

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-29558 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. FEE								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name San Juan 27-5 Unit 6 Well Number: 125M								
7 Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538								
10 Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11 Pool name or Wildcat Blanco Mesaverde								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	21	27N	5W		1825	S	2220	E	Rio Arriba
BH:										
13 Date Spud 8/15/2005	14 Date T.D Reached 9/29/2005	15. Date Rig Released 7/29/2011		16. Date Completed (Ready to Produce) 7/21/2011		17. Elevations 6491' KB 6479' GL				
18. Total Measured Depth of Well 7692'		19 Plug Back Measured Depth 7691'		20. Was Directional Survey Made? NO		21 Type Electric and Other Logs Run NO NEW LOGS				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5766' - 4238'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8", H-40		32.3#		222'		12 1/4"		Surface, 142sx(193cf)		1 bbl
7", J-55		20#		3456'		8 3/4"		Surface, 532sx(1084cf)		29 bbls
4 1/2", N-80		11.6#		7692'		6 1/4"		308sx(620cf)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
					2 3/8", 4.7#, J-55	7601'				
26 Perforation record (interval, size, and number) Point Lookout/Lower Menefee w/ .34" diam. ISPF @ 5766'-5365' = 25 holes Upper Menefee/Cliffhouse w/ .34" diam. ISPF @ 5286'-4814' = 25 holes Lewis w/ .34" diam. ISPF @ 4758'-4238' = 26 holes Mesaverde Total Holes = 76						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5766' - 5365' Acidize w/10bbls 15% HCL Acid. Frac w/114,240gals 70 Quality Slick Foam w/100,253# 20/40 Brady Sand. N2:1,425,400SCF. 5286' - 4814' Acidize w/10bbls 15% HCL Acid. Frac w/120,260gals 70 Quality Slick Foam w/ 99,925# 20/40 Brady Sand. N2:1,396,000SCF. 4758' - 4238' Frac w/129,530gals 75 Quality Aqua Star Foam. N2:1,900,900SCF. <div style="text-align: right;">RCVD AUG 23 '11</div>				
28. PRODUCTION										
Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) SI				
						OIL CONS DIV				
						DIST. 3				
Date of Test 7/27/2011	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 55 mcf/h	Water - Bbl 1.42 bwp/h	Gas - Oil Ratio			
Tubing Press. SI-584 psi	Casing Pressure SI-582 psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1326 mcf/d	Water - Bbl 34 bwp/d	Oil Gravity - API - (<i>Corr</i>)				
29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By				
31 List Attachments: This well is a Basin Dakota & Blanco Mesaverde being commingled by DIIC order # 1994AZ.										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature  Printed Name: Dollie L. Busse Title: Staff Regulatory Technician Date: 8/22/11 E-mail Address dollie.l.busse@conocophillips.com										

 AMENDED 

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2630'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2764'	T. Penn. "B"
B. Salt	T. Atoka	T. Pictured Cliffs 3262'	T. Penn. "C"
T. Yates	T. Miss	T. Lewis 3376'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Huerfanito Bent. 3719'	T. Leadville
T. Queen	T. Silurian	T. Chacra 3818'	T. Madison
T. Grayburg	T. Montoya	T. Cliff House 4811'	T. Elbert
T. San Andres	T. Simpson	T. Menefee 5050'	T. McCracken
T. Glorieta	T. McKee	T. Point Lookout 5448'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Mancos 5928'	T. Granite
T. Blinebry	T. Gr. Wash	T. Gallup 6582'	
T. Tubb	T. Delaware Sand	T. Base Greenhorn 7421'	
T. Drinkard	T. Bone Springs	T. Dakota 7444'	
T. Abo	T	T.	
T. Wolfcamp	T	T.	
T. Penn	T	T.	
T. Cisco (Bough C)	T	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology