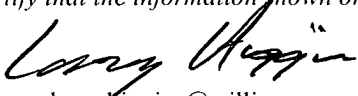


Submit To, Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-045-34156					
		2. Type of Lease ☒ STATE FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No. E-504					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Rosa Unit			
				6. Well Number Rosa Unit #29C			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator Williams Production Company, LLC				9. OGRID 120782			
10. Address of Operator P.O. Box 640, Aztec, NM 87410				11. Pool name or Wildcat Basin Dakota			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	O	32	32N	6W		990	
BH:							
SAME							
13. Date Spudded 7-2-11	14. Date T.D. Reached 7-10-11	15. Date Rig Released 7-11-11		16. Date Completed (Ready to Produce) 8-24-11		17. Elevations (DF and RKB, RT, GR, etc.) 6343'	
18. Total Measured Depth of Well 7942' MD		19. Plug Back Measured Depth 7924' MD		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run Array Induction, Spectral/Dual Spaced Neutral, GR, CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA: 7816'-7920'							
23 CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9-5/8"	36#	333'		12-1/4"	297 sxs - surface		
7"	23#	3554'		8-3/4"	405 sxs - 900' temp		
4-1/2"	11.6#	7940'		6-1/4"	445 sxs - 3370' cbl		
24 LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number) Dakota: 7816'-7920' (24, 0 34" holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7816'-7920' 5000# 100 mesh - 103,800# 30/70			
28. To be commingled with Mesaverde per DHC-3637-AZ PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
8-17-11					Shut in - waiting on tie in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
Flow Tubing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity (API) (cont)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit See pit permit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	

1A

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Larry Higgins Title Permit Supervisor Date 8-30-11

E-mail Address larry.higgins@williams.com (505) 634-4208

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2249'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2362'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2790'	T. Penn. "C"
T. Yates	T. Miss	T. Lewis 3602'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5273'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5353'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5584'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6067'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6499'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7679'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7814'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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ROSA UNIT #29C BLANCO MV/BASIN DK

Spud Date 7/2/11
Completed 08/24-11
1st Delivered 08/17/11

Location: 990' FSL & 2310' FEL
SW/4 SE/4 Section 32 (O), T32N, R06W
San Juan Co., NM

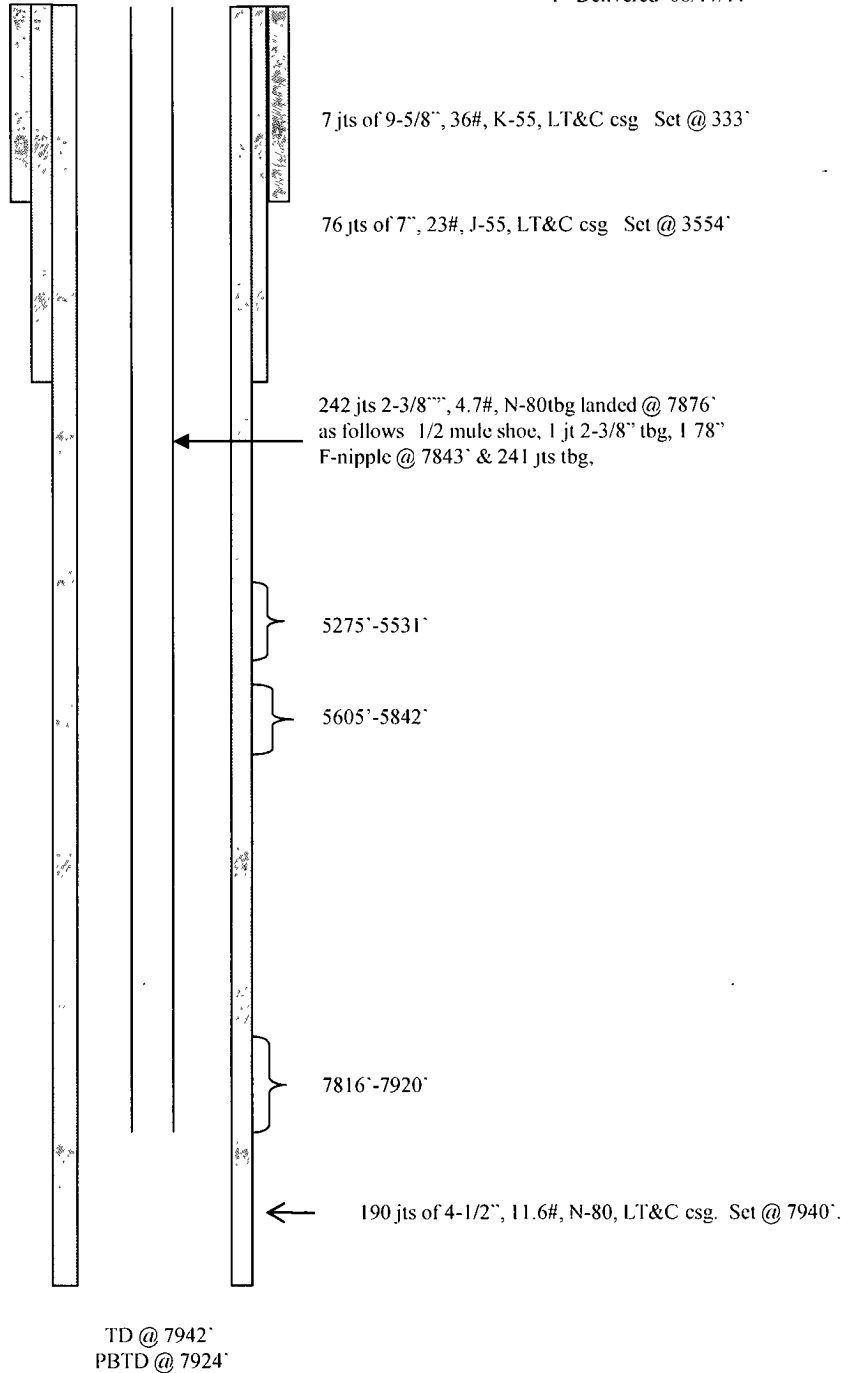
Elevation: 6343' GR
API #: 30-045-34156

<u>Tops</u>	<u>Depth</u>
Lewis	3602'
Cliff House	5273'
Point Lookout	5584'
Mancos	6067'
Graneros	7679'
Dakota	7814'

Mesaverde 2nd: 5275'-5531' (39, 0.34" holes)
Frac with 83,000# 20/40 PSA

Mesaverde 1st: 5605'-5842' (36, 0.34" holes)
Frac with 80,400# 20/40 PSA

Dakota 7816'-7920' (24, 0.34" holes) Frac w/ 5000#
100 mesh followed with 103,800# 30/70 mesh PSA



HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
12 1/4"	9 5/8", 36#	265 sxs	297 cu.ft.	surface
8 3/4"	7", 23#	405 sxs	951 cu.ft.	900' - temp srv
6 1/4"	4 1/2", 11.6#	445 sxs	623 cu.ft.	3370' - CBL

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Rosa Unit			
				6. Well Number Rosa Unit #29C			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator Williams Production Company, LLC				9. OGRID 120782			
10. Address of Operator P.O. Box 640, Aztec, NM 87410				11. Pool name or Wildcat Basin Dakota <i>Blanco Mesaverde</i>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	O	32	32N	6W		990	
BH:							
SAME							
13. Date Spudded 7-2-11	14. Date T.D. Reached 7-10-11	15. Date Rig Released 7-11-11		16. Date Completed (Ready to Produce) 8-24-11		17. Elevations (DF and RKB, RT, GR, etc.) 6343'	
18. Total Measured Depth of Well 7942' MD		19. Plug Back Measured Depth 7924' MD		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run Array Induction, Spectral/Dual Spaced Neutral, GR, CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5275'-5842'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9-5/8"	36#	333'		12-1/4"	297 sxs - surface		
7"	23#	3554'		8-3/4"	405 sxs - 900' temp		
4-1/2"	11.6#	7940'		6-1/4"	445 sxs - 3370' cbl		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
				25. TUBING RECORD			
SIZE		DEPTH SET		PACKER SET			
2.375" 4.7#		7876'					
N-80							
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
<i>MV 2nd:</i> 5275'-5531' (39, 0 3/4" holes)				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
<i>MV 1st:</i> 5605'-5842' (36, 0 3/4" holes)				5275'-5531' 83,000# - 20/40 mesh			
				5605'-5842' 80,400# - 20/40 mesh			
28. To be commingled with Mesaverde per DHC-3637-AZ PRODUCTION							
Date First Production 8-17-11		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod or Shut-in</i>) Shut in - waiting on tie in		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl Gas - Oil Ratio	
Flow Tubing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By OIL CONS. DIV. DIST. 3	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. See pit permit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Larry Higgins Printed Name Larry Higgins Title Permit Supervisor Date 8-30-11

E-mail Address larry.higgins@williams.com (505) 634-4208

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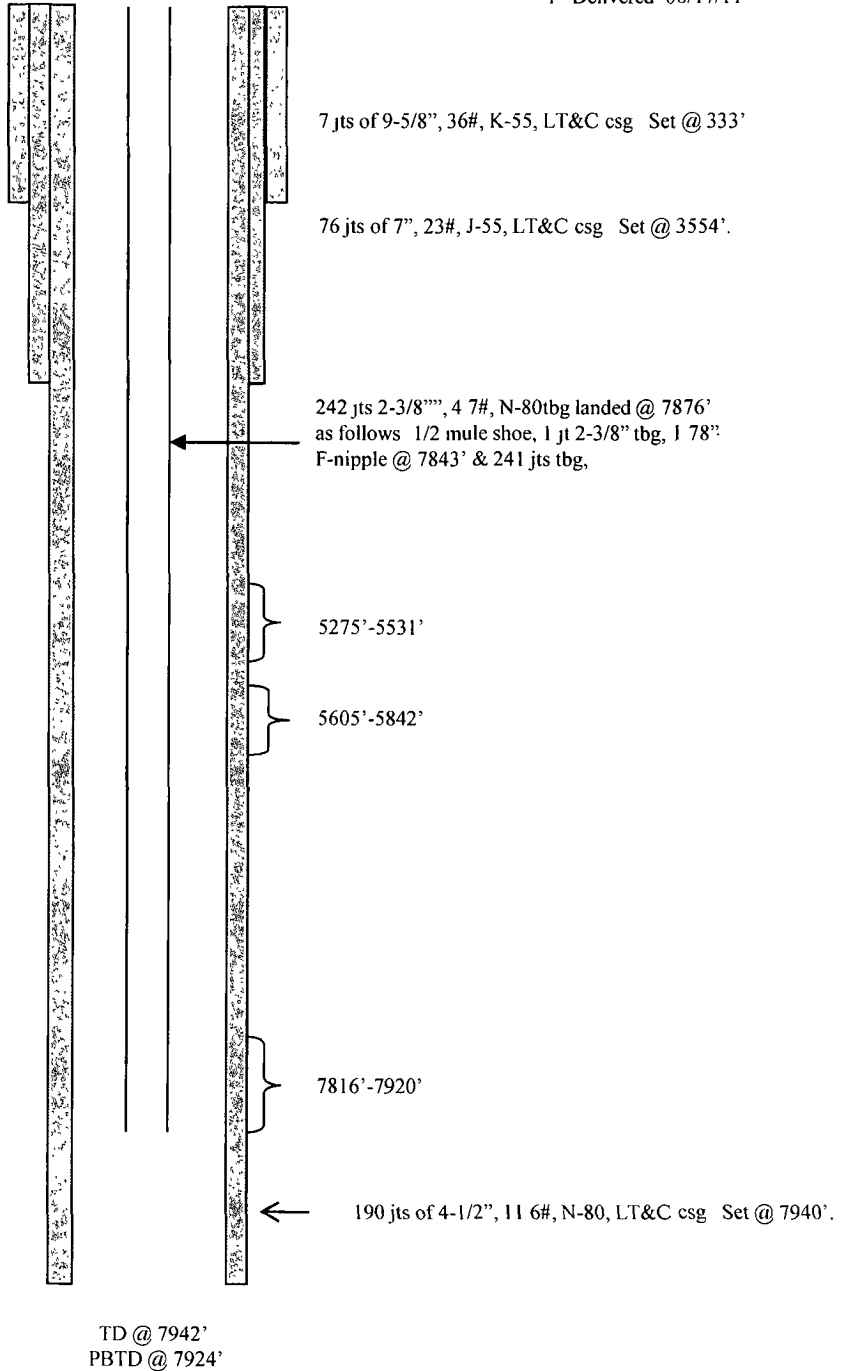
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