

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 23 2011

5. Lease Serial No
NMSF-078584
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
NMNM-68175
8. Lease Name and Well No
Miller A #1E
9. AFI Well No
30-039-30594
10. Field and Pool, or Exploratory
Basin Mancos
11. Sec, T, R, M., on Block and Survey or Area **Sec 13 T24N R7W**
12. County or Parish
Rio Arriba
13. State
NM
17. Elevations (DF, RKB, RT, GL)*
6679' GL 6696' KB

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
- b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv. ☐ Other

2. Name of Operator **McElvain Oil & Gas Properties, Inc.**3. Address **1050 17th St, Suite 2500, Denver, CO 80265**3a. Phone No. (include area code)
303-893-0933

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1980' FNL - 660' FWL, Sec 13 T24N R7W NMPM**

At top prod interval reported below

At total depth

14. Date Spudded
12/01/200915. Date T D Reached
12/17/200916. Date Completed **06/29/2011**
☐ D & A ☒ Ready to Prod.18. Total Depth: MD **6732**
TVD19. Plug Back T D.: MD **6440**
TVD20. Depth Bridge Plug Set: MD
TVD **6445'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24#	Surface	514			370	Surface	
6 1/4"	4.5 N80	11.6	Surface						
	4.5 K55	11.6	Surface	6732	4201	1105	410.79	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	6440							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Greenhorn			6377-6401	0.36	22	Producing
B) Greenhorn			6354-6375	0.36	20	Producing
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6377-6401, 6354-6375	3000 Gal 7.5% HCL, 1300# liteprop, 303.3 Bbbs Fluid, 3261 ncf N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY Scu

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1492	1647			
Kirtland/Fruitland	1648	2114			
Pictured Cliffs	2115	2218			
Lewis	2219	2561			
Chacra	2562	3662			
Mesaverde	3663	2576			
Mancos	4577	5151			
Gallup	5152	6331			
Greenhorn	6332	6402			
Graneros	6403	6434			
Dakota	6435	6744			
Burro Canyon	6745	6735			
TD	6736				

32. Additional remarks (include plugging procedure):

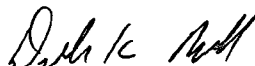
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Deborah Powell**Title **Eng Tech Manager**

Signature

Date **08/19/2011**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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AUG 04 2011

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Farmington Field Office

Bureau of Land Management

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NMSF-078584

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
~~NMNM-68175~~8. Lease Name and Well No.
Miller A #1E9. AFI Well No.
30-039-30594-005210. Field and Pool, or Exploratory
Devils Fork Gallup11. Sec., T., R., M., on Block and
Survey or Area Sec 13 T24N R7W12. County or Parish 13 State
Rio Arriba NM17. Elevations (DF, RKB, RT, GL)*
6679' GL 6696' KB1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
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25. Producing Intervals

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A) Devils' Fork Gallup			6377-6401	0.36	22	Producing
B) Devil's Fork Gallup			6354-6375	0.36	20	Producing
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27. Acid, Fracture, Treatment, Cement Squeeze, etc

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28. Production - Interval A

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Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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*(See instructions and spaces for additional data on page 2)

AUG 08 2011

* Need C102 for Gallup *

NMOCD A

Peltsin Well in Brancos

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BY SEV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

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32. Additional remarks (include plugging procedure):

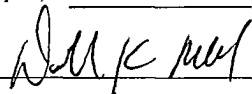
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☐ Other:

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Name (please print) Deborah PowellTitle Eng Tech Manager

Signature

Date 08/02/2011

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