

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 24 2011

Sundry Notices and Reports on Wells

Farmington Field Office

Bureau of Land Management

Lease Number

SF-080668

If Indian, All. or

Tribe Name

Unit Agreement Name

San Juan 27-4 Unit

Well Name & Number
San Juan 27-4 Unit 94P

API Well No.

30-039-30847

Field and Pool
Blanco MV/Basin DK

County and State
Rio Arriba, NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit M (SWSW), 485' FSL & 1085' FWL, Section 3, T27N, R4W, NMPM
BH : Unit M (SWSW), 1110' FSL & 100' FWL, Section 3, T27N, R4W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other --	<input type="checkbox"/> CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

8/9/11 MIRU AWS 711. NU BOPE.

8/11/11 PT csg to 600#/30 min on 8/11/11. Test - OK.

8/12/11 TIH w/ 8 3/4" bit, tag cmt @ 196' & DO. Drilled ahead to 4,130' - Int. TD reached 8-15-11.

8/16/11 TIH w/ 95 jts., 7", 23#, J-55 csg set @ 4,130' w/ stage tool @ 3,519'. RU to cmt. 1st stage: Pre-flush w/ 10 bbls GW & 2 bbls FW.

Pumped scavenger 19sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 135sx (287cf-51bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 74 sx (102cf-18bbls=1.38 yld) Type III cmt w/ 0.1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 30 bbls FW. Bump plug & open stage tool. Circ. 13 bbls cmt to surface. Plug down @ 19:40 hrs on 8/16/11. WOC. 2nd stage: Pre-flush w/ 10 bbls FW & 10 bbls sealbond. Pumped scavenger 19sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 395 sx (841cf-150bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 140 bbls FW. Bump plug & close stage tool. Circ. 20 bbls cmt to surface. Plug down @ 01:16 hrs on 8/17/11. RD cmt. WOC.

8/17/11 TIH w/ 6 1/4" bit & tag cmt @ 3,517' & DO. DO stage tool @ 3,519'. PT 7" csg to 1500#/30 min. Test - OK. Drilled ahead w/ 6 1/4" bit to 8,308' (TD) - TD reached 8/20/11.

8/21/11 TIH w/ 195 jts., (163 jts., LT&C & 35 jts., BT&C) 4 1/2", 11.6#, L-80 csg., set @ 8,307'. RU to cmt. Pumped scavenger 9xs (27 cf-5bbls=3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 291 sx (576cf-102bbls=1.98 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 129 bbls FW (1st 10 bbls w/ sugar). Bump plug. Plug down @ 13:32 hrs on 8/21/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 19:45 hrs on 8/21/11. *AR*

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 8-22-11

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

AUG 24 2011

FARMINGTON FIELD OFFICE
BY Sc

NMOCD