

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources AMENDED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-35038 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-292-15																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name State Com SRC 6. Well Number: 1B																																	
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																			
8. Name of Operator Burlington Resources Oil Gas Company LP																																			
9. OGRID 14538																																			
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289																																			
11. Pool name or Wildcat Basin Dakota																																			
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>BII:</td> <td>B</td> <td>2</td> <td>29N</td> <td>8W</td> <td></td> <td>1150</td> <td>N</td> <td>1085</td> <td>E</td> <td>San Juan</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1008</td> <td>N</td> <td>2305</td> <td>E</td> <td>San Juan</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BII:	B	2	29N	8W		1150	N	1085	E	San Juan							1008	N	2305	E	San Juan		
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13. Date Spud 2/25/11	14. Date T.D. Reached 3/25/2011	15. Date Rig Released 3/26/2011	16. Date Completed (Ready to Produce) 7/15/11 GRS	17. Elevations 6,286' GL / 6,301 KB																															
18. Total Measured Depth of Well MD-7,795'/TVD-7,547'		19. Plug Back Measured Depth MD-7,789'/TVD 7,541'		20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR/CCL/CBL																														
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7,606' - 7,784'																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
9 5/8", H-40	32.3#	234'	12 1/4"	Surface, 76 sx (122cf)	5 bbls																														
7", J-55	23#	4,095'	8 3/4"	Surface, 565 sx (1,146cf)	59 bbls																														
4 1/2", L-80	11.6#	7,791'	6 1/4"	TOC @ 2,906' / 273 sx (551cf)																															
24. LINER RECORD			25. TUBING RECORD																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE																														
					2 3/8"																														
					4.7#, L-80																														
					7,682'																														
26. Perforation record (interval, size, and number) Dakota w/ .34" diam - 1 SPF @ 7,606' - 7,678' = 22 holes 2 SPF @ 7,714' - 7,784' = 38 holes TOTAL HOLES = 60			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">7,606' - 7,784'</td> <td>Established injection rate. Frac w/ 39,522 gal 70Q N2 slickwater, w/ 40,286# 20/40 Brady sand. N2: 2,295,700scf</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7,606' - 7,784'	Established injection rate. Frac w/ 39,522 gal 70Q N2 slickwater, w/ 40,286# 20/40 Brady sand. N2: 2,295,700scf																										
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28. PRODUCTION																																			
Date First Production 7/15/11 GRS		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI																															
Date of Test 7/21/11	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 56mcf/d																														
Tubing Press SI-400psi	Casing Pressure SI-297psi	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 1345mcf/d	Water - Bbl. 3bw/d																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By																															
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHIC order # 3494 AZ																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude _____ Longitude _____ NAD 1927																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name: Denise Journey Title: Regulatory Technician Date: 8-23-11 E-mail Address Denise.Journey@conocophillips.com																																			

INSTRUCTIONS *A*

PC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT						5. Lease Name or Unit Agreement Name State Com SRC 6. Well Number 1B					
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8. Name of Operator Burlington Resources Oil Gas Company LP											
9 OGRID 14538											
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289											
11. Pool name or Wildcat Blanco Mesa Verde											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	2	29N	8W		1150	N	1085	E	San Juan	
Blk:	B	2	29N	8W		1008	N	2305	E	San Juan	
13. Date Spud 2/25/11	14 Date T.D. Reached 3/25/2011	15. Date Rig Released 3/26/11		16 Date Completed (Ready to Produce) 7/14/11 GRS			17. Elevations 6,286' GL / 6,301 KB				
18. Total Measured Depth of Well MD-7,795'/TVD-7,547'			19 Plug Back Measured Depth MD-7,789'/TVD-7,541'		20 Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/DBL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde - 4,290' - 5,776'											

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	234'	12 1/4"	Surface, 76 sx (122cf)	5 bbls
7", J-55	23#	4,095'	8 3/4"	Surface, 565 sx (1,146cf)	59 bbls
4 1/2", L-80	11.6#	7,791'	6 1/4"	TOC @ 2,960' / 273 sx (551cf)	

24. LINER RECORD					25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		
					4.7#, L-80	7,682'	

26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam - 1 SPF @ 5,484' - 5,776' = 23 holes Menefee w/ .34" diam - 1 SPF @ 5,134' - 5,445' = 25 holes Cliffhouse w/ .34" diam - 1 SPF @ 4,834' - 5,102' = 22 holes Lewis w/ .34" diam - 1 SPF @ 4,290' - 4,798' = 25 holes TOTAL HOLES = 95	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>5,484' - 5,776'</td><td>Acidize w/ 10 bbls 15% HCL acid. Frac w/ 18,816 gal 70Q N2 slickwater w/ 46,498# 20/40 Brady sand. N2: 633,900scf</td></tr> <tr> <td>5,134' - 5,445'</td><td>Acidize w/ 10 bbls 15% HCL acid. Frac w/ 21,210 gal 70@ N2 slickwater w/ 50,448# 20/40 Brady sand. N2: 611,500scf</td></tr> <tr> <td>4,834' - 5,102'</td><td>Acidize w/ 10 bbls 15% HCL acid. Frac w/ 25,998 gal 70Q N2 slickwater w/ 69,440# 20/40 Brady sand. N2: 938,300scf</td></tr> <tr> <td>4,290' - 4,798'</td><td>Frac w/ 28,182 gal Visco-Elastic 75% N2 foam w/ 59,428# 20/40 Brady sand. N2: 1,699,400scf</td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5,484' - 5,776'	Acidize w/ 10 bbls 15% HCL acid. Frac w/ 18,816 gal 70Q N2 slickwater w/ 46,498# 20/40 Brady sand. N2: 633,900scf	5,134' - 5,445'	Acidize w/ 10 bbls 15% HCL acid. Frac w/ 21,210 gal 70@ N2 slickwater w/ 50,448# 20/40 Brady sand. N2: 611,500scf	4,834' - 5,102'	Acidize w/ 10 bbls 15% HCL acid. Frac w/ 25,998 gal 70Q N2 slickwater w/ 69,440# 20/40 Brady sand. N2: 938,300scf	4,290' - 4,798'	Frac w/ 28,182 gal Visco-Elastic 75% N2 foam w/ 59,428# 20/40 Brady sand. N2: 1,699,400scf
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28 PRODUCTION

Date First Production 7/14/11 GRS		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 7/19/11	Hours Tested 1	Choke Size 1/2	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 53mcf/h	Water - Bbl trace	Gas - Oil Ratio
Tubing Press. SI-400psi	Casing Pressure SI-297psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1265 mcf/d	Water - Bbl. 2bw/d	Oil Gravity - API - (Corr.)	

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold	30 Test Witnessed By
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31 List Attachments. This well is a Basin Dakota & Blanco Mesaverde being commingled by DIIC order #3494AZ.
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32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit
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33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927

1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name : Denise Journey	Title: Regulatory Technician	Date : 8-23-11
E-mail Address Denise.Journey@condonhillins.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2095'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2331'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3008'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3297'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4830'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5142'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5513'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5951'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6750'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7496'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7603'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology