

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

RECEIVED

FOR APPROVED

OMB NO. 1004-0137
Expires December 31, 1991
AUG 24 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO Farmington Field Office SF 078423	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM 79417B	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		7 UNIT AGREEMENT NAME SAN JUAN 29-7 UNIT	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO SAN JUAN 29-7 UNIT 86N	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface B (NW/NE), 480' FNL & 2075' FEL At top prod interval reported below C (NE/NW), 617' FNL & 2033' FWL At total depth C (NE/NW), 617' FNL & 2033' FWL		9 API WELL NO 30-039-31000-00C1	
14 PERMIT NO.		DATE ISSUED	
15 DATE SPUNNED 04/02/11		16 DATE T D REACHED 04/15/11	
17 DATE COMPL (Ready to prod) 08/11/11 GRC		18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6773' KB 6788'	
20 TOTAL DEPTH, MD & TVD MD 8284' / 7988' VD		21 PLUG BACK T D, MD & TVD MD 8280' / 7984' VD	
22 IF MULTIPLE COMPL, HOW MANY* 2		23 INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8108' - 8272'		25 WAS DIRECTIONAL SURVEY MADE YES	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE 9 5/8" / H-40	WEIGHT, LB / FT 32.3#	DEPTH SET (MD) 235'	HOLE SIZE 12 1/4"
TOP OF CEMENT, CEMENTING RECORD Surface, 110sx(169cf-44bbls)		AMOUNT PULLED 1bbls	
7" / J-55 23#		4176'	
8 3/4"		8 3/4"	
4 1/2" / L-80 11.6#		8282'	
6 1/4"		6 1/4"	
TOC@2898', 302sx(608cf-108bbls)			
29 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30 TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
4.7# / L-80			
31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 8224' - 8272' = 24 Holes 1SPF @ 8108' - 8200' = 28 Holes DK Total Holes = 52		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 8108' - 8272' Acidize w/ 10bbls 15% HCL. Frac'd w/ 138,138gals 70% Quality N2 Slick/Foam pad w/ 40,100# 20/40 Brown Sand. Pumped 126bbls flush. N2:2,117,400SCF.	
33 PRODUCTION			
DATE FIRST PRODUCTION 08/11/11 GRC	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 08/15/11	HOURS TESTED 1hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS SI-616psi	CASING PRESSURE SI-531psi	CALCULATED 24-HOUR RATE	OIL--BBL trace / boph
GAS--MCF 95 mcf / h		WATER--BBL 0 / bwph	
OIL--BBL trace / bopd		GAS--MCF 2,286 mcf / d	
WATER--BBL 0 / bwph			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold			
35 LIST OF ATTACHMENTS This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3519AZ.			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Staff Regulatory Technician	
DATE 08/15/11			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 24 2011

NMOCD

FARMINGTON FIELD OFFICE
BY [Signature]

API # 30-039-31000		San Juan 29-7 Unit 86N			
Ojo Alamo	2804'	3010'	White, cr-gr ss.	Ojo Alamo	2804'
Kirtland	3010'	3512'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3010'
Fruitland	3512'	3840'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3512'
Pictured Cliffs	3840'	4018'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3840'
Lewis	4018'	4530'	Shale w/siltstone stringers	Lewis	4018'
Huerfanito Bentonite	4530'	4797'	White, waxy chalky bentonite	Huerfanito Bent.	4530'
Chacra	4797'	5352'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4797'
Mesa Verde	5352'	5658'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5352'
Menefee	5658'	6004'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5658'
Point Lookout	6004'	6398'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6004'
Mancos	6398'	7258'	Dark gry carb sh.	Mancos	6398'
Gallup	7258'	7996'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7258'
Greenhorn	7996'	8053'	Highly calc gry sh w/thin lmst.	Greenhorn	7996'
Graneros	8053'	8102'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8053'
Dakota	8102'	8284'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8102'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5 LEASE DESIGNATION AND SERIAL NO SF-078423	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMM 78417A	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		7. UNIT AGREEMENT NAME SAN JUAN 29-7 UNIT	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO SAN JUAN 29-7 UNIT 86N	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface B (NW/NE), 480' FNL & 2075' FEL At top prod interval reported below C (NE/NW), 617' FNL & 2033' FWL At total depth C (NE/NW), 617' FNL & 2033' FWL		9 API WELL NO. 30-039-31000-0002	
14 PERMIT NO _____ DATE ISSUED _____		10 FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
15 DATE SPUDDED 04/02/11		12 COUNTY OR PARISH Rio Arriba	
16 DATE T D REACHED 04/15/11		13 STATE New Mexico	
17 DATE COMPL (Ready to prod) 08/11/11 GRC		18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6773' KB 6788'	
19 ELEV CASINGHEAD		20. TOTAL DEPTH, MD & TVD MD 8284' / 7988' VD	
21 PLUG, BACK T D, MD & TVD MD 8280' / 7984' VD		22 IF MULTIPLE COMPL, HOW MANY* 2	
23 INTERVALS DRILLED BY		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4822' - 6122'	
25 WAS DIRECTIONAL SURVEY MADE YES		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27 WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	235'	12 1/4"	Surface, 110sx(169cf-44bbls)	1bbls
7" / J-55	23#	4176'	8 3/4"	ST @ 3330'	
4 1/2" / L-80	11.6#	8282'	6 1/4"	Surface, 550sx(1132cf-204bbls)	58bbls
				TOC@2898', 302sx(608cf-108bbls)	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8175'	
					4.7# / L-80		

31 PERFORATION RECORD (Interval, size and number)	32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
Point Lookout / LMF w/ .34" diam. 1SPF @ 5816'- 6122' = 25 Holes UMF / Cliffhouse w/.34" diam. 1SPF @ 5354' - 5788' = 25 Holes Lewis w/ .34" diam. 1SPF @ 4822' - 5248' = 22 Holes MV Total Holes = 72	5816'- 6122' Acidize w/ 10bbls 15% HCL. Frac'd w/ 125,916gals 70% Quality N2 Slick/Foam w/ 100,215# 20/40 Brown Sand. Pumped 93bbls flush. N2:1,490,400SCF. 5354'- 5788' Acidize w/ 10bbls 15% HCL. Frac'd w/ 124,768gals 70% Quality N2 Slick/Foam w/ 100,294# 20/40 Brown Sand. Pumped 84bbls flush. N2:1,393,300SCF. 4822'- 5248' Frac'd w/ 129,158gals 75% Quality Visco Elastic/Foam w/ 77,024# 20/40 Brown Sand. Pumped 25bbls fluidw/ 38,100SCF N2 foamed flush. N2:1,887,100SCF.

33 PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 08/11/11 GRC	FLOWING			SI	
DATE OF TEST 08/15/11	HOURS TESTED 1hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD trace / boph	GAS-MCF 35 mcf / h	WATER-BBL trace / bwph
FLOW TUBING PRESS SI-616psi	CASING PRESSURE SI-531psi	CALCULATED 24-HOUR RATE trace / bopd	OIL-BBL 846 mcf / d	GAS-MCF 1 / bwph	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY
---	-------------------

35 LIST OF ATTACHMENTS

This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3519AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

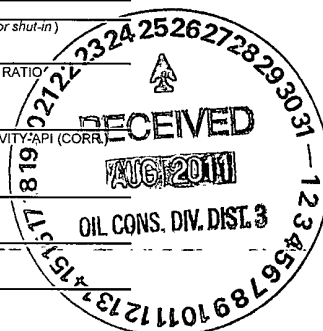
SIGNED _____ TITLE **Staff Regulatory Technicain** DATE **08/15/11**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 24 2011

FARMINGTON FIELD OFFICE
BY **SAW**

API # 30-039-31000			San Juan 29-7 Unit 86N		
Ojo Alamo	2804'	3010'	White, cr-gr ss.	Ojo Alamo	2804'
Kirtland	3010'	3512'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3010'
Fruitland	3512'	3840'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3512'
Pictured Cliffs	3840'	4018'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3840'
Lewis	4018'	4530'	Shale w/siltstone stringers	Lewis	4018'
Huerfanito Bentonite	4530'	4797'	White, waxy chalky bentonite	Huerfanito Bent.	4530'
Chacra	4797'	5352'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4797'
Mesa Verde	5352'	5658'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5352'
Menefee	5658'	6004'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5658'
Point Lookout	6004'	6398'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6004'
Mancos	6398'	7258'	Dark gry carb sh.	Mancos	6398'
Gallup	7258'	7996'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7258'
Greenhorn	7996'	8053'	Highly calc gry sh w/thin lmst.	Greenhorn	7996'
Graneros	8053'	8102'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8053'
Dakota	8102'	8284'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8102'