he	N/S Line	Feet	from the	E/W	/ Line	County
Surface:				ļ								_					
BH:	1 14 D	ate T.D. R	eached	115 1	ate Dia	Released			16	Date Compl	leted	(Ready to Prod	uce)	·· 1	7 Fley	vations (DI	and RKB,
	<u> </u>		Caciled	08/2	0/08									I	RT, GR	, etc.)	
18. Total Measure	ed Depth	of Well	,	19. Ē	lug Bac	k Measured De	pth		20.	Was Direct	iona	I Survey Made?		21. Ty	pe Elec	tric and O	ther Logs Run
22. Producing Int	erval(s), o	of this con	npletion	Top, Bot	tom, Na	ame			_								
23							OR	D (R			ring	ngs set in well)					
CASING SIZ	ZE	WEI	GHT LB	./FT.		DEPTH SET			НО	LE SIZE		CEMENTING RECORD AMOUNT PULLED					
		-															
										•							
24. SIZE	ТОР		Lb	TTOM.	LIN	ER RECORD SACKS CEM	O'NIT	Lecn	EEA		25. SIZ			NG REC		LDACK	ED CET
SIZE	TOP		В	OTTOM_		SACKS CEIV	ien i	SCR	EEN		312	<u></u>		EPIH SE	:1	PACK	ER SET
26 0 6												LOWING OF			****		
26 Perforation	record (11	nterval, si	ze, and n	umber)						D, SHOT, INTERVAL		ACTURE, CE AMOUNT A					
							<u>.</u>									-	
28.							PR	odu	J C T	ΓΙΟΝ		<u> </u>					
Date First Produc	ction		Produ	ction Met	hod (Fla	owing, gas lift, p	oumpin	ig - Siz	e and	d type pump,)	Well Status	(Pro	d. or Shi	ıt-ın)		
Date of Test	Hours	Tested	C	hoke Size		Prod'n For Test Period		Oıl -	ВЫ		Gas	s - MCF	w	ater - Bb	ıl.	Gas -	Oil Ratio
Flow Tubing Press.	Casin	g Pressure		alculated our Rate	24-	Oil - Bbl.			Gas ·	- MCF		Water - Bbl.		Oil G	ravity -	API - (Co	rr)
29. Disposition of		d, used fo	r fuel, ve	vented, etc.) 30. Test Witnessed By													
31. List Attachments																	
32. If a temporary	- -			_			-		it								
33. If an on-site b		Lati	tude 36.	9121 8 069	R L	ongitude 107.6	481°W	NAI		1927 🛮 198	83						
I hereby certif	fx that th	hevinfor	mation	shown	n both	h sides of thi	s forn	n is tr	ие с	and compl	lete	to the best o	f my	knowl	edge a	ınd belie	f
Signature	Signature Wind Printed Name Marie E. Jaramillo Title: Staff Regulatory Tech Date: 2/4/2010																
E-mail Addres	ss\mari	e.e.jarai	nillo(a)	conocŏį	hillips	s.com										_	
			V														

ConocoPhillips O

Pit Closure Form:
Date: 9/3/2009
Well Name: 53 32-8 18M
Footages: 2350 FNL 1798 FWL Unit Letter: F
Section:, T-31-N, R-8-W, County:S State:
Contractor Closing Pit: 5b k: +te-
Construction Inspector: Norman Fave Date: 9/23/2009
Inspector Signature:

ConocoPhillips ()

Pit Closure Form:
Date: 9/3/2009
Well Name: <u>SS 32-8 #29</u>
Footages: ZZ98 FNL 1805 FNL Unit Letter: F
Section: 11, T-31-N, R-8-W, County: 55 State: NM
Contractor Closing Pit: 50 Riffer
Construction Inspector: Norman Faver Date: 9/3/2009
Inspector Signature:

Jaramillo, Marie E

From: Silverman, Jason M

Sent: Wednesday, August 26, 2009 2:46 PM

To: Brandon.Powell@state.nm.us; Mark Kelly; Robert Switzer; Sherrie Landon

Cc: 'JDRITT@aol.com'; 'BOS'; 'tevans48@msn.com'; Elmer Perry; Faver Norman

(faverconsulting@yahoo.com); Jared Chavez; Bassing, Kendal R.; Scott Smith; Silverman, Jason M; Smith Eric (sconsulting.eric@gmail.com); Terry Lowe; Becker, Joey W; Bonilla, Amanda; Bowker, Terry D; Busse, Dollie L; Chavez, Virgil E; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Kennedy, Jim R; Lopez, Richard A; Nelson, Terry J; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Richards, Brian; Smith, Randall O; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R; Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.); Greer, David A; Hines, Derek J (Finney Land Co.); Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R

Subject: Reclamation Notice: San Juan 32-8 Unit 18m & San Juan 32-8 Unit 29

Importance: High

Attachments: San Juan 32-8 Unit 18M.pdf; San Juan 32-8 Unit 29.pdf

JD RITTER will move a tractor to the San Juan 32-8 Unit 18M & 29 on Tuesday, September 1st, 2009 to start the reclamation process.

Please contact Norm Faver (320-0670) if you have any questions or need further assistance.

Note: There is only (1) PIT on location.

Thanks, Jason Silverman

ConocoPhillips Well- Network # 10207625

San Juan County, NM:

San Juan 32-8 Unit 18M - BLM surface / BLM minerals

Twinned on 32-8 29 2350' FNL, 1798' FWL Sec. 11, T31N, R8W

Unit Letter 'F'

Lease #: SF-079047 API #: 30-045-34427

Latitude: 36° 54' 44.19720" N (NAD 83)

Longitude: 107° 38' 52.05120" W

ConocoPhillips Well- Network # 10214891

San Juan County, NM:

San Juan 32-8 Unit 29 - BLM surface / BLM minerals

Twinned on 32-8 18M 2298' FNL, 1805' FWL Sec. 11, T31N, R8W

Unit Letter 'F'

Lease #: SF-080854 API #: 30-045-34093

Latitude: 36° 54' 44.19720" N (NAD 83)

Longitude: 107° 38' 52.05120" W

Elevation: 6660'

Jason Silverman ------Construction Technician
ConocoPhillips Company - SJBU
Projects Team
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9821
Jason.M.Silverman@ConocoPhillips.com

ECHERA!	on an area
Depot annes de la company	H I CONTROLL DESCRIPTION OF H

10/2009
=
Pate:

53 32-8 Well Memor

Unit Leter: 1805 FWL 2298 FNL [-colagae:

State: 131 4, F. S. - W. County. 53 Section: 11

Reclamation Contractor:

6/11/2002 Reciemedon Oxte: 9/11/2009 Moad Completion Dais:

Secoling Date:

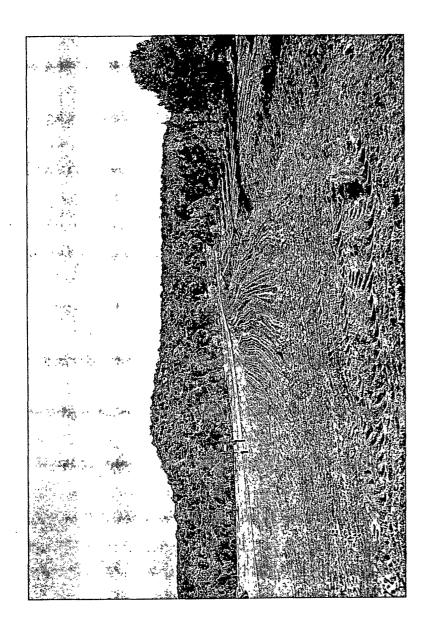
12009

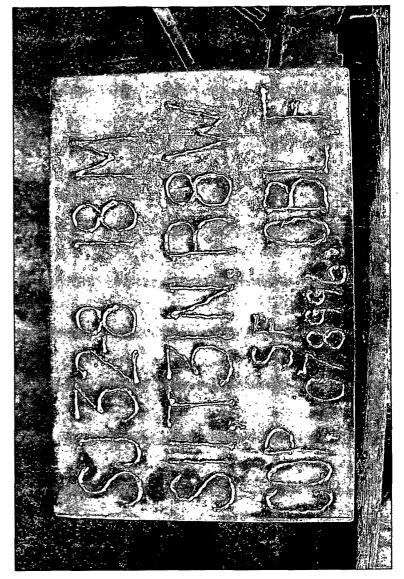
Norman Construción Inspector: Inspector Signature:

2000年1000年1000年1000年100日

ConocoPhilips

Reclamation Form:		
Date: 11/10/200°	1	•
Well Mama: SZ 37	2-8 #29	
Footages: 2350 F	NL 1798 FWL U	Init Letter: F
Section: 11 . 7-31-	n, 7- <u>8</u> -w, County: <u>5</u> 3	State: NY
Reclamation Contractor:	Ritter	
Reclamation Date:	9/11/2009	·
Rond Completion Date:	9/11/2009	
Seeding Date:	11/6/2009	crossfire
	1/	
Construction inspector:	Norman Fave	Date: ///0/2009
Inspector Signature:	Stoman Z	

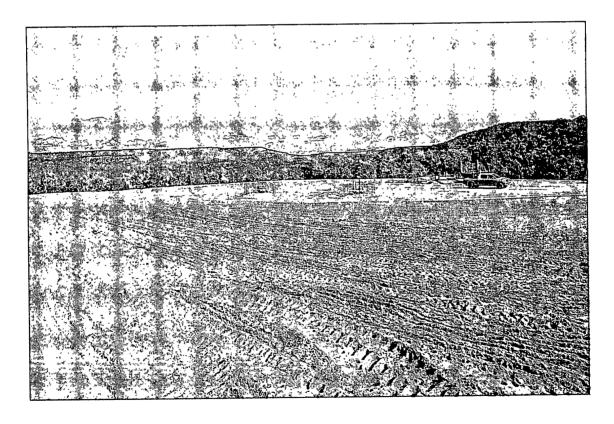












WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: San Juan 32-8 Unit 18M & 29

API#: 30-045-34427 & 30-045-34093

DATE	INSPECTOR	SAFETY CHECK	LOCATION CHECK	PICTURES TAKEN	COMMENTS
7/30/08	Jared Chavez	•		Х	H & P RIG #281 IS ON LOCATION
8/6/08	Jared Chavez		,	X	H & P RIG #281 IS ON LOCATION
8/13/08	Jared Chavez			Х	H & P RIG #281 IS ON LOCATION
8/20/08	Jared Chavez	X		Х	H & P RIG #281 IS ON LOCATION
9/2/08	Jared Chavez	X	Х	X	HOLES IN LINER, FENCE NEEDS TIGHTENED CONTACTED CROSSFIRE FOR REPAIRS, WATER NEEDS PULLED FROM RESERVE PIT - CONTACTED ACE SERVICES
9/16/08	Jared Chavez	X .	X	Х	HOLES IN THE LINER AND FENCE NEEDS TIGHTENED - CONTACTED CROSSFIRE FOR REPAIRS
9/23/08	Jared Chavez	X	Х	Х	HOLES IN LINER - CONTACTED CROSSFIRE FOR REPAIRS
10/7/08	Jared Chavez	X	X	Х	HOLES IN LINER, FENCE NEEDS TIGHTENED - CONTACTED CROSSFIRE FOR REPAIRS
11/7/08	Jared Chavez	-		Х	KEY 28 IS ON LOCATION
11/17/08	Jared Chavez			Х	KEY 28 IS ON LOCATION
12/1/08	Jared Chavez	X	Х	Х	HOLES IN LINER - CONTACTED CROSSFIRE FOR REPAIRS
1/13/09	Jared Chavez	Χ ;	Х	Х	PIT AND LOCATION IN GOOD CONDITION
1/22/09	Jared Chavez	χ :	X	Х	PIT AND LOCATION IN GOOD CONDITION
2/6/09	Jared Chavez	X	Х	Х	PIT AND LOCATION IN GOOD CONDITION
2/16/09	Jared Chavez	:			ROADS ARE TOO RUTTED
2/24/09	Jared Chavez	X	Х	Х	PIT AND LOCATION IN GOOD CONDITION
3/3/09	Jared Chavez	X	Х	Х	HOLES IN LINER - CONTACTED CROSSFIRE FOR REPAIRS
3/16/09	Jared Chavez	X	Х	Х	PIT AND LOCATION IN GOOD CONDITION
3/24/09	Jared Chavez	X	Х	Х	PIT AND LOCATION IN GOOD CONDITION

4/6/09	Jared Chavez	Х	Х	X	HOLE IN THE LINER NEAR THE FENCE LINE - CONTACTED CROSSFIRE FOR REPAIRS
4/20/09	Jared Chavez	X	Х	Х	PIT AND LOCATION IN GOOD CONDITION
4/29/09	Jared Chavez	X	Х	Х	PIT AND LOCATION IN GOOD CONDITION
5/4/09	Jared Chavez	X	Х	Х	HOLES IN THE LINER - CONTACTED CROSSFIRE FOR REPAIRS
5/18/09	Jared Chavez	X ;	Х	Х	PIT AND LOCATION IN GOOD CONDITION
6/1/09	Jared Chavez	X	Х	Х	PIT AND LOCATION IN GOOD CONDITION
6/8/09	Jared Chavez	Х	Х	Х	PIT AND LOCATION IN GOOD CONDITION
6/15/09	Jared Chavez	Х	Х	Х	PIT AND LOCATION IN GOOD CONDITION
6/22/09	Jared Chavez	Х	Х	Х	PIT AND LOCATION IN GOOD CONDITION
7/8/09	Jared Chavez	X	Х	Х	PIT AND LOCATION IN GOOD CONDITION
7/13/09	Jared Chavez	Χ .	Х	Х	PIT AND LOCATION IN GOOD CONDITION
7/20/09	Jared Chavez	Х	Х	Х	PIT AND LOCATION IN GOOD CONDITION
7/27/09	Jared Chavez	Х	Х	Х	PIT AND LOCATION IN GOOD CONDITION
8/4/09	Jared Chavez	X	Х	X	PIT AND LOCATION IN GOOD CONDITION
8/10/09	Jared Chavez	X	Х	Х	PIT AND LOCATION IN GOOD CONDITION
8/17/09	Jared Chavez	Χ :	Х	Х	PIT AND LOCATION IN GOOD CONDITION

: