| Office   | State of New Me  |  |  | Form C-103   |
|--|--|--|--|--|
| District I   | Energy, Minerals and Natu  | ral Resources  | THE TAXABLE PARTY  | October 13, 2009   |
| 1625 N French Dr., Hobbs, NM 88240   |  |  | WELL API NO.<br>30-043-21109   | ,  |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION  |  |  |  |  |
| District III 1220 South St. Francis Dr.  |  | 5. Indicate Type of Lease STATE  | TEE 🗆  |  |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo. NIM 97505   |  | 6. State Oil & Gas Lease N   |  |  |
| <u>District IV</u><br>1220 S St Francis Dr., Santa Fe, NM  | · · · · · · · · · · · · · · · · · · ·  |  | V-7847   | NO.  |
| 87505  | 7505   |  |  |  |
|  | CES AND REPORTS ON WELLS   |  | 7. Lease Name or Unit Ag   | reement Name   |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  |  |  | Miller Com   |  |
| PROPOSALS)   |  |  | 8. Well Number   |  |
| 1. Type of Well: Oil Well Gas Well Other   |  |  | 1  |  |
| 2. Name of Operator  |  |  | 9. OGRID Number 0065   | 515  |
| Dugan Production Corp. (505) 325-1821  |  |  |  |  |
| 3. Address of Operator   |  |  | 10. Pool name or Wildcat   |  |
| P.O. Box 420, Farmington, NM 87499-0420  |  |  | Basin Fruitland Coal (71629)   |  |
| 4. Well Location   |  |  |  |  |
| Unit Letter D: 1300  | feet from the North line   | and 900 feet f   | rom the <u>West</u> line   |  |
| Section 32 Tow   | rnship 22N Range 07W   | NMPM   | County Sandoval  |  |
|  | 11. Elevation (Show whether DR,  |  |  |  |
|  | 6630' GL   | , , ,  |  | (A) (A) (A)  |
|  |  | -  |  |  |
| 12 Check A   | Appropriate Box to Indicate N  | ature of Notice  | Report or Other Data   |  |
| 12. Check I  | appropriate Box to maleute iv  | atare or riotice,  | report of other Data   |  |
| NOTICE OF IN   | TENTION TO:  | SUB  | SEQUENT REPORT   | OF:  |
| PERFORM REMEDIAL WORK  | PLUG AND ABANDON   | REMEDIAL WOR   |  | NG CASING 🗌  |
| TEMPORARILY ABANDON  | CHANGE PLANS   | COMMENCE DRI   | LLING OPNS. P AND A  | Α 🔲  |
| PULL OR ALTER CASING   | MULTIPLE COMPL   | CASING/CEMEN   | ТЈОВ 🗌   |  |
| DOWNHOLE COMMINGLE   |  |  |  |  |
|  |  |  |  |  |
|  |  | 1  |  |  |
| OTHER:   |  | OTHER: TD/prod   |  | $\boxtimes$  |
| 13. Describe proposed or compl   | leted operations. (Clearly state all 1   | pertinent details, an  | d give pertinent dates, includ   | ling estimated date  |
| 13. Describe proposed or comple of starting any proposed wo  | leted operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC  | pertinent details, an  | d give pertinent dates, includ   | ling estimated date  |
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| 13. Describe proposed or compl<br>of starting any proposed wo<br>proposed completion or reco   | leted operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC ompletion.   | pertinent details, an<br>C. For Multiple Co  | d give pertinent dates, includ<br>mpletions: Attach wellbore of  | ling estimated date<br>diagram of  |
| 13. Describe proposed or complor of starting any proposed wo proposed completion or recompletion of TD @ 980' on 7/21/11. Run  | leted operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC ompletion.  5-1/2" 15.5# J-55 csg in 7-7/8" hol  | pertinent details, and E. For Multiple Cone.  e. Land @ 970', flo  | d give pertinent dates, includ mpletions: Attach wellbore of the contract of t | ling estimated date<br>diagram of<br>/81 sx Premium  |
| of starting any proposed wo proposed completion or reconstituted by the Drill to TD @ 980' on 7/21/11. Run Lite FM + 3% BWOC CaCl2 & 1/4# of   | leted operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC completion.  5-1/2" 15.5# J-55 csg in 7-7/8" holdelloflake/sx + 5#/sx LCM-1 + 0.49   | pertinent details, and C. For Multiple Condens of the Condens of t | d give pertinent dates, includ mpletions: Attach wellbore of the collar @ 928'. Cement w. + 8% BWOC Bentonite + 0.4  | ling estimated date<br>diagram of<br>/81 sx Premium<br>4 BWOC Sodium   |
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