

Submit 1 copy to appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21109
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-7847
7. Lease Name or Unit Agreement Name Miller Com
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dugan Production Corp. (505) 325-1821

3. Address of Operator
P.O. Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter D : 1300 feet from the North line and 900 feet from the West line
Section 32 Township 22N Range 07W NMPM County Sandoval

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6630' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Spud/surface casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 12-1/4" hole on 7/15/11. Drilled to 132'. Run 8-5/8" 24# J-55 csg. Set @ 127', float collar @ 85'. Cement w/120 sx Type III cement w/2% BWOC CaCl₂ 7 1/4# celloflake/sx + 53.6% fresh water (157 cu ft total slurry). Displace w/5.5 bbls water. Circulate 10 bbls cement to surface. NU BOP. Pressure tested csg to 600 psi for 30 mins, held. Pressure test blind rams, pipe rams & choke manifold to 2000 psi for 15 mins, held; pressure tested to 250 psi for 5 mins, held. Tested bradenhead valves to 600 psi for 30 mins, held.

Note: spud sundry originally submitted on 7/21/11. Re-submitting due to incorrect well location information.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Alexander by John M. J...

TITLE: Vice-President

DATE: 08/24/2011

Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com PHONE: 505-325-1821

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY:

Bob Bell

TITLE

DATE

8/36/11

Conditions of Approval (if any):

Ar

