

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-30196 2. Type of Lease <input checked="" type="checkbox"/> STATE FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No E-289
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)	5. Lease Name or Unit Agreement Name Rosa Unit COM 6 Well Number RCVD SEP 8 '11 OIL CONS. DIV. Rosa Unit #148C
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7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	DIST. 3
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8 Name of Operator Williams Production Company, LLC	9 OGRID 120782
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10 Address of Operator P.O. Box 640, Aztec, NM 87410	11. Pool name or Wildcat Basin Dakota
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	31N	6W		840	SOUTH	1465	WEST	RIO ARRIBA
BH:	L	2	31N	6W		2254	SOUTH	368	WEST	RIO ARRIBA

13. Date Spudded 7/21/11	14 Date T.D. Reached 7/29/11	15. Date Rig Released 8/1/11	16 Date Completed (Ready to Produce) 9/6/11	17 Elevations (DF and RKB, RT, GR, etc) 6250'
18 Total Measured Depth of Well 8414' MD / 7930' TVD		19 Plug Back Measured Depth 8410' MD/ 7926' TVD		20 Was Directional Survey Made? YES
21. Type Electric and Other Logs Run existing Pulse Neutron Decay Log-				

22 Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 8267'-8385'	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	342'	12-1/4"	165 sxs	
7"	23#, J-55	4038'	8-3/4"	510 sxs	
4-1/2"	11 6#, N-80	8414'	6-1/4"	445 sxs	

24. LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8", J-55	8333'	

26. Perforation record (interval, size, and number) <u>Dakota</u> 8267'-8385' (33, 0.34" holes)	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8267'-8385' 5000# 100 PSA followed with 62,280# 30/70 Ottawa
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28. PRODUCTION

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	Well Status (<i>Prod or Shut-in</i>)					
FD- Green 9/1/11		Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr</i>)	

29 Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>)	30. Test Witnessed By
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31. List Attachments Wellbore diagram. EOW report.

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit See pit permit
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33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name Heather Riley	Title Regulatory Spec. SR Date 9/7/11
E-mail Address <u>Heather.Riley@williams.com</u>	(505) 333-1822	

AV

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	H. Bentonite 4563'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5762'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5804'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 6010'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6536'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 8136'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8265'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)	5. Lease Name or Unit Agreement Name Rosa Unit COM 6. Well Number Rosa Unit #148C
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7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
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8 Name of Operator Williams Production Company, LLC	9 OGRID 120782
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10 Address of Operator P.O. Box 640, Aztec, NM 87410	11 Pool name or Wildcat Blanco Mesaverde
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	31N	6W		840	SOUTH	1465	WEST	RIO ARRIBA
BH:	L	2	31N	6W		2254	SOUTH	368	WEST	RIO ARRIBA

13. Date Spudded 7/21/11	14 Date T.D. Reached 7/29/11	15 Date Rig Released 8/1/11	16 Date Completed (Ready to Produce) 9/6/11	17 Elevations (DF and RKB, RT, GR, etc.) 6250'
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18 Total Measured Depth of Well 8414' MD / 7930' TVD	19 Plug Back Measured Depth 8410' MD / 7326' TVD	20 Was Directional Survey Made? YES	21 Type Electric and Other Logs Run existing Pulse Neutron Decay Log-
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22 Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5562'-6366' MD	RCVD SEP 8 '11 ON CONS. DIV.
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	342'	12-1/4"	165 sxs	
7"	23#, J-55	4038'	8-3/4"	510 sxs	
4-1/2"	11 6#, N-80	8414'	6-1/4"	445 sxs	

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8", J-55	8333'	

26. Perforation record (interval, size, and number) <i>MV 3rd</i> 5562'-5831' (27, 0 34" holes) <i>MV 2nd</i> 5918'-6156' (39, 0 34" holes) <i>MV 1st</i> 6252'-6366' (27, 0 34" holes)	27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5562'-5831'</td> <td>80,000# 20/40 PSA sand</td> </tr> <tr> <td>5918'-6156'</td> <td>42,500# 30/70 PSA sand-followed with 96,500 # 20/40 PSA</td> </tr> <tr> <td>6252'-6366'</td> <td>83,200# 20/40 PSA sand</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5562'-5831'	80,000# 20/40 PSA sand	5918'-6156'	42,500# 30/70 PSA sand-followed with 96,500 # 20/40 PSA	6252'-6366'	83,200# 20/40 PSA sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
5562'-5831'	80,000# 20/40 PSA sand								
5918'-6156'	42,500# 30/70 PSA sand-followed with 96,500 # 20/40 PSA								
6252'-6366'	83,200# 20/40 PSA sand								

28. PRODUCTION

Date First Production FD- Green 9/1/11	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	Well Status (<i>Prod or Shut-in</i>) Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr.</i>)	

29 Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By
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31 List Attachments Wellbore diagram. EOW report.
--

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit See pit permit
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33 If an on-site burial was used at the well, report the exact location of the on-site burial:
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Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name Heather Riley	Title Regulatory Spec. SR Date 9/7/11
E-mail Address Heather.Riley@williams.com (505) 333-1822		

ROSA UNIT COM #148C
BLANCO MV / BASIN DK

Spud: 7/21/11
Completed: 9/6/11
1st Delivery: 9/1/11

Surface Location:
840' FSL & 1465' FWL
Sec 2 (N), T31N, R06W
Rio Arriba, NM

Bottom Hole Location:
2254' FSL & 368' FWL
Sec 2 (L), T31N, R06W
Rio Arriba, NM

Elevation: 6250' GR
API # 30-039-30196

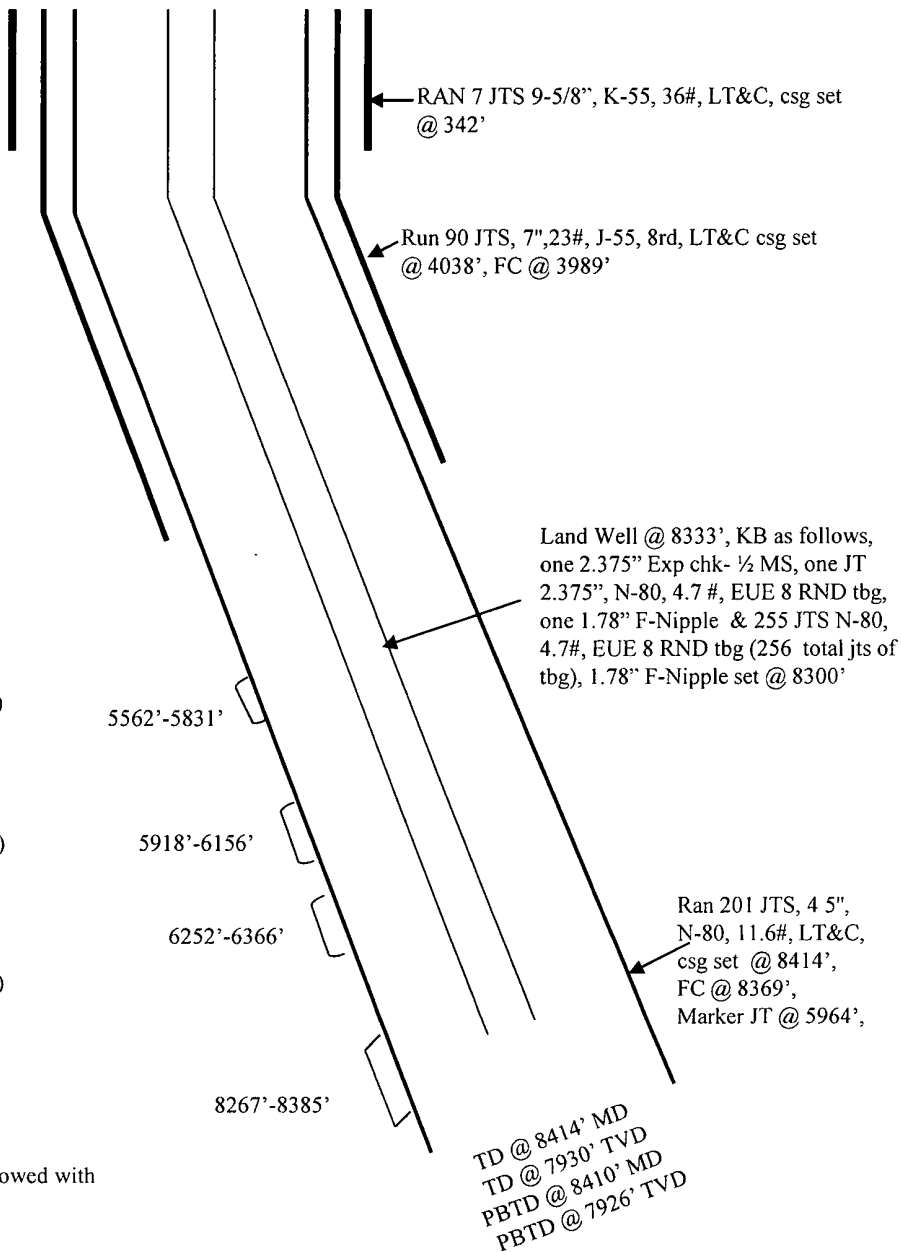
Top	MD Depth	TVD
H. Bentonite	4563'	4084'
Cliffhouse	5762'	5281'
Menefee	5804'	5323'
Point Lookout	6010'	5528'
Mancos	6536'	6054'
Graneros	8136'	7652'
Dakota	8265'	7781'

3rd Stage MV- 5562'-5831' (27, 0.34" holes)
Frac with 80,000# of 20/40 mesh PSA Sand

2nd Stage MV- 5918'-6156' (39, 0.34" holes)
Frac with 42,500# of 30/70 mesh PSA Sand
Followed with 96,500 # of 20/40 PSA sand

1st Stage MV- 6252'-6366' (27, 0.34" holes)
Frac with 83,200# 20/40 PSA Sand

Dakota- 8267'-8385' (33, 0.34" holes)
Frac with 5,000# of 100 mesh PSA sand followed with
62,280# of 30/70 Ottawa sand



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	165 sxs	297 cu.ft.	Surface
8-3/4"	7", 23#	510 sxs	1238 cu.ft.	Surface
6-1/4"	4-1/2", 11.6#	445 sxs	623 cu.ft.	3575' CBL



Rosa Unit Com #148C
RIO ARRIBA CO. NM

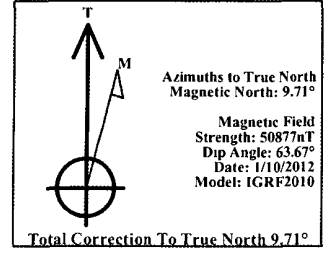
SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	322.56	0.00	0.00	0.00	0.00	0.00	0.00	
2	400.00	0.00	322.56	400.00	0.00	0.00	0.00	0.00	0.00	
3	1791.04	41.73	322.56	1671.28	384.74	-294.60	3.00	322.56	484.58	
4	2718.85	41.73	322.56	2363.67	875.09	-670.06	0.00	0.00	1102.16	
5	4109.90	0.00	322.56	3634.95	1259.83	-964.66	3.00	180.00	1586.74	
6	8423.95	0.00	322.56	7949.00	1259.83	-964.66	0.00	0.00	1586.74	Pbhl

WELL DETAILS							
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
#148C	0.00	0.00	2157686.67	1293689.41	36°55'25.392N	107°26'10.356W	N/A

TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
Pbhl	7949.00	1259.83	-964.66	36°55'37.848N	107°26'22.236W	Point

FORMATION TOP DETAILS			
No.	TVDPath	MDPath	Formation
1	939.00	945.80	Nacimiento Fm.
2	2284.00	2613.56	Ojo Alamo Ss.
3	2389.00	2753.04	Kirtland Sh.
4	2809.00	3261.98	Fruitland Fm.
5	3059.00	3528.77	Pictured Cliffs Ss.
6	3374.00	3853.32	Lewis Sh.
7	4974.00	5455.04	Cliff House Ss. Trans.
8	5294.00	5775.36	Cliff House Ss.
9	5344.00	5825.42	Menefee Fm.
10	5529.00	6010.61	Pont Lookout Ss.
11	5889.00	6370.99	Mancos Sh.
12	6889.00	7372.15	Gallup Ss.
13	7614.00	8098.08	Greenhorn Ls.
14	7674.00	8158.16	Graneros Sh.
15	7809.00	8293.34	Dakota Ss.

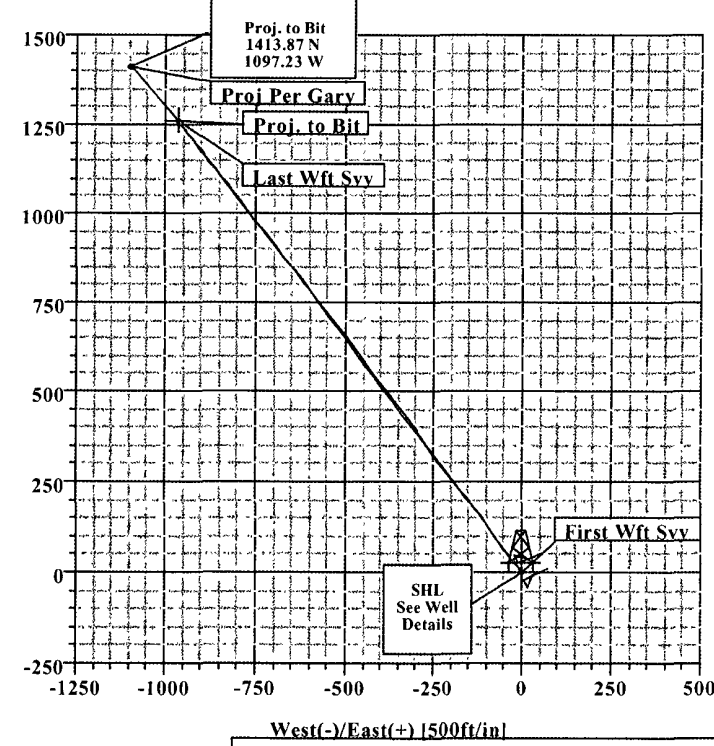
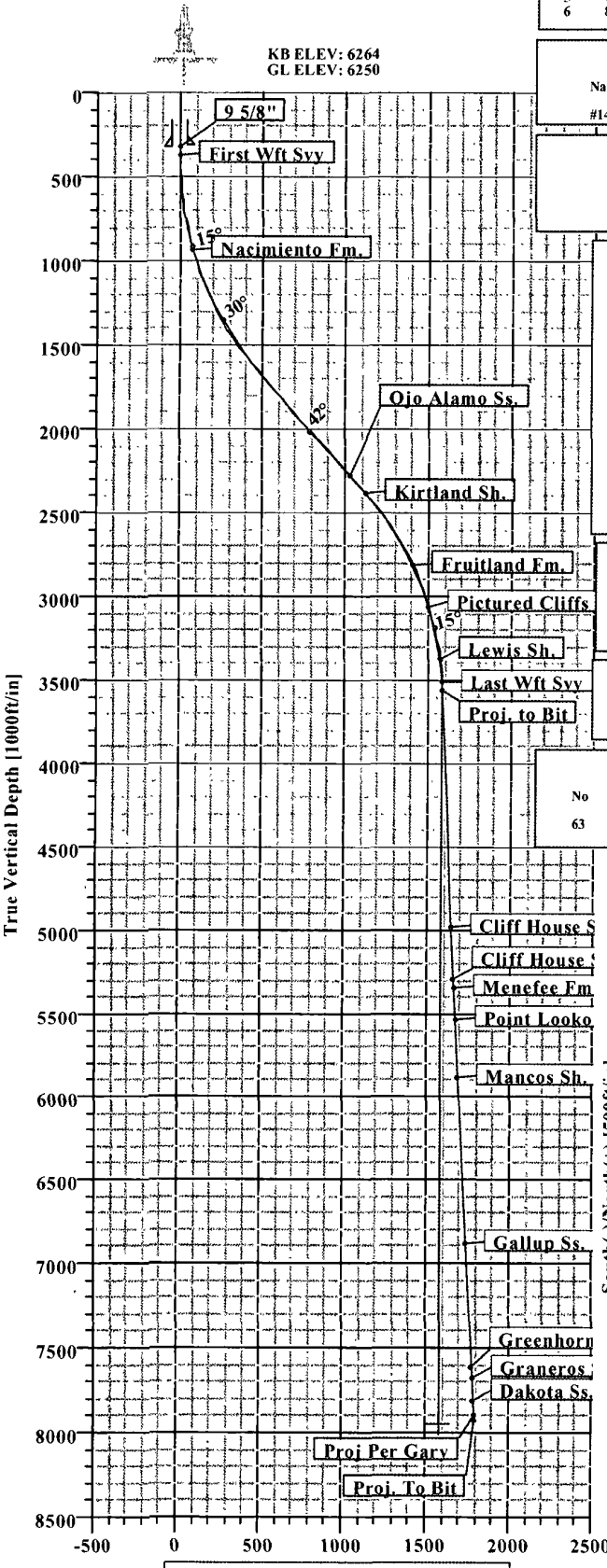
SITE DETAILS
Rosa Unit Com #148C
Site Centre Latitude: 36°55'25.392N
Longitude: 107°26'10.356W
Ground Level: 6250.00
Positional Uncertainty: 0.00
Convergence: -0.71



CASING DETAILS				
No.	TVD	MD	Name	Size
1	320.00	320.00	9 5/8"	9.625

LEGEND

Survey: Wft Svy (#148C/1)									
No	MD	Inc	Az	TVD	+N/-S	+E/-W	DLeg	TFace	VSec
63	8414.00	3.00	318.71	7929.49	1413.87	-1097.23	0.00	0.00	1789.64



Survey: Wft Svy (#148C/1)
Created By: Russell W. Joyner Date: 8/1/2011





Weatherford International Ltd.

WFT Survey Report X & Y's



Weatherford

Company: Williams Production	Date: 8/1/2011	Time: 09:42:48	Page: 1
Field: RIO ARRIBA CO. NM (NAD 83)	Co-ordinate(NE) Reference: Well: #148C True North		
Site: Rosa Unit Com: #148C	Vertical (TVD) Reference: SITE 6264.0		
Well: #148C	Section (VS) Reference: Well: (0.00N, 0.00E, 322.56Azi)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey: Wft Svy	Start Date: 7/25/2011
Company: Weatherford International Ltd.	Engineer: Keith Noack
Tool: MWD;MWD - Standard	Tied-to: From Surface

Field: RIO ARRIBA CO. NM (NAD 83)	
Map System: US State Plane Coordinate System 1983	Map Zone: New Mexico, Central Zone
Geo Datum: GRS 1980	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: IGRF2010

Site: Rosa Unit Com #148C		
Site Position:	Northing: 2157686.67 ft	Latitude: 36 55 25.392 N
From: Geographic	Easting: 1293689.41 ft	Longitude: 107 26 10.356 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 6250.00 ft		Grid Convergence: -0.71 deg

Well: #148C		Slot Name:	
Well Position:	+N/-S 0.00 ft	Northing: 2157686.67 ft	Latitude: 36 55 25.392 N
	+E/-W 0.00 ft	Easting: 1293689.41 ft	Longitude: 107 26 10.356 W
Position Uncertainty: 0.00 ft			

Wellpath: 1		Drilled From: Surface	
Current Datum: SITE	Height 6264.00 ft	Tie-on Depth: 0.00 ft	Above System Datum: Mean Sea Level
Magnetic Data: 1/10/2012		Declination: 9.71 deg	
Field Strength: 50877 nT		Mag Dip Angle: 63.67 deg	
Vertical Section: Depth From (TVD)	+N/-S	+E/-W	Direction
ft	ft	ft	deg
0.00	0.00	0.00	322.56

Survey

MD	Incl	Azim	TVD	N/S	E/W	DLS	VS	MapN	MapE	Comment
ft	deg	deg	ft	ft	ft	deg/100ft	ft	ft	ft	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2157686.67	1293689.41	
320.00	0.21	248.46	320.00	-0.22	-0.56	0.07	0.16	2157686.46	1293688.85	9 5/8"
374.00	0.25	248.46	374.00	-0.30	-0.76	0.07	0.22	2157686.38	1293688.65	First Wft Svy
404.00	0.37	289.98	404.00	-0.29	-0.91	0.82	0.32	2157686.39	1293688.50	
465.00	2.36	322.60	464.98	0.77	-1.86	3.37	1.75	2157687.47	1293687.56	
529.00	3.94	324.09	528.88	3.60	-3.95	2.47	5.26	2157690.32	1293685.51	
590.00	5.56	323.09	589.67	7.66	-6.95	2.66	10.31	2157694.42	1293682.55	
650.00	7.44	323.09	649.28	13.09	-11.03	3.13	17.10	2157699.90	1293678.54	
711.00	9.00	324.34	709.65	20.13	-16.19	2.57	25.82	2157707.00	1293673.48	
774.00	10.69	322.46	771.72	28.77	-22.62	2.73	36.59	2157715.72	1293667.15	
837.00	12.38	322.09	833.45	38.73	-30.33	2.69	49.19	2157725.78	1293659.57	
899.00	14.25	321.34	893.78	49.93	-39.18	3.03	63.46	2157737.09	1293650.85	
963.00	16.06	320.84	955.55	62.95	-49.69	2.84	80.19	2157750.23	1293640.51	
1027.00	18.06	321.84	1016.73	77.61	-61.41	3.16	98.96	2157765.04	1293628.97	
1089.00	20.19	323.46	1075.31	93.77	-73.72	3.54	119.27	2157781.35	1293616.86	
1152.00	22.19	324.34	1134.04	112.17	-87.13	3.21	142.03	2157799.92	1293603.68	
1214.00	24.25	324.96	1191.02	132.11	-101.27	3.35	166.46	2157820.03	1293589.79	
1277.00	26.19	323.71	1248.01	153.91	-116.93	3.19	193.29	2157842.03	1293574.41	
1340.00	28.00	321.59	1304.09	176.71	-134.35	3.26	221.98	2157865.04	1293557.27	
1403.00	30.25	320.84	1359.13	200.60	-153.56	3.62	252.63	2157889.17	1293538.36	
1466.00	32.69	320.84	1412.86	226.10	-174.33	3.87	285.50	2157914.93	1293517.91	
1528.00	34.63	320.21	1464.46	252.62	-196.17	3.18	319.84	2157941.72	1293496.39	
1591.00	36.38	320.46	1515.74	280.79	-219.53	2.79	356.40	2157970.17	1293473.39	
1653.00	38.21	321.40	1565.06	309.96	-243.20	3.09	393.95	2157999.63	1293450.09	



Weatherford International Ltd.

WFT Survey Report X & Y's



Weatherford

Company: Williams Production	Date: 8/1/2011	Time: 09:42:48	Page: 2
Field: RIO-ARRIBA CO-NM (NAD 83)	Co-ordinate(NE) Reference: Well: #148C; True North	Well: #148C; True North	
Site: Rosa Unit Com #148C	Vertical (TVD) Reference: SITE: 6264.0	SITE: 6264.0	
Well: #148C	Section (VS) Reference: Well (0:00N 0:00E; 322:56Azi)	Well (0:00N 0:00E; 322:56Azi)	
Wellpath: 1	Survey Calculation Method: Minimum Curvature	Db: Sybase	

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	DLS deg/100ft	VS ft	MapN ft	MapE ft	Comment
1716.00	40.00	322.21	1613.95	341.19	-267.76	2.95	433.68	2158031.17	1293425.91	
1779.00	40.75	322.34	1661.94	373.47	-292.73	1.20	474.49	2158063.75	1293401.35	
1843.00	42.63	321.84	1709.73	407.05	-318.89	2.98	517.05	2158097.66	1293375.61	
1905.00	41.81	320.21	1755.65	439.44	-345.09	2.21	558.70	2158130.37	1293349.82	
1969.00	42.00	320.71	1803.28	472.40	-372.30	0.60	601.42	2158163.67	1293323.02	
2032.00	42.31	323.24	1849.99	505.71	-398.34	2.74	643.69	2158197.30	1293297.39	
2094.00	42.19	323.21	1895.88	539.10	-423.30	0.20	685.37	2158230.99	1293272.85	
2158.00	41.98	324.00	1943.38	573.62	-448.75	0.89	728.26	2158265.83	1293247.83	
2221.00	41.88	324.96	1990.25	607.89	-473.21	1.03	770.33	2158300.40	1293223.80	
2283.00	41.88	324.21	2036.41	641.62	-497.19	0.81	811.70	2158334.43	1293200.24	
2346.00	41.63	323.84	2083.41	675.57	-521.84	0.56	853.64	2158368.68	1293176.02	
2408.00	41.56	323.21	2129.78	708.67	-546.30	0.68	894.79	2158402.08	1293151.97	
2471.00	41.31	323.84	2177.01	742.19	-571.09	0.77	936.47	2158435.91	1293127.60	
2534.00	41.38	322.84	2224.31	775.58	-595.94	1.05	978.09	2158469.60	1293103.17	
2598.00	41.38	322.59	2272.33	809.24	-621.56	0.26	1020.39	2158503.58	1293077.96	
2660.00	41.75	322.34	2318.72	841.86	-646.63	0.65	1061.53	2158536.51	1293053.31	
2722.00	40.69	323.84	2365.35	874.52	-671.16	2.34	1102.38	2158569.47	1293029.18	
2785.00	39.38	324.21	2413.59	907.31	-694.97	2.11	1142.89	2158602.56	1293005.78	
2860.00	39.19	322.21	2471.64	945.34	-723.41	1.71	1190.37	2158640.94	1292977.82	
2923.00	37.94	322.09	2520.90	976.35	-747.50	1.99	1229.64	2158672.25	1292954.11	
2986.00	36.33	322.49	2571.12	1006.43	-770.77	2.58	1267.67	2158702.62	1292931.22	
3049.00	32.38	323.59	2623.12	1034.83	-792.15	6.35	1303.22	2158731.27	1292910.19	
3111.00	31.13	324.09	2675.84	1061.17	-811.41	2.06	1335.84	2158757.85	1292891.27	
3175.00	28.78	322.52	2731.29	1086.80	-830.49	3.87	1367.79	2158783.72	1292872.51	
3237.00	25.75	321.84	2786.40	1109.24	-847.89	4.91	1396.18	2158806.37	1292855.38	
3300.00	23.00	320.59	2843.77	1129.51	-864.17	4.44	1422.17	2158826.85	1292839.36	
3363.00	20.88	322.84	2902.21	1147.97	-878.76	3.62	1445.70	2158845.48	1292824.99	
3426.00	19.06	324.71	2961.42	1165.31	-891.49	3.06	1467.21	2158862.99	1292812.49	
3488.00	18.00	324.84	3020.20	1181.41	-902.86	1.71	1486.90	2158879.22	1292801.32	
3551.00	17.75	323.71	3080.16	1197.11	-914.14	0.68	1506.23	2158895.06	1292790.23	
3614.00	17.00	323.09	3140.29	1212.21	-925.36	1.23	1525.04	2158910.30	1292779.20	
3678.00	14.38	321.96	3201.90	1225.96	-935.88	4.12	1542.35	2158924.17	1292768.86	
3740.00	11.69	319.09	3262.30	1236.77	-944.74	4.46	1556.32	2158935.10	1292760.13	
3802.00	9.56	322.59	3323.23	1245.61	-951.98	3.59	1567.74	2158944.02	1292753.00	
3866.00	6.56	327.84	3386.59	1252.92	-957.15	4.82	1576.69	2158951.41	1292747.92	
3928.00	3.56	324.71	3448.34	1257.49	-960.15	4.86	1582.14	2158956.01	1292744.98	
3988.00	2.31	318.71	3508.26	1259.92	-962.03	2.14	1585.21	2158958.47	1292743.13	Last Wft Svy
4040.00	2.31	318.71	3560.22	1261.50	-963.41	0.00	1587.30	2158960.06	1292741.77	Proj. to Bit
8384.00	3.00	318.71	7899.53	1412.69	-1096.19	0.02	1788.07	2159112.89	1292610.88	Proj Per Gary
8414.00	3.00	318.71	7929.49	1413.87	-1097.23	0.00	1789.64	2159114.08	1292609.86	Proj. To Bit

Annotation		
MD ft	TVD ft	
374.00	374.00	First Wft Svy
3988.00	3508.26	Last Wft Svy
4040.00	3560.22	Proj. to Bit
8384.00	7899.53	Proj Per Gary
8414.00	7929.49	Proj To Bit