Submit To Appropriate District Office Two Copies  District 1 1625 N French Dr , Hobbs, NM 88240			State of New Mexico Energy, Minerals and Natural Resources AMENDED				s	Form C-105  July 17, 2008  1. WELL API NO.						
District II 1301 W Grand Avenue, Artesia, NM 88210				Oil Conservation Division						30-045-35038				
District III 1000 Rio Brazos Rd , Aztec, NM 87410				1220 South St. Francis Dr.					2.	2. Type of Lease				
District IV 1220 S St Francis	Dr , Santa	Fe, NM	1 87505		Santa Fe,					STATE FEE FED/INDIAN  3 State Oil & Gas Lease No. E-292-15				
WELL C	OMPL	ETIC	ON OR	RECOMP	LETION RE	PORT AND LOG						4 <sub>12</sub> , ,		
4 Reason for file										5. Lease Name or Unit Agreement Name 22324253				
COMPLETION REPORT (Fill in boxes #1 through #31 for State and				31 for State and	Fee wells only)			6.	6. Well Number 1B			AR	4 E	
C-144 CLOS  7. Type of Comp		TACI	HMENT	<del></del>							<del></del> ;	100/1	Alein C	Silva S
⊠ NEW	WELL [	] WO	RKOVER	☐ DEEPENIN	IG □PLUGBA	CK [	DIF	FERENT RES			THER	192 0		02.0
8 Name of Opera Burlington Reso		Gas	Company	i.P						OGRI <b>538</b>	D /	15 A	CONS. DIV.	
10. Address of O	perator									Pool	name or Wildcat	(5°	1,50	\$\tag{3}
P.O. Box 4289, I	Unit Ltr		11 87499-42 Section	Township	Range	Lot	I	Feet from the	N/:		Dakota Feet from the	J.E.	W.Pine 81	Gomy
Surface:	A	_	2	29N	8W			1150	Liı	ne N	1085		E 681	San Juan
BII:	В	+	2	29N	8W			1008		N	2305		E	San Juan
13 Date Spud	14 D	ate T.E	) Reached		Rig Released	<u> </u>	16. D	Pate Completed				ations		
2/25/11	3/25	/2011	l	3/26/20	11			7/15/11 (	GRS		6,286' (	GL / 6,3		
18 Total Measur MD-7,795			11 ,	19. Plug Depth	Back Measured		20. V YES	Was Directiona	ıl Survey l	Made?	21 Type Elec	ectric and Other Logs Run		
	,			MI	D-7,789'/ TVD						GR/CCL/CB	L		
22 Producing Int	terval(s), o	of this	completion	7,541' - Top, Bottom,	Name									
Basin Dakota	a 7,606'	- 7,7	84'											
23.	7E 1	WEI	CUT LD /E		ASING RE	CO					in well)  NTING RECORD	<del></del> r	AMOUNI	TOULLED
9 5/8", H-			GHT LB./F' <b>32.3</b> #	DEPTH SET 234'		HOLE SIZE 12 1/4"			Surface, 76 sx (122cf)				T PULLED obls	
7'', J-55	5		23#	4,095'		8 3/4"		Su	Surface, 565 sx (1,146cf				bbls	
4 1/2", L-	80		11.6#	7,791'		6 1/4"			TOC @ 2,906' / 273 sx (551cf) 25 TUBING RECORD					
24. SIZE	ТОР		В	LINER RECORI		SCREEN SIZE		1 25	DEPTH SET		UKD	PACKI	ER SET	
					CEMENT			2 3/8"				<del></del>		
						<u> </u>		4.7#, L-8			7,682'			
26. Perforation Dakota w/ .34" o					es.	_		· · · · · · · · · · · · · · · · · · ·			MENT, SQUEEZ ID KIND MATERIA			
2 SPF @ 7,714' TOTAL HOLES	<b>-7,784'=</b>									stablished injection rate. Frac w/ 39,522 gal 70Q				
TOTAL HOLES	3 – 00					N.			ı	N2 slickwater, w/ 40,286# 20/40 Brady s			Brady san	id. N2:
							2,2			700sc	<u>'f</u>	····		
28.								UCTION	1					
Date First Produc 7/15/11 GRS	ction		Produ pump Flow	)	(Flowing, gas lifi				Well S SI	Well Status (Prod. or Shut-m) SI				
Date of Test	Hours	Teste	d C	hoke Size	Prod'n For		- Bbl		Gas - N		Water - Bbl.		Gas - C	Oil Ratio
7/21/11 Tubing Press		g Press		alculated 24-	Oil - Bbl.	0	Gas - I	MCF		Semetid   Trace   Water - Bbl.   Oil Gravity - API - (Corr.)				
SI-400psi	SI-29			our Rate	0		1345n	ncf/d	3bv		20. T+ W.+			
31 List Attachment	29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By  31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3494 AZ													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit														
	33 If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927								D 1927					
1983	firthet "	ho int	formation	chown on L			:-	twice and	unnlata		best of my know	Jades		
Signature		ادر ۱۲۱۱ سمسم	Simulion		d Name : <b>De</b> i			nue ana co i <b>ey</b> Ti	itle: Reg	gulato	<i>best of my know</i> ory Technician	Date		i
E mail Addre			_ pw	July 1	line com								8-23	)~[/

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

stern New Mexico	Northwest	Northwestern New Mexico			
T. Canyon	T. Ojo Alamo 2095'	T. Penn A"			
T. Strawn	T. Kirtland 2331'	T. Penn. "B"			
T. Atoka	T. Fruitland 3008'	T. Penn. "C"			
T. Miss	T. Pictured Cliffs 3297'	T. Penn. "D"			
T. Devonian	T. Cliff House 4830'	T. Leadville			
T. Silurian	T. Menefee 5142'	T. Madison			
T. Montoya	T. Point Lookout 5513'	T. Elbert			
T. Simpson	T. Mancos 5951'	T. McCracken			
T. McKee	T. Gallup 6750'	T. Ignacio Otzte			
T. Ellenburger	Base Greenhorn 7496'	T.Granite			
T. Gr. Wash	T. Dakota 7603'				
T. Delaware Sand	T. Morrison				
T. Bone Springs	T.Todilto				
Т	T. Entrada				
T	T. Wingate				
Т	T. Chinle				
Т	T. Permian				
	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T	T. Canyon T. Ojo Alamo 2095' T. Strawn T. Kirtland 2331' T. Atoka T. Fruitland 3008' T. Miss T. Pictured Cliffs 3297' T. Devonian T. Cliff House 4830' T. Silurian T. Menefee 5142' T. Montoya T. Point Lookout 5513' T. Simpson T. Mancos 5951' T. McKee T. Gallup 6750' T. Ellenburger Base Greenhorn 7496' T. Gr. Wash T. Dakota 7603' T. Delaware Sand T. Morrison T. Bone Springs T. Todilto T. Entrada T. Wingate T. Chinle			

				NDS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTA	ANT WATER SANDS		
Include data on rate of water	r inflow and elevation to which	n water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
I	LITHOLOGY RECO	RD (Attach additional sheet	if necessary)	

				`	tttaoir adattionar shoot ir necessary)				
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
						•			
					:				

Submit To Appropriate District Office Form C-105 State of New Mexico Two Copies July 17, 2008 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. AMENDED District II 30-045-35038 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division Type of Lease District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd , Aztec, NM 87410 ☐ FEE STATE ☐ FED/INDIAN State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S St Francis Dr , Santa Fe, NM 87505 E-292-15 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Name or Unit Agreement Name
State Com SRC 4. Reason for filing (5026) COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 1B RECEIVED □ C-144 CLOSURE ATTACHMENT 7. Type of Completion: MUG 2011 <u>@</u> ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9 OGRID OIL CONS. DIV. DIST, 3 14538 Burlington Resources Oil Gas Company LP E ... 10. Address of Operator 11. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 Blanco Mesa Verde Unit Ltr Section Township Range Lot Feet from the Feet from the E/W Line LL ( LCounty 12.Location Line Surface: 2 29N 8W 1150 1085 San Juan A BH: R 29N 8W 1008 N 2305 2 E San Juan 13. Date Spud 14 Date T.D. Reached 15. Date Rig Released 16 Date Completed (Ready to Produce) 17. Elevations 6,286' GL / 6,301 KB 2/25/11 3/25/2011 3/26/11 7/14/11 GRS 18. Total Measured Depth of Well 19 Plug Back Measured 20 Was Directional Survey Made? 21. Type Electric and Other Logs Run VES Depth MD-7,795'/FVD-7,547' MD-7,789'/TVD-7,541' GR/CCL/DBL 22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde - 4,290' - 5,776' **CASING RECORD** (Report all strings set in well) 23 CASING SIZE WEIGHT LB /FT HOLE SIZE CEMENTING RECORD AMOUNT PULLED **DEPTH SET** Surface, 76 sx (122cf) 9 5/8", H-40 32.3# 234' 12 1/4" 5 bbls 8 3/4" 4.095 7", J-55 23# Surface, 565 sx (1,146cf) 59 bbls 4 1/2", L-80 11.6# 7.791' 6 1/4" TOC @ 2,960' / 273 sx (551cf) 24 LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS **SCREEN** SIZE DEPTH SET PACKER SET CEMENT 2 3/8" 4.7#, L-80 7,682 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Point Lookout w/.34" diam -1 SPF @ 5,484' -5,776' = 23 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Menefee w/.34" diam -1 SPF @ 5,134' - 5,445' = 25 holes 5,484'-5,776' Acidize w/ 10 bbls 15% HCL acid. Frac w/ 18,816 gal Cliffhouse w/ .34" diam -1 SPF @ 4,834' -5,102' = 22 holes 700 N2 slickwater w/ 46,498# 20/40 Brady sand. N2: Lewis w/.34" diam -1 SPF @ 4,290' -4,798' = 25 holes 633,900scf 5,134' - 5,445' Acidize w/ 10 bbls 15% HCL acid. Frac w/ 21,210 gal **TOTAL HOLES = 95** 70@ N2 slickwater w/ 50,448# 20/40 Brady sand. N2: 611,500scf 4,834' - 5,102' Acidize w/ 10 bbls 15% HCL acid. Frac w/ 25,998 gal 70Q N2 slickwater w/ 69,440# 20/40 Brady sand. N2: 938,300scf Frac w/ 28,182 gal Visco-Elastic 75% N2 foam w/ 59,428# 20/40 4.290'-4.798' Brady sand. N2: 1,699,400scf **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type Well Status (Prod. or Shut-in) 7/14/11 GRS pump) Flowing Date of Test Choke Size Prod'n For Oil - Bbl Water - Bbl Gas - Oil Ratio Hours Tested Gas - MCF 7/19/11 1/2 Test Period 53mcf/h trace Gas - MCF Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Water - Bbl. Oil Gravity - API - (Corr.) SI-400psi SI-297psi Hour Rate 0 1265 mcf/d 2bw/d 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By Sold 31 List Attachments. This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order #3494AZ. 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33 If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Denise Journey Title: Regulatory Technician Date Signature E-mail Address Denise. Your nev@condcophillips.com

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T. Drinkard	T. Bone Springs	T.Todilto				
`T. Abo	Т	T. Entrada				
T. Wolfcamp	Т	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian	OH OP CAS			

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of wate	er inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
	to		
	to		
	TITLIOI OCU DECODO		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology