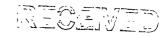
UNITED STATES DEPARTMENT OF THE INTERIOR



BUREAU OF LAND MANAGEMENT	AUG	24 2011
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1. Type of Well GAS	6.	SF-080668 If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON 2. Name of Operator BURLINGTON	7.	Unit Agreement Name San Juan 27-4 Unit
RESCURCES OIL & GAS COMPANY LP 911 CONS. DIV. DIST. 37	8.	Well Name & Number San Juan 27-4 Unit 94P
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-039-30847
4. Location of Well, Footage, Sec., T, R, M Surface: Unit M (SWSW), 485' FSL & 1085' FWL, Section 3, T27N, R4W, NMPM	10.	Field and Pool Blanco MV/Basin DK
BH: Unit M (SWSW), 1110' FSL & 100' FWL, Section 3, T27N, R4W, NMPM	11.	County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Type of Action	THER I	DATA
Notice of Intent Abandonment Change of Plans Recompletion New Construction	<u>X</u>	Other - CASING REPORT
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off		
Final Abandonment Altering Casing Conversion to Injection		
8/9/11 MIRU AWS 711. NU BOPE. 8/11/11 PT csg to 600#/30 min on 8/11/11. Test – OK. 8/12/11 TIH w/ 8 ¾" bit, tag cmt @ 196' & DO. Drilled ahead to 4,130' – Int. TD reached 8-15-11. 8/16/11 TIH w/ 95 jts., 7", 23#, J-55 csg set @ 4,130' w/ stage tool @ 3,519'. RU to cmt. 1st stage: Pre-f Pumped scavenger 19sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LC SMS. Lead w/ 135sx (287cf-51bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LC SMS. Tail w/ 74 sx (102cf-18bbls=1.38 yld) Type III cmt w/ 0.1% CACL, .25 pps cello-flake, & 0.2% FL FW. Bump plug & open stage tool. Circ. 13 bbls cmt to surface. Plug down @ 19:40 hrs on 8/16/11. WC 10 bbls sealbond. Pumped scavenger 19sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps bentonite, & 0.4% SMS. Lead w/ 395 sx (841cf-150bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 140 bbls FW. Bump plug & close stage tool. Ci 01:16 hrs on 8/17/11. RD cmt. WOC. 8/17/11 TIH w/ 6 ¼" bit & tag cmt @ 3,517' & DO. DO stage tool @ 3,519'. PT 7" csg to 1500#/30 min. 8.308' ((TD) – TD reached 8/20/11. 8/21/11 TIH w/ 195 jts., (163 jts., LT&C & 35 jts., BT&C) 4 ½", 11.6#, L-80 csg., set @ 8,307'. RU to cm 5bbls=3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and displace Bump plug. Plug down @ 13:32 hrs on 8/21/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 19:45	CM-1, 0. CM-1, 0. -52. Dropologo 200. 2nd sello-flate cello-flate cello-flat	4% FL-52, 8% bentonite, & 0.4% 4% FL-52, 8% bentonite, & 0.4% op plug and displaced w/ 30 bbls stage: Pre-flush w/ 10 bbls FW & ce, 5 pps LCM-1, 0.4% FL-52, 89 ake, 5 pps LCM-1, 0.4% FL-52, ols cmt to surface. Plug down @ OK. Drilled ahead w/ 6 ½" bit to bed scavenger 9xs (27 cf-(576cf-102bbls=1.98 yld) bbls FW (1st 10 bbls w/ sugar).
PT will be conducted by Completion Rig. Results & TOC will appear on next report.		
14. I hereby certify that the foregoing is true and correct. Signed Denise Journey Title: Regulatory T	echnici	an Date 8:22-11 EPTED FOR RECORD
(This space for Federal or State Office use) APPROVED BYTitle		AUG 2 4 2011
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