

Submit 1 copy to appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-043-21109
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-7847
7. Lease Name or Unit Agreement Name Miller Com
8. Well Number 1
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Dugan Production Corp. (505) 325-1821

3. Address of Operator  
P.O. Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter D : 1300 feet from the North line and 900 feet from the West line  
Section 32 Township 22N Range 07W NMPM County Sandoval

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6630' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TD/production csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill to TD @ 980' on 7/21/11. Run 5-1/2" 15.5# J-55 csg in 7-7/8" hole. Land @ 970', float collar @ 928'. Cement w/81 sx Premium Lite FM + 3% BWOC CaCl<sub>2</sub> & 1/4# celloflake/sx + 5#/sx LCM-1 + 0.4% BWOC FL-52A + 8% BWOC Bentonite + 0.4 BWOC Sodium Metasilicate + 112.3% fresh water (173 cu ft total slurry). Tail w/70 sx Type III cement w/1% BWOC CaCl<sub>2</sub> & 1/4# celloflake/sx + 0.2% BWOC FL-52A + 59% fresh water (97 cu ft total slurry). Displaced w/22.4 bbls water. Circulate 11 bbls cement to surface. Release Wayne Smith Drilling on 7/22/11. Pressure test 5-1/2" csg to 3,000 psi for 30 mins, held.

Note: TD/production csg sundry originally submitted on 7/29/11. Re-submitting due to incorrect well location information.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Alexander TITLE: Vice-President DATE: 08/24/2011

Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com PHONE: 505-325-1821

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: Bob Bell TITLE DATE 8/30/11

Conditions of Approval (if any):

AV

