| Energy, Minerals and Natural Resources July 17, 2008 JON Strench Dr. (tables, NM 88240 DIL Conservation Division Dismission Dillicative Agency, Minerals and Natural Resources Oil Conservation Division Dillicative Agency, Minerals and Natural Resources Oil Conservation Division Dillicative Agency, Minerals and Natural Resources Oil Conservation Division Dillicative Agency, Minerals and Natural Resources Oil Conservation Division Dillicative Agency, Minerals and Natural Resources Oil Conservation Division Dillicative Agency, Minerals and Natural Resources Oil Conservation Division Dillicative Agency, Minerals and Natural Resources Oil Conservation Division Dillicative Agency, Minerals and Natural Resources Oil Conservation Division Dillicative Agency, Minerals and Natural Resources Oil Conservation Division Dillicative Agency, Minerals and Natural Resources Oil Conservation Division Dillicative Agency, Minerals and Natural Resources Oil Conservation Division Dillicative Agency, Minerals Division Oil Conservation Division Dillicative Agency, Minerals Division Dillicative Agency, Min | Submit To Appropr | riate Distric | t Office | e | | | State of No | ew I | Mexi | co | | | | | | Fo | orm C-105 | |
|--|---|--|----------|-------------|--------------------|-------|---------------------------------------|---------------------|------------------------------|-----------------------|---------------|--|------------------|---------------------------|----------------|----------------------------------|------------|--|
| DOIL CONSERVATION AVERSA AND NOTED 1200 SOUTH SET. FEATURE 1220 SOUTH SET. FE | Two Copies District 1 Energy, Minerals an | | | | | | | | d Natural Resources July 17, | | | | | | | July 17, 2008 | | |
| UIL COLSPUTATION DIVISION 1229 S Norman 30, Smith Pt, NM 87305 WELL COMPLETION OR RECOMPLETION REPORT AND LOG WELL COMPLETION OR RECOMPLETION REPORT AND LOG CALL COSCREA ATTACHMENT COMPLETION REPORT (1-fit in bosse #1 Brough #31 for State and Ice wells only) CALL COSCREA ATTACHMENT Type of Completion Name of Operation Name of Operation Name of Operation Name of Operation Name of Operation Name of Operation Name of Operation Name of Operation Name of Operation Name of Operation Name of Operation Name of Operation Name of Operation Name of Operation Name of Operation Name of Operat | District II | | | | | | | | 20.020.20002 | | | | | | | | | |
| Santa Fe, NM 87505 Santa Oil & Gas Loise No. 2-2825-10 P.2325-10 P.2325-1 | District III Off Conservation Division | | | | | | | | | | - | 2 Type of Lease | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells well and five wells only) COMPLETION REPORT (Pill in boxes #1 through #31 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 for State and five wells only) COMPLETION REPORT (Pill in boxes #1 for State and fill in boxes #1 for State and fill in boxes #1 for State and fill in boxes #1 for State and | District IV | | | | | | | | STATE FEE FED/INDIAN | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG A Reason for filing CHALCOSUBE ATTACHMENT CHALCOSUBE ATTACHMENT | 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 | | | | | | | | | | | | | | | | | |
| © CHALCOSLIB ATTACHMENT CHALCOSLIB ATTACHMENT | WELL C | WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | | |
| C-144 CLOSURE ATTACHMENT C-144 CLOSURE ATTACHMENT Type of Completion WORKOVER DEEPENING DELOGRACK DIFFERENT RESERVOIR OTHER O'CREATE | 4. Reason for filing. | | | | | | | | | | - 100 | _ | | | | | | |
| 7 Type of Completion New Comp | ☐ COMPLET | | | | | | | | | | | | | | | | | |
| 7 Type of Completion New Comp | C-144 CLOS | SHRE AT | TACI | HMENT | | | | | | | | | | | | | | |
| 8. Aum of Operator | 7 Type of Comp | 7 Type of Completion | | | | | | | | | | | | | | | | |
| Harrington Resources Oil Cas Company LP | | | | | | | | | | | | | | | | | | |
| P.O. Box 4289, Farmington, NM 87499-4289 ELANCOMV | Burlington Reso | ources Oil | Gas | Company | LP | | | | | | | 14538 | | | | | | |
| 12. Location | | | on, NM | M 87499-4 | 4289 | | | | | | | | | | | | | |
| Surface: G 32 27N 7W 1435" N 1969" E Rio Arriba | 12.Location | | | | _ | ip | Range | Lot | F | cet from the | | N/S | | | E | /W Line | County | |
| 13. Date Spud | Surface: | G | | 32 | 27N | | 7W | | - | 1435' | | | <u> </u> | 1969' | | E | Rio Arriba | |
| | BH: | | | | | | | | | | | | | | | | | |
| 18 Total Measured Depth of Well 19. Plug Back Measured Depth 20 Was Directional Survey Made? 21. Type Electric and Other Logs Run 7338" 22 Producing Interval(s), of this completion - Top, Bottom, Name 22 Producing Interval(s), of this completion - Top, Bottom, Name 23 | 13. Date Spud 4/27/2011 | 1 | | | I | | - | | | | l (Read | ly to Pro | oduce) | 17. Eleva | tionsC | GL 6595'/ | KB 6610' | |
| 22 Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 42:34' - 5442' 23. CASING RECORD (Report all strings set in well) | | | | | | ug Ba | ack MeasuredD | epth | 20 V | | al Surve | ey Mad | | | | Other Log | gs Run | |
| CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED | | terval(s), c | f this | completion | n - Top, Botte | om, N | Name | | | | - | | | | | | | |
| CASING SIZE | BLANCO M | ESAVE | RDE | E 4234' - | ** | | | | | | | | | | | | | |
| 9.58" / H-40 32.3# 38.5' 12.1/4" Surface, 301sx(385cf-68bbls) 30bbls | 23. | | | | | | | CO | | | strii | | | | | | | |
| 17" J-55 20# 4709' 8 3/4" Surface,612sx(1244cf-221bbls) 68bbls 4 1/2" L-80 11.6# 7358' 6 1/4" TOC @ 3770' 200sx(405cf-72bbls) 24. | | | | | FT. L | | | | | | Su | | | | le) | | | |
| 4 1/2" / L-80 | | | | | | | · · · · · · · · · · · · · · · · · · · | | | | | | | · - | | | | |
| LINER RECORD 22. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT 2 3/8", 4.7#, J-55 7 288' 26 Perforation record (interval, size, and number) Point Lookout/LMF w/ 34" diam. ISPF @ 4796'-5442' = 27 Holes UMF/Cilfibouse w/ 34" diam. ISPF @ 434" -473" = 24 Holes SIEF @ 4794'-473" = 24 Holes Mesaverde Total Holes = 51 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type Flowing Date of Test Hours Tested Choke Size Prod'n For Test Period Test Period Trace boph Test Period Tabble Table Test Period Trace boph Table Test Period Table Tobs pressure Calculated 24- Oil - Bbl. Table Tobs pressure Calculated 24- Oil - Bbl. Tobs pressure Calculated 24- Oil - Bbl. Tobs press Tubing Press Sise Hops Thouse pressure Calculated 24- Oil - Bbl. Tobs press Tobs pressure Calculated 24- Oil - Bbl. Tobs pressure Calculated 24- Oil - Bbl. Tobs pressure This well is a Blanco Mesaverde & Basin Dakota being commingled by DIIC order # 3396AZ. Thereby cell with the information shown on both sides of this form is true and complete to the best of my knowledge and belief Title: Staff Regulatory Technician Title: Staff Regulatory Technician Title: Staff Regulatory Technician Date : 08/24/11 | 4 1/2" / I - | -80 | | 11.6# | | 73 | 591 | | TOC @ 3770' | | | | | | | | | |
| SIZE TOP BOTTOM SACKS CEMENT SIZE DEPTH SET PACKER SET 2 3/8", 4.7#, J-55 7288' 26 Perforation record (interval, size, and number) Point Lookout/LMF w/ 34" diam. SISF @ 4795'- 5442' = 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED UMF/Cliffhouse w/, 34" diam. SISF @ 4795'- 5442' = 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED UMF/Cliffhouse w/, 34" diam. SISF @ 4234' - 4773' = 24 Holes Mesaverde Total Holes = 51 Acidize w/ 15% HCL. Frac'd w/ 37,548gals 70% Quality N2 Slick w/ 100,575# of 20/40 Arizona Sand. Pumped 74 bbls fluid flush. N2:1,359,000SCF. 4234'-4773' Acidize w/ 15% HCL. Frac'd w/ 71,82gals 70% Slick/foam pad. N2:6,900SCF PRODUCTION PRODUCTION PRODUCTION PRODUCTION PROPHISE PROPHISE Well Status (Prod. or Shut-in) SI SIBMP (Prod. or Shut-in) SI SISMP (Prod. or Shut-in) SI S | | -00 | | 11.0# | | | | 200sx(405c1-/2bbls) | | | | | | | | | | |
| CEMENT 2 3/8", 4.7#, J-55 7288' 26 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Start breakdown w/ 2% KCL. Acidize w/ 10bbls 15% HCL. Frac'd w/ 37,548gals 70% Quality N2 Slick w/ 100,575# of 20/40 Arizona Sand. Pumped 74 bbls fluid flush. N2:1,359,000SCF. 4234'-4773' Acidize w/ 15% HCL. Frac'd w/ 7,182gals 70% Slick/foam pad. N2:6,900SCF 28. | SIZE | TOP | | | BOTTOM | | | | EEN | SIZE | 25. | | | | <u>JRD</u> | I PAC | KER SET | |
| 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Start breakdown w/ 2% KCL. Acidize w/ 10bbls 15% HCL. Frac'd w/ 37,548gals 70% Quality N2 Slick w/ 100,575# of 20/40 Arizona Sand. Pumped 74 bbls fluid flush. N2:1,359,000SCF. 4234'-4773' Acidize w/ 15% HCL. Frac'd w/ 7,182gals 70% Slick/foam pad. N2:6,900SCF 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Slick/foam pad. N2:6,900SCF Water - Bbl. Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Slick yiii Gravity American Start breakdown w/ 2% KCL. Acidize w/ 10bbls 1 Gas-MOF Water - Bbl. 2 Gas-MOF Water - Bbl. 2 Gas-MOF Water - Bbl. 3 O'll Gravity - Water | | | | | | | | | | | | | | | | ., | | |
| DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED | 26 Parforation | rapard (ur | starval | Large and | number) | | | 27 | ACID | | | | | | Pro | | | |
| Start breakdown w/ 2% KCL. Acidize w/ 10bbls | Point Lookout/L | MF w/ .3 | 4" dia | im. | number) | | | | | | | | | | | | | |
| Sick w/ 100,575# of 20/40 Arizona Sand. Pumped A234'-4773' Acidize w/ 15% HCL. Frac'd w/ 7,182gals 70% Acidize w/ 15% HCL. Frac'd w/ 7,182gals 70% Slick/foam pad. N2:6,900SCF. | | | | es | | | | | | | | Start breakdown w/ 2% KCL. Acidize w/ 10bbls | | | | | | |
| A bbls fluid flush. N2:1,359,000SCF. 4234'-4773' Acidize w/ 15% HCL. Frac'd w/ 7,182gals 70% Slick/foam pad. N2:6,900SCF | | | | es | | | | | | | | | | | | | | |
| 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n For Tothing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. SI-810psi Sl-810psi Sl-810psi Hour Rate trace bopd 587 mcf/d 120 bwpd Oil Gravity - MF (Corr) 100 COI F 120 bwpd Oil Gravity - MF | Mesaverde Tota | i Holes = | 51 | | | | | | | | | • • • • • • • • • • • • • • • • • • • | | | | | | |
| Slick/foam pad. N2:6,900SCF PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. 1/2" Test Period trace boph 24mct/h 5 bwph Tubing Press. Casing Pressure Calculated 24 - Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - Mour Rate trace bopd S87 mct/d 120 bwpd Sl-810psi Sl-810psi Sl-810psi Sl-810psi Sl-810psi Sl-810psi Sl-810psi This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3396AZ. 22 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 Thereby column that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Marie E. Jaramillo Title: Staff Regulatory Technician Date: 08/24/11 | | • | | | | | | 423 | 34'-47 | 73' | | | | | | | | |
| Date First Production Method (Flowing, gas lift, pumping - Size and type pump) N/A Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test Date of | | | | | | | | | | | | | | | | , , | | |
| Date First Production Method (Flowing, gas lift, pumping - Size and type pump) N/A Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Date of Test Date of | | | | • | | | - | | | II O'TE O'T | <u> </u> | | | | | | 000 | |
| Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Inc. Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - Water - Bbl. SI-938psi SI-810psi Hour Rate trace bopd 587 mcf/d 120 bwpd Oil Constitution Oil Cons | 28. Date First Produc | rtion | | Deoc | luction Math | od /E | lowing and I.G | | | | | II Statu | c (Pund | or Shut not | | ~~~~~~ | 402/20 J | |
| Date of Test Hours Tested 1/2" Test Period trace boph 24mcf/h 5 bwph FAABA COO READ 1/2" Test Period trace boph 24mcf/h 5 bwph FAABA COO READ 1/2" Test Period trace boph 24mcf/h 5 bwph FAABA COO READ 1/2" Test Period trace boph 1/2 bwph Test Period trace boph 1/2" Test Period 1/2" Test Period trace boph 1/2" Test Period 1/2" Tes | N/A | AIOH | | pum | ip) | ou (F | www.g, gas tiji, | , բսուլ | د - gmy | ње ини туре | | a Statu | 5 (F FOA. | or saut-mj | No. | , | A | |
| Tubing Press. SI-938psi SI-810psi SI | Date of Test | 1 | Teste | d | Choke Size | | | • | | | | | | | ຂຶ | □ Gas | | |
| SI-938psi SI-810psi Hour Rate trace bopd 587 mcf/d 120 bwpd 30 Test Witnessed By 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By 31 List Attachments This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3396AZ. 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 I hereby calvify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Marie E. Jaramillo Title: Staff Regulatory Technician Date: 08/24/11 | Tubing Press. | | g Press | | | | | 1 trac | | | | | | | 第 (| Corr ly NO | 2011 | |
| This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3396AZ. 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 I hereby convining that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Marie E. Jaramillo Title: Staff Regulatory Technician Date: 08/24/11 | SI-938psi | | • | | | | trace bopd | | 587 m | cf/d | 1 | 20 bwr | | | / <u>B</u> | UII CONS | DIV DIST 3 | |
| LatitudeLongitudeNAD 1927 I hereby contribute the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Marie E. Jaramillo Title: Staff Regulatory Technician Date: 08/24/11 | · · · · · · · · · · · · · · · · · · · | | | | | | . n n | | | | 16 | | | t Witnessed By | 10 | | ري ري | |
| LatitudeLongitudeNAD 1927 I hereby contribute the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Marie E. Jaramillo Title: Staff Regulatory Technician Date: 08/24/11 | | 31 List Attachments This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3396AZ. | | | | | | | | | | | | | | | | |
| LatitudeLongitudeNAD 1927 I hereby contribute the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Marie E. Jaramillo Title: Staff Regulatory Technician Date: 08/24/11 | 33. If an on-site burial was used at the well, report the exact location of the on-site burial. | | | | | | | | | | | | | | | | | |
| Signature WWW WW Printed Name: Marie E. Jaramillo Title: Staff Regulatory Technician Date: 08/24/11 | 1983 A | Latitude Longitude NAD 1927 | | | | | | | | | | | | | | | | |
| | | tinthat th | /1 | 1 7/1 | n shown oi Prin | n boi | th sides of th Name: Ma | is fo rie E | rm is L. Jara | true and co amillo | mplet Titl | e: Sta | e best ff Reg | of my know ulatory Tec | ledge hnici | <i>and beli</i> an Dat | | |
| | E-mail Addres | st mari | / W | \sim V | @conoco | phil | lips.com | | | | | | | | | | | |

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southea | stern New Mexico | Northwestern New Mexico | | | | | | |
|--------------------|------------------|-------------------------------|------------------|--|--|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo 2016' | T. Penn A" | | | | | |
| T. Salt | T. Strawn | T. Kirtland 2150' | T. Penn. "B" | | | | | |
| B. Salt | T. Atoka | T. Fruitland 2519' | T. Penn. "C" | | | | | |
| T. Yates | T. Miss | T. Pictured Cliffs 2810' | T. Penn. "D" | | | | | |
| T. 7 Rivers | T. Devonian | T. Cliff House 4230' | T. Leadville | | | | | |
| T. Queen | T. Silurian | T. Lewis 2969' | T. Madison | | | | | |
| T. Grayburg | T. Montoya | T. Huerfanito Bentonite 3295' | T. Elbert | | | | | |
| T. San Andres | T. Simpson | T. Chacra 3342' | T. McCracken | | | | | |
| T. Glorieta | T. McKee | T. Menefee 4497' | T. Ignacio Otzte | | | | | |
| T. Paddock | T. Ellenburger | T. Point Lookout 5192' | T.Granite | | | | | |
| T. Blinebry | T. Gr. Wash | T. Mancos 5486' | | | | | | |
| T.Tubb | T. Delaware Sand | T. Gallup 6268' | | | | | | |
| T. Drinkard | T. Bone Springs | Base Greenhorn 7061' | | | | | | |
| T. Abo | T | T. Dakota 7176' | | | | | | |
| T. Wolfcamp | T | T. Wingate | | | | | | |
| T. Penn | T | T. Chinle | | | | | | |
| T. Cisco (Bough C) | T | T. Permian | | | | | | |

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
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| Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 | | | | | Oil Conservation Division 1220 South St. Francis Dr. 30-03 2 Type of ST | | | | | | | -039- e of Le STA e Oil & | TATE FEE FED/INDIAN | | | | | | |
|---|--|----------------|--------------------|----------------|--|---------------------------|---------------------|----------------------|------|------------------------|--|--|---------------------|-------|-------------------------------|-----------------------------|------------------|------------|--|
| WELL C | OMPL | ETI | ION O | RRE | COMPI | LETION RE | EPO | RT | ΑN | ID LOG | | | | | | | | | |
| | 4. Reason for filing 5. Lease Name or Uni | | | | | | | | | | | | | | | | | | |
| ☐ COMPLETI | | | | | #1 through #3 | 31 for State and | Fee wo | ells or | nly) | | | 6. Well | Numb | | M | | | | |
| 7. Type of Comp | | ITAC | CHMENT | <u> </u> | | | | | | | | | | | | | | <u> </u> | |
| NEW \ New \ | VELL [| □ wc | ORKOVE | R 🔲 | DEEPENIN | G □PLUGBA | CK [| □ DII | FFEI | RENT RESI | ERV | | | R | | | | | |
| 8. Name of Opera Burlington Reso | | l Gas | s Comna | nv L.P | | | | | | | | 9 OGRID 14538 | | | | | | | |
| 10. Address of O | perator | | | - | | | | | | | | 11. Pool | name | or Wi | ildcat | | | | |
| P.O. Box 4289, F | armingt Unit Ltr | | M 87499 Section | 9-4289 I | Township | Range | Lot | | Face | t from the | BASIN DK | | | | | | | | |
| 12.Location | | | | | | | Lot | | ree | t nom the | | N/S Line | reet | пош с | | E/W | | County | |
| Surface: | G | | 32 | | 27N | 7W | | | | 1435' | | N | | 19 | 69' | | E | Rio Arriba | |
| BH: | | | | | | | | | | | | | | | | | | | |
| 13. Date Spud 4/27/2011 | 5/30 | /201 | | ied | 8/17/20 | | | 8/1 | 7/2 | | | | | | 17. Elevation | | | | |
| 18 Total Measure 7363' | ed Depth | of Wo | ell | | 19. Plug I 733 | Back MeasuredE 88' | Depth | 20 NO | | s Directiona | Surv | vey Made | ? | | Type Electric CCL/CBL | Electric and Other Logs Run | | | |
| 22. Producing Int | erval(s), | of this | s complet | 10n - T | | _ | | 1.0 | | | | <u> </u> | | - | | | | | |
| BLANCO M | | | | | 35' | | | | | | | | | | | | | | |
| 23. | | , | | | | SING RE | COI | | | | stri | | | | | | | | |
| CASING SIZ | | WEI | IGHT LB | /FT. | | | | HOLE SIZE 12 1/4" | | | | CEMENTING RECORD | | | | | AMOUNT PULLED | | |
| 9 5/8" / H- 7" / J-55 | | | 32.3# 20# | | | 709' | | | | | | Surface, 301sx(385cf-6 ırface,612sx(1244cf-2 | | | | | 30bbls 68bbls | | |
| | | | • | | | | | | | - | Sui | | OC (| | | " | | DDIS | |
| 4 1/2" / L- | 80 | | 11.6# | | 7. | 358' | 200sx(405cf-72bbls) | | | | | | | | | | | | |
| 24. | Trop | | | L DOT | LI TOM | NER RECOR | | , rom t | | 0122 | 25 | | | | NG RECOR | D | 15.07 | no orm | |
| SIZE | ТОР | | | BOI | TOM | CEMENT | SCR | REEN | | SIZE | | | DE | PTH S | SEI | | PACK | ER SET | |
| | | | | | | | | | _ | 2 3/8", 4. | _ | | 728 | | | | | | |
| 26 Perforation Dakota w/ .34" d | | nterva | ıl, sıze, aı | nd num | iber) | | | | | | | | | | QUEEZE, E | | | | |
| 1SPF @ 7177' - 7 | 260! = 2 | | | | | | | 77'-7 | | ERVAL | | | | | 1ATERIAL U 1 2% KCL | | er Acid | lize w/ | |
| 2SPF @ 7278' - 7 | '335' = 2 | 8 Hol | les | | | | | | | | | | | | . Frac'd w | | | | |
| Dakota Total Ho | les = 49 | | | | | | | | | | | | | | ad w/ 40,0 | | | Arizona | |
| | | | | | | | | | | | | ıd. Pum :2,254,0 | | | bbls fluid i | flush | ١. | | |
| | | | | | | | \vdash | | | | 142. | 2,234,0 | 0030 | ∠Г. | | | | | |
| | | | | | | | | | | | | | | | | 24 | 25262 | 200 | |
| 28 | · | | | | | | PI | ROI | DU | CTION | - | | | | | 1 | A | 28.30 | |
| Date First Produc | tion | | | | on Method (| Flowing, gas lift | , pump | oing - | Sıze | and type | | ell Status | (Prod | or Sł | nut-un) 2 | | CEIV | | |
| N/A | | | | imp) Jowing | | | | | | | SI | _ | | | 8 | r. | 110 | 1.1 | |
| Date of Test 08/17/11 | Hours 1hr. | Testo | ed | Chol | ke Size | Prod'n For Test Period | Oil 0 bo | - Bbl | | Gas - MCF Water - Bbl. | | | | | W Gas. 1. | Dil Ratio | | | |
| Tubing Press | Casin | g Pres | ssure | | ulated 24- | Oil - Bbl | | Gas - | - MC | CF . | Water - Bbl Oil Gravity Plance Div. DIV. DISI. | | | | | | DISI, 3 🔥 | | |
| SI-938psi SI-810psi Hour Rate 0 bopd 491 mcf/d 16 bwpd | | | | | | | | | | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order #3396AZ. | | | | | | | | | | | | | | | | | | | |
| 31. List Attachments | | | | | | | | | | | C or | der # 339 | 6AZ. | | | | -0111 | <u></u> | |
| 32. If a temporary | | | | | | | | | | I. | | | | | | | | | |
| ĵ. | 1983 / Latitude Longitude NAD 1927 | | | | | | | | | | | | | | | | | | |
| | I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | | | | |
| E-mail Addres | s mar | // / le.e.j | jaramil | o@c | onocophi | llips.com | | | | | | _ | | | | | | | |
| 1 | | 1 | 1 | | | | | | | | | | | | | | | ^ | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southea | stern New Mexico | Northwestern | Northwestern New Mexico | | | | | | |
|--------------------|------------------|-------------------------------|-------------------------|--|--|--|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo 2016' | T. Penn A" | | | | | | |
| T. Salt | T. Strawn | T. Kirtland 2150' | T. Penn. "B" | | | | | | |
| B. Salt | T. Atoka | T. Fruitland 2519' | T. Penn. "C" | | | | | | |
| T. Yates | T. Miss | T. Pictured Cliffs 2810' | T. Penn. "D" | | | | | | |
| T. 7 Rivers | T. Devonian | T. Cliff House 4230' | T. Leadville | | | | | | |
| T. Queen | T. Silurian | T. Lewis 2969' | T. Madison | | | | | | |
| T. Grayburg | T. Montoya | T. Huerfanito Bentonite 3295' | T. Elbert | | | | | | |
| T. San Andres | T. Simpson | T T. Chacra 3342' | T. McCracken | | | | | | |
| T. Glorieta | T. McKee | T. Menefee 4497' | T. Ignacio Otzte | | | | | | |
| T. Paddock | T. Ellenburger | T. Point Lookout 5192' | T.Granite | | | | | | |
| T. Blinebry | T. Gr. Wash | T. Mancos 5486' | | | | | | | |
| T.Tubb | T. Delaware Sand | T. Gallup 6268' | | | | | | | |
| T. Drinkard | T. Bone Springs | Base Greenhorn 7061' | | | | | | | |
| T. Abo | Т | T. Dakota 7176' | | | | | | | |
| T. Wolfcamp | Т | T. Wingate | | | | | | | |
| T. Penn | Т | T. Chinle | | | | | | | |
| T. Cisco (Bough C) | T | T. Permian | OH OD CAG | | | | | | |

OIL OR GAS SANDS OR ZONES

| | | | SANDS OR ZONES |
|-------------------------------|--------------------------------------|------------------|----------------|
| No. 1, from | toto | No. 3, from | to |
| No. 2, from | to | No. 4, from | to |
| • | | WATER SANDS | |
| Include data on rate of water | er inflow and elevation to which wat | er rose in hole. | |
| No. 1, from | to | feet | |
| No. 2, from | to | feet | |
| _ | to | | |
| • | LITHOLOGY RECORD | | |

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Fect | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
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