

RECEIVED

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 25 2011

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Bureau of Land Management
Fairlington Field Office

| | | | |
|--|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No JIC110 | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other _____ | | 6. If Indian, Allottee or Tribe Name JICARILLA APACHE | |
| 2. Name of Operator ENER VEST OPERATING LLC | | 8. Lease Name and Well No JICARILLA A 8M | |
| Contact BRIDGET HELFRICH E-Mail: bhefrich@enervest.net | | 7. Unit or CA Agreement Name and No | |
| 3. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708 | | 9. API Well No 30-039-29848-00-C1 | |
| 3a. Phone No (include area code) Ph: 713-495-6537 | | 10. Field and Pool, or Exploratory BLANCO MESAVERDE | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T26N R5W Mer NMP At surface NWNE 750FNL 2240FEL 36.293200 N Lat, 107.225300 W Lon At top prod interval reported below At total depth | | 11. Sec., T., R., M., or Block and Survey or Area Sec 17 T26N R5W Mer NMP | |
| 14. Date Spudded 04/27/2011 | | 15. Date T.D. Reached 06/17/2011 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/22/2011 | | 17. Elevations (DF, KB, RT, GL)* 6665 GL | |
| 18. Total Depth MD 7675 TVD | | 19. Plug Back T.D. MD 7624 TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SPEC DEN DSN ARRAY COMP TRUERESIS | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | | |

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-----------|----------|-------------|----------------------|----------------------------|-------------------|-------------|---------------|
| 12.250 | 9.625 J55 STC | 36.0 | 0 | 408 | | 200 | | | |
| 8.750 | 7.000 N80 LTC | 23.0 | 0 | 3570 | | 510 | | | |
| 6.250 | 4.500 N80 LTC | 11.6 | 3550 | 7665 | | 390 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |
| | | | | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf. Status |
|--------------|------|--------|---------------------|-------|----------|--------------|
| A) DAKOTA | | | 7402 TO 7628 | 0 400 | 114 | OPEN |
| B) MESAVERDE | 7402 | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|----------------|--------------------------------------|
| 7402 TO 7628 | 80,000# 20/40 BROWN SD PLUS 3172 BFF |
| | |
| | |
| | |

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD

JUL 25 2011

FAIRLINGTON FIELD OFFICE
BY J. S. S. S.

28a Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #113387 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top Meas Depth |
|--|------------------------------|--------|---|------|-------------------|
| CHACRA MESAVERT GALLUP DAKOTA | 4103 4880 6612 7402 | | SILTSTONE COAL, SANDSTONE, SHALE SILTSTONE, SHALE SANDSTONE, SHALE, COAL | | |

32. Additional remarks (include plugging procedure)

BLM copy of log to be mailed ✓ NMOCD rec'd copy of log 7/19/11.

BLM rec'd 7/22/11

33. Circle enclosed attachments:

- | | | | |
|--|-------------------|---------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.) | 2 Geologic Report | 3. DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other: | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #113387 Verified by the BLM Well Information System.
For ENER VEST OPERATING LLC, sent to the Rio Puerco
Committed to AFMSS for processing by TROY SALYERS on 07/25/2011 (11TS0046SE)

Name (please print) BRIDGET HELFRICH

Title REGULATORY TECH.

Signature (Electronic Submission)

Date 07/20/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management
Farmington Field Office

| | | | |
|---|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. JIC110 | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name JICARILLA APACHE | |
| 2. Name of Operator ENER VEST OPERATING LLC | | 7. Unit or CA Agreement Name and No. | |
| Contact: BRIDGET HELFRICH E-Mail: bhelfrich@enervest.net | | 8. Lease Name and Well No. JICARILLA A 8M | |
| 3. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708 | | 9. API Well No. 30-039-29848-00-C3 | |
| 3a. Phone No. (include area code) Ph 713-495-6537 | | 10. Field and Pool, or Exploratory BLANCO MESAVERDE | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 750FNL 2240FEL 36.492361 N Lat, 107.381444 W Lon At top prod interval reported below NWNE 750FNL 2240FEL 36.492361 N Lat, 107.381444 W Lon At total depth NWNE 750FNL 2240FEL 36.492361 N Lat, 107.381444 W Lon | | 11. Sec., T., R., M., or Block and Survey or Area Sec 17 T26N R5W Mer NMP | |
| 14. Date Spudded 04/27/2011 | | 15. Date T.D. Reached 06/17/2011 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 07/22/2011 | | 17. Elevations (DF, KB, RT, GL)* 6665 GL | |
| 18. Total Depth. MD 7675 TVD | | 19. Plug Back T.D. MD 7624 TVD | |
| 20. Depth Bridge Plug Set MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SPEC DEN DSN ARRAY COMP TRUE RESIS SPEC DEN DSN ARRAY COMP TRUE | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol. (BBL) | Cement Top* |
|-----------|---------------|------------|----------|-------------|----------------------|----------------------------|-------------------|-------------|
| 12.250 | 9.625 J55 STC | 36.0 | 0 | 408 | | 200 | | |
| 8.750 | 7 000 N80 LTC | 23.0 | 0 | 3570 | | 510 | | |
| 6.250 | 4 500 N80 LTC | 11.6 | 3550 | 7665 | | 390 | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|-------|-----------|--------------|
| A) DAKOTA | | | 5284 TO 5532 | 0.400 | 104 | OPEN |
| B) MESAVERDE | 4880 | | 7402 TO 7628 | 0.400 | 114 | OPEN |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|----------------|---------------------------------------|
| 5284 TO 5532 | 135,675# 20/40 BROWN SD PLUS 3675 BFF |
| 7402 TO 7628 | 80,000# 20/40 BROWN SD PLUS 3172 BFF |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28a. Production - Interval B

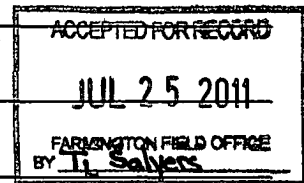
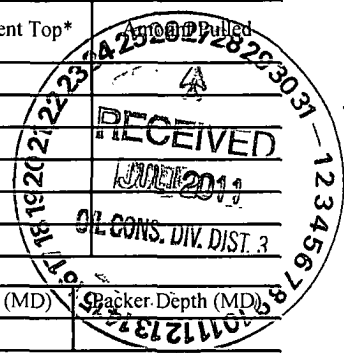
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #113287 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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NMOCD 19



28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top Meas Depth |
|---|------------------------------|--------|---|------|-------------------|
| CHACRA MESAVERDE GALLUP DAKOTA | 4103 4880 6612 7402 | | SILTSTONE COAL, SANDSTONE, SHALE SILTSTONE, SHALE SANDSTONE, SHALE, COAL | | |

32 Additional remarks (include plugging procedure).

BLM copy of log to be mailed NMOCD rec'd copy of log 7/19/11.

BLM rec'd 7/22/11

33 Circle enclosed attachments

- | | | | |
|---|--------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3 DST Report | 4 Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other: | |

34 Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #113287 Verified by the BLM Well Information System.

For ENER VEST OPERATING LLC, sent to the Rio Puerco

Committed to AFMSS for processing by TROY SALYERS on 07/25/2011 (11TS0047SE)

Name (please print) BRIDGET HELFRICH

Title REGULATORY TECH.

Signature (Electronic Submission)

Date 07/19/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 25 2011

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOGGING
Bureau of Land Management
Farmington Field Office

| | | | |
|---|--|---|--|
| 1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name JICARILLA APACHE | |
| b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr Other _____ | | 7 Unit or CA Agreement Name and No | |
| 2 Name of Operator ENER VEST OPERATING LLC | | 8. Lease Name and Well No. JICARILLA A 8M | |
| Contact: BRIDGET HELFRICH E-Mail: bhelfrich@enervest.net | | | |
| 3. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708 | | 9 API Well No 30-039-29848-00-C2 | |
| 3a Phone No. (include area code) Ph: 713-495-6537 | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 750FNL 2240FEL 36.492361 N Lat, 107.381444 W Lon At top prod interval reported below NWNE 750FNL 2240FEL 36.492361 N Lat, 107.381444 W Lon At total depth NWNE 750FNL 2240FEL 36.492361 N Lat, 107.381444 W Lon | | 10 Field and Pool, or Exploratory BLANCO MESAVERDE BASIN DAKOTA 11. Unknown, or Block and Survey or Area Sec 17 T26N R5W Mer NMP | |
| 14 Date Spudded 04/27/2011 | | 15. Date T.D. Reached 06/17/2011 | |
| 16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/22/2011 | | 17. Elevations (DF, KB, RT, GL)* 6665 GL | |
| 18. Total Depth: MD 7675 TVD | | 19 Plug Back T.D. MD 7624 TVD | |
| 20. Depth Bridge Plug Set: MD TVD | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SPEC DEN DSN ARRAY COMP TRUERESIS SPEC DEN DSN ARRAY COMP TRU 12.250 | | 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Shotted |
|-----------|---------------|-----------|----------|-------------|----------------------|----------------------------|------------------|-------------|----------------|
| 12.250 | 9.625 J55 STC | 36.0 | 0 | 408 | | 200 | | | |
| 8 750 | 7.000 N80 LTC | 23.0 | 0 | 3570 | | 510 | | | |
| 6 250 | 4.500 N80 LTC | 11.6 | 3550 | 7665 | | 390 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|-------|-----------|--------------|
| A) DAKOTA | | | 5284 TO 5532 | 0 400 | 104 | OPEN |
| B) MESAVERDE | 4880 | | 6898 TO 6923 | 0.400 | 36 | OPEN |
| C) TOCITO | 6612 | | 7402 TO 7628 | 0.400 | 114 | OPEN |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material |
|----------------|---------------------------------------|
| 5284 TO 5532 | 135,675# 20/40 BROWN SD PLUS 3675 BFF |
| 6898 TO 6923 | 30,000# 20/40 BROWN SD PLUS 1071 BFF |
| 7402 TO 7628 | 80,000# 20/40 BROWN SD PLUS 3172 BFF |

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD

JUL 25 2011

FARMINGTON FIELD OFFICE
BY J. Saliers

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #113388 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC D

28b Production - Interval C

| | | | | | | | | | |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c Production - Interval D

| | | | | | | | | | |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top Meas Depth |
|---|------------------------------|--------|---|------|-------------------|
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32. Additional remarks (include plugging procedure):

BLM copy of log to be mailed. NMOCD rec'd copy of log 7/19/11.

BLM rec'd 7/22/11

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #113388 Verified by the BLM Well Information System.
For ENER VEST OPERATING LLC, sent to the Rio Puerco
Committed to AFMSS for processing by TROY SALYERS on 07/25/2011 (11TS0048SE)

Name (please print) BRIDGET HELFRICH

Title REGULATORY TECH.

Signature (Electronic Submission)

Date 07/20/2011

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