

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008														
		1. WELL API NO. 30-039-30902														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No E-2825-10														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name HARVEY A														
		6. Well Number 3M														
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538														
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BLANCO MV														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	G	32	27N	7W		1435'	N	1969'	E	Rio Arriba						
BH:																
13. Date Spud 4/27/2011	14. Date T.D. Reached 5/30/2011		15. Date Rig Released 8/17/2011		16. Date Completed (Ready to Produce) 8/17/2011			17. Elevations GL 6595' / KB 6610'								
18. Total Measured Depth of Well 7363'			19. Plug Back Measured Depth 7338'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CCL/CBL								
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 4234' - 5442'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
9 5/8" / H-40		32.3#		385'		12 1/4"		Surface, 301sx(385cf-68bbls)		30bbls						
7" / J-55		20#		4709'		8 3/4"		Surface, 612sx(1244cf-221bbls)		68bbls						
4 1/2" / L-80		11.6#		7358'		6 1/4"		TOC @ 3770' 200sx(405cf-72bbls)								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET								
					2 3/8", 4.7#, J-55	7288'										
26. Perforation record (interval, size, and number) Point Lookout/LMF w/ .34" diam. ISPF @ 4796' - 5442' = 27 Holes UMF/Cliffhouse w/ .34" diam. ISPF @ 4234' - 4773' = 24 Holes Mesaverde Total Holes = 51					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4796'-5442'</td> <td>Start breakdown w/ 2% KCL. Acidize w/ 10bbls 15% HCL. Frac'd w/ 37,548gals 70% Quality N2 Slick w/ 100,575# of 20/40 Arizona Sand. Pumped 74 bbls fluid flush. N2:1,359,000SCF.</td> </tr> <tr> <td>4234'-4773'</td> <td>Acidize w/ 15% HCL. Frac'd w/ 7,182gals 70% Slick/foam pad. N2:6,900SCF</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4796'-5442'	Start breakdown w/ 2% KCL. Acidize w/ 10bbls 15% HCL. Frac'd w/ 37,548gals 70% Quality N2 Slick w/ 100,575# of 20/40 Arizona Sand. Pumped 74 bbls fluid flush. N2:1,359,000SCF.	4234'-4773'	Acidize w/ 15% HCL. Frac'd w/ 7,182gals 70% Slick/foam pad. N2:6,900SCF
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28. PRODUCTION																
Date First Production N/A		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) SI										
Date of Test 08/10/11	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl trace boph	Gas - MCF 24mcf/h	Water - Bbl 5 bwph	Gas - Oil Ratio 1.0									
Tubing Press. SI-938psi	Casing Pressure SI-810psi	Calculated 24-Hour Rate	Oil - Bbl trace bopd	Gas - MCF 587 mcf/d	Water - Bbl 120 bwpd	Oil Gravity - API - (Corr)	123.456 OIL CONS. DIV. DIST. 2									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold						30. Test Witnessed By										
31. List Attachments This well is a Blanco Mesaverde & Basin Dakota being commingled by DIIC order # 3396AZ.																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude _____ Longitude _____ NAD 1927																
1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature _____ Printed Name : Marie E. Jaramillo Title: Staff Regulatory Technician Date: 08/24/11 E-mail Address: marie.e.jaramillo@conocophillips.com																

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2016'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2150'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2519'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2810'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4230'	T. Leadville
T. Queen	T. Silurian	T. Lewis 2969'	T. Madison
T. Grayburg	T. Montoya	T. Huerfanito Bentonite 3295'	T. Elbert
T. San Andres	T. Simpson	T. Chacra 3342'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4497'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 5192'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5486'	
T. Tubb	T. Delaware Sand	T. Gallup 6268'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7061'	
T. Abo	T	T. Dakota 7176'	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

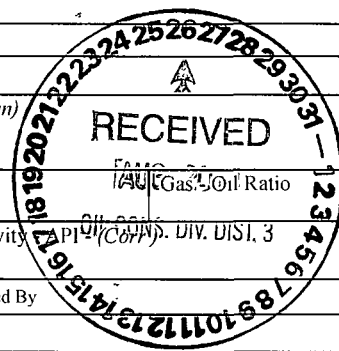
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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E-mail Address: marie.e.jaramillo@conocophillips.com																				



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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

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