Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 25 2011

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

<u>.</u> -	~ WELL	COMPI	LETION C	RR	ECO	MPLE	TION	I REPO	ORT	AND L	Gd Of	ice		ase Serial C110	No		
Ia. Type	_	Oil Well	_				□ Oth			·				Indian, Al CARILLA		Tribe Name	;
b Type	of Completion	Oth	New Well er	□ W	ork Ov	er [	□ Deep	oen C	<b>P</b> lug	g Back	□ Diff F	Resvr				nt Name an	I No
	of Operator R VEST OPE	RATING	LLC E	-Mail	bhelfr		ct BRII	DGET H	ELFR	ICH				ase Name		I No	
3 Addre	ss 1001 FAI HOUSTO									include 5-6537	area code	)	9. A	PI Well No		9-29848-00	)-C1
4. Locati At sur		7 T26N F	tion clearly ar R5W Mer NN L 2240FEL 3	ΛP				-		)*			В П. <sup>В</sup>	LANCO I ASIN DA	∕IESAVE <del>KΩT</del> ∂rì	xploratory ERDE Block and S	urvey
•	prod interval	reported b	below										12 (	County or	Parish	13 State	
14 Date	al depth Spudded 7/2011			ate T.I /17/20	) Read	hed	-	16.	D&	Completed A 2/2011	l leady to F	Prod.	RIO ARRIBA NM  17 Elevations (DF, KB, RT, GL)* 6665 GL				
18. Total	Depth	MD TVD	7675		19	Plug B	ack T.E		MD VD	762	4	20 Dep	th Bri	dge Plug S	et: N	MD VD	,
21. Type SPEC	Electric & Otl CDEN DSN A	her Mecha	anical Logs R OMP TRUE!	un (Su RESIS	bmit c	opy of	each)	•			Was	l well corec DST run? tional Su	i? rvey?	No No No	Yes Yes	(Submit and (Submit and (Submit and	alysis)
23 Casing	and Liner Rec	cord (Rep	ort all string:				T <sub>c</sub>				G1 0	Lai		_			
Hole Size Size/Grade		Wt (#/ft)		op ID)	Bottom (MD)		tage Cementer Depth		i .	Sks & Cement	Slurry (BB		Cement Top*		Amount	Pulled	
	12.250 9.625 J55 STC				0						200					2425	2627 <sub>28</sub>
	8 750 7 000 N80 LTC 6.250 4.500 N80 LTC		<u>.                                    </u>		0 3550						510 390					730	
															<b>一</b> 念	- RE(	EIVE
04 T-15															31920	OII com	12017
Size	ng Record  Depth Set (N	MD) T P	Packer Depth	(MD)	Si	ze	Depth :	Set (MD)	Р	acker Dept	h (MD)	Sıze	De	pth Set (M	(D) \\[ \begin{align*} \text{ID} \\ ID	OIL CONS	DIV DIST. h (MD)
				` <u>.</u>				, ,						` `		<b>S</b> /.	
	cing Intervals	<del></del>	Т			*****	26 P	erforation				Cima	<u> </u>	lo Holes			STITOTA
A)	Formation DA	KOTA	Тор		Во	ttom	Perforated Interval   Size					51ze 0 4	-		OPEN	Perf. Statu	<u>s</u>
B)	MESAV			7402								1					
C)		$ \top$									$=$ $\mp$						
D) 27 Acid,	Fracture, Trea	tment, Ce	ment Squeez	e, Etc													
	Depth Interv			,	•				Ar	mount and	Type of N	/laterial					
	74	402 TO 7	628 80,000#	20/40	BROW	/N SD F	LUS 31	72 BFF									
					_												
28 Produ	iction - Interva	I A													ACCE	PIFD FOR F	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Wa BB		Oil Gr Corr.		Gas Gravit	y	Producti	on Method		L 25	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL		Gas MCF	Wa BB		Gas O Ratio	ıl	Well S	tatus				BOYES	
28a Prod	uction - Interv	al B		L					т—					Dies			7
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas Wa MCF BB		ater Oil Gra BL Corr				as Produ ravity		on Method			
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL		Gas MCF	Wa BB		Gas O Ratio	nl	Well S	tatus					
				•													

Size Flw SI  28c Productio  Date First Produced Da	g Press wg on - Interva	Hours Tested Csg Press	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas		Production Method			
Choke Size Flore SI Test Produced Date First Produced Date Flore Size Flore Size Flore Size Flore Size SI Test Size SI Test SI Test Size SI Test Size Size Size Size Size Size Size Size	g Press vg on - Interva	Csg		, ""	1			Gravit	.v				
Size Flw SI  28c Productio  Date First Produced Date First Produced Date Flw SI  Choke Size Flw SI  29. Disposition UNKNOW	on - Interve		24 Нг										
28c Productio  Date First Produced Date Size Tb, Size Five SI  29. Disposition UNKNOW	n - Interva		Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well S	status				
Date First Produced Da Choke Size Five SI 29. Disposition UNKNOW	st	10		·			<u> </u>						
Produced Da Choke Tb <sub>i</sub> Size Fiv S1  29. Disposition UNKNOW		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method			
Size Five SI  29. Disposition UNKNOW		Tested	Production	BBL	MCF	BBL	Corr API	Gravit	у				
29. Disposition UNKNOW	_	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well S	Status			-	
	n of Gas(S	old, used	for fuel, ven	ted, etc.)	L							- <u>-</u>	
		Zones (In	clude Aquife	ers):		····-			31. Fo	rmation (Log) Ma	arkers	<del></del>	
Show all in tests, inclu- and recover	ding depti	ones of p	orosity and o tested, cushi	ontents ther on used, tim	eof <sup>.</sup> Cored e tool oper	intervals and n, flowing and	all drill-stem I shut-ın pressur	es					
Form	nation		Тор	Bottom		Descriptio	ns, Contents, etc	ents, etc			Name Top Meas Dep		
CHACRA			4103			LTSTONE	TONE CUA:				-	Deput	
MESAVERDE GALLUP		İ	4880 6612		l si	LTSTONE, S	STONE, SHALE SHALE					1	
DAKOTA			7402		SA	ANDSTONE,	SHALE, COA	_		,			
					ļ				] `				
					1								
									İ				
						•							
32. Additional	remarks (	include p	lugging proc	edure)			<u> </u>		<u> </u>				
			ed <b>Ž</b> NMOCI	o rec'd cop	of log 7/	19/11.							
BLM (	<i>حد</i> ط	†1221	u										
33 Circle encl	ocad attac	hmante:			<del></del> .				·				
			s (1 full set re	ea'd.)		2 Geologic	Report	3.	DST Re	eport	4 Directio	nal Survev	
		_	and cement	• ′		6 Core Ana			Other.			,	
34 I hereby cer	rtify that t	he forego								le records (see atta	ached instructi	ons).	
•				For ENI	ER VEST	OPERATING	l by the BLM W G LLC, sent to	the Rio Pu	ierco	=			
				i to AFMSS	for proce	essing by TRO	OY SALYERS	on 07/25/20	011 (117	•			
Name (plea	ise print)	BRIDGE	T HELFRIC	н ′			Title R	EGULATO	DRY TE	CH.			
Signature_		(Electron	ic Submiss	on)			Date 0	7/20/2011	_				
_				_									
Title 18 U.S.C.	Section	001 and	Title 43 U.S	C Section 1	212. make	it a crime for	any person kno is to any matter	wingly and	willfull	y to make to any o	lepartment or	agencv	

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Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT JUL 25:2011

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

£ _	WELL	COMP	LETION C	R RI	ECO	MPLE1	ION R	FPOR	TAND/	id Office F <b>⊙G</b> em	ent		ase Serial I	No.		
• • •		Oil Wel			□ D		Other						Indian, All		Tribe Name	_
в Тур	e of Completic	_	New Well er	□ W	ork Ove	er 🗆	Deepen		lug Back	□ Diff	Resvr.	1 -	. •		ent Name and No.	_
2. Name	of Operator			NA-:II			BRIDGI		FRICH				ase Name		ell No.	_
	R VEST OP	NNIN ST	REET SUITI		bneitri	cn@ene		. Phone	No. (includ	le area coo	le)	J	ICARILLA PI Well No			
4 Locat	HOUST ion of Well (R		7002-6708	ıd in ac	cordan	ce with l			495-6537 nts)*			10 1	ield and Po		9-29848-00-C3 Exploratory	
	,	•	L 2240FEL :					-				В	LANCO M	IEŚAV		_
	p prod interva									1444 W I	.on	O	r Area Se	c 17 T	26N R5W Mer N	MP
At to	tal depth <b>N</b>	WNE 750	FNL 2240FE	L 36.4	92361	N Lat,	107.3814	444 W L	.on				County or P		13 State NM	
14. Date Spudded 04/27/2011													3, RT, GL)*	_		
18 Tota	l Depth.	MD TVD	7675		19	Plug Bac	k T.D.	MD TVD		524	20. De <sub>1</sub>	th Bri	dge Plug Se	et ]	MD LAD	_
21. Type SPE	e Electric & O CDEN DSN	ther Mech	anical Logs R OMP TRUEF	un (Su RESIS	SPEC	py of eac	ch) SN ARR	AYCOM	IP TRU12.	<b>2</b> 50 Wa	s well core S DST run?	17	No No No	∺ Yes	(Submit analysis) (Submit analysis)	
23. Casins	g and Liner Re	cord (Rep	ort all strings	set in	well)		<del>-</del>			Dir	ectional Su	rvey?	⊠ No	Yes	(Submit analysis)	_
Hole Siz		Grade	Wt (#/ft.)	To	р	Bottor	_	e Cement		of Sks &	Slurry		Cement 7	Гор*	A 24 20 2 Pulled	
12.2	50 9.625	J55 STC	36.0	(M	0	(MD)	108	Depth	Type	of Cement	<del></del>	L)		13	ALST	<del>2</del> 3/
8.7		N80 LTC	<del>                                     </del>	<u> </u>	0		570	· ·		5	10		/	W	Dran	<u>_</u> ري
6.2	50 4 500	N80 LTC	11.6		3550	76	65			39	90		/6	Z.	" "CCIVE	$\overline{D}$
	ļ			<u> </u>		<del></del>	_				<u> </u>		000	2.7	MUI2011	
	<del></del>		<del> </del>					-			+				LCONS. DIV. DIST	<del>-</del> (
24 Tubi	ng Record			'- <u>-</u>									· · · · · · · · · · · · · · · · · · ·	\ <b>\</b>		
Size	Depth Set (	(MD) F	Packer Depth	(MD)	Siz	e D	epth Set (	(MD)	Packer De	pth (MD)	Size	De	pth Set (M)	D)\\	Packer Depth (MD	180/
25 Produ	Lucing Intervals	L			<u> </u>		26. Perfo	ration Re	ecord	<del></del>			<del></del> -	l	OF CT DA	_
	Formation		Тор		Bot	tom		Perforate	ed Interval		Sıze	1	lo. Holes		Perf. Status	_
A)		KOTA		1222	_/	$\rightarrow$	5284 TO						104 OPEN			
B) C)	MESA	/ERDE		4880				·	7402	TO 7628	0.4	00	114	OPEN	····	—
D)	<del>-</del>								· · ·		· · · · · ·	_			<u>.</u>	—
27. Acid	Fracture, Tre		ment Squeeze	e, Etc												_
	Depth Inter	val 5284 TO 5	532 135 675	# 20/40	BROW	/N SD DI	.US 3675		Amount an	d Type of	Material					—
		402 TO 7					JS 3172 B						<u> </u>			_
							-						•			_
28. Produ	uction - Interv	al A												er er malarina	and the second of the second o	
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL		ias 1CF	Water BBL		Gravity rr API	Gas Grav		Producti	on Method	ACC	EPTED FOR RECO	RO
	Date	rested		DDL	"	icr	BBL		ii Aii	l Grav	ny			1	111 2 5 201	1
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL		ias 1CF	Water BBL	Ga: Rat	s Oıl tıo	Well	Status .			FARI	ASNOTON FIELD OFF	KE
28a Proc	Iuction - Inter	val B		L			_							вуД	Salvers	
Date First	Test	Hours	Test	Oil		ias	Water		Gravity	Gas		Producti	on Method			—
Produced	Date	Tested	Production	BBL	l <sub>N</sub>	1CF	BBL	Con	rr API	Grav	ity					
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr Rate	Oil BBL		Gas ICF	Water BBL	Ga: Rat	s Oil tio	Well	Status				· ·· · · · · · · · · · · · · · · · · ·	_

28b Proc	duction - Inte	rval C										
Date First	Test	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		Gas	Production Method		_
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API		Gravity		1	
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas Oil		Well Status	<u> </u>		_
Sıze	Flwg SI	Press	Rate	BBL	MCF	BBL	Ratio					
28c Proc	luction - Inter	rval D		<u> </u>		J <u>.</u>	, L					—
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity	Production Method		
rioduced	Date	Testeu		-	14101	BBB	Con 741		Cravity			
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status			_
	SI			•								
	osition of Gas	(Sold, used	l for fuel, ver	ited, etc.)			•		•			
	nary of Porou	ıs Zones (Iı	nclude Aquif	ers).				-	[31. F	ormation (Log) Mar	kers	
Show	all importan	t zones of	orosity and	contents the			ıd all drill-ster			(8)		
	including de ecoveries	pth interva	l tested, cush	ion used, tir	ne tool op	en, flowing a	nd shut-ın pre	ssures				
	Formation		Ton	Pottor		Doggrunt	iona Contant	a oto		Nome	Тор	•
	Formation ·		Тор	Botton			ions, Contents	s, etc		Name	Meas De	pth
CHACRA MESAVE			4103 4880			SILTSTONE COAL SAND	OSTONE, SH	IAI F				
GALLUP DAKOTA			6612 7402		S	ILTSTONE.	, SHALE E, SHALE, C					
DAKOTA			7402		"	ANDSTON	E, SHALE, C	OAL				
								`				
										1		
				ŀ								
		1										
		ŀ										
									1			
32 Addit	ional remarks	s (include p	olugging prod	cedure).	-61							_
	copy of log			D tec.a cob	y or log /	/19/11.						
Bri	M rec'd	וווגגוו										
	e enclosed att		/# O **				_					
	ectrical/Mech	_	•	. ,		2. Geologi	=		3 DST R	leport	4 Directional Survey	
5. Su	ndry Notice f	or pluggin	g and cemen	verification	1	6 Core A	nalysis		7 Other:			
24 Thomas	l	- di- force	aine and atta	aland in farms	otion is on			16		ole records (see attac		
34 There	by certify tha	t the forego					ed by the BL				ned instructions)	
				For EN	ER VEST	OPERATI	NG LLC, ser	it to the R	Rio Puerco	•		
					S for proc	essing by T	ROY SALYE		· ·	,		
Name	(please print	BRIDGE	HELFRIC	,Н 			Tit	ie <u>REGU</u>	LATORY TI	ECH.	····	
<b>C</b> :	ta	/Elaches	nia Cubasis -	ion)			г.	to 07/40"	2011			
Signa	ture	(Electron	nic Submiss	ion)			Da	te <u>07/19/</u>	2011			
Title 18 U	J S C. Section	1 1001 and v false, fic	Title 43 U.S	.C Section lulent staten	1212, mak	te it a crime foresentations	or any person as to any ma	knowingl	y and willful	ly to make to any de	partment or agency	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 25 2011

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<b>7</b> 5	. , WELL	. COMP	LETION O	R RE	COM	IPLETIO	N REPO	RT'	AND LOG gron Field C	geme Office	int 3	Lease Serial JIC110	No	
		Oil Wel			□ Dr	_					- 1	If Indian, Al		
b Туре	of Completi	on 🔲 🛚 Oth		□ Woi	rk Over	De	epen	Plug	Back 🗖 🗆	Diff. Re	esvr 7			ent Name and No
2 Name	of Operator	FDATING		Moduli	h alfria	Contact. BF	RIDGET HE	LFR	rich		8	. Lease Name JICARILLA		II No.
3. Addre		ANNIN ST	REET SUITE		neimc	h@enerve	3a Phor		o. (include area	code)	9	API Well No	)	
4 Locat			77002-6708 tion clearly an	d in acc	ordanc	e with Fede	Ph: 713					0 Field and P		9-29848-00-C2
At su	·	•	IL 2240FEL 3				-		,		Į.	BLANCO N	<b>JEŠAV</b>	FŔDF
									. 107.381444	W Lor	)   <sup>1</sup>	1. ALKKNOW	17 T2	Block and Survey 26N R5W Mer NMP
At to	tal depth N	WNE 750	FNL 2240FE	L 36 49	92361	N Lat, 107	.381444 W	' Lon	1		ד	2. County or l RIO ARRIE		13. State NM
14 Date Spudded       15. Date T.D. Reached       16 Date Completed         04/27/2011       06/17/2011       □ D & A Ready to Prod.         07/22/2011       □ 07/22/2011											od.	7. Elevations 66	(DF, KE 65 GL	3, RT, GL)*
18. Tota	Depth:	MD TVD	7675		19 P	lug Back T	D. M		7624		20. Depth	Bridge Plug S		MD I'VD
			anical Logs R				ARRAYCO	MP			ell cored? ST run?	No No	Yes Yes	(Submit analysis) (Submit analysis)
			ort all strings								ional Surve	y? No		(Submit analysis)
			T	To	<del>-</del>	Bottom	Stage Ceme	enter	No of Sks	&	Slurry V	ol C	T*	A
Hole Siz		/Grade	Wt (#/ft)	(MI	<u> </u>	(MD)	Depth		Type of Cen		(BBL)	Cement Top*		Amount 19400272
	2.250 9.625 J55 STC 8 750 7.000 N80 LTC		+		0	408 3570			<u>                                     </u>	200 510	-			N Dr
	6 250 4.500 N80 LTC			3	3550	7665				390			/.	V DECEIVE
				-										KOZU ALIANO
	<u> </u>		<u> </u>		_							-	1,	OIL CONS. DIV. DIST
24. Tubi	ng Record		<b>.</b>			,								10, 4
Size	Depth Set	(MD)	Packer Depth	(MD)	Size	Depti	1 Set (MD)	P	acker Depth (N	1D)	Size	Depth Set (N	1D)	Packer Depth (MD)
25 Produ	l ucing Interval	S				26	Perforation	Reco	ord	I		,		2.0000
	Formation	AKOTA	Тор		Botte	om	Perfor				Size	No. Holes	Perf. Status	
A) B)		AKOTA VERDE		4880		٠		5284 TO 55 6898 TO 69				1		
C)	T	осіто		6612 -				7402 TO 76	28	0.400	114	4 OPEN		
D)	Fracture Tre	eatment Co	ement Squeeze	Etc									<u> </u>	
	Depth Inter			, 5.0	-	·		Ar	nount and Type	e of M	aterial			
			5532 135,675											
			6923 30,000# 7628 80,000#											
28 Produ	ITest	/al A	Test	Oil	G	as Iv	Vater	Oil Gr	avity	Gas	I Pro	oduction Method		
Produced	Date	Tested	Production	BBL	M	CF B		Corr A		Gravity				
Choke Sıze	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Ga M			Gas O: Ratio	րլ	Well Sta	itus			
28a Drog	SI luction - Inter	rval R										E <sup>-</sup>		
Date First	Test	Hours	Test	Oil	G			Oil Gr		Gas	Pro	oduction Method	ACC	ELIED EOS BECOED
Produced	Date	Tested	Production	BBL	M	CF B	BBL	Corr /	API	Gravity			ال	JL 2 5 2011
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Ga M			Gas O Ratio	սե	Well Sta	itus	7	FARM	ENGTON FEELD OFFICE
	SI												BY I	Salvers

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #113388 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28h Proc	duction - Inter	val C											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method	<del></del>		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	,				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oıl Ratıo	Well St	atus				
28c Proc	luction - Inter	val D		1	<u> </u>		.l						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	,	Production Method	<u> </u>	·	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Si	tatus				
29. Dispo	osition of Gas( NOWN	Sold, used	d for fuel, ven	ted, etc)	I		L			· · · · · ·			
	nary of Porous	s Zones (I	nclude Aquife	rs)·					31 For	rmation (Log) Marke	rs		
Show tests,	all important	zones of	porosity and c	ontents ther	eof Cored in tool open,	ntervals and a flowing and	ıll drill-stem shut-in pressures						
	Formation		Тор	Bottom		Description	s, Contents, etc		Name To Meas				
BLM	cional remarks	o be mail	4103 4880 6612 7402	rec'd cop	SIL SAI	TSTONE, SI	TONE, SHALE HALE SHALE, COAL						
	e enclosed atta ectrical/Mecha		gs (1 full set re	q'd.)		2. Geologic F	Report	3	DST Re	port 4	Direction	al Survey	
5 Su	indry Notice fo	or pluggin	g and cement	verification	•	6. Core Analy	ysıs	7 (	Other <sup>,</sup>				
34. I here	by certify that	the foreg	Electr	onic Submi For ENI	ssion #1133 ER VEST O	388 Verified PERATING	ect as determined by the BLM We LLC, sent to the DY SALYERS of	ll Inform he Rio Pu	ation Sy erco		d instructio	ons):	
Name	(please print)	BRIDGE	T HELFRIC	<u>H</u>			Title RE	GULATO	RY TE	CH.			
Signa	ture	(Electro	nic Submissi	on)		•	Date <u>07/</u>	20/2011					
Title 181	J.S.C. Section	1001 and	Title 43 11 C	C Section 1	212 make	it a crime for	any nerson know	ingly and	willfulk	y to make to any dena	rtment or a	gency	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction