KECEWEU

submitted in lieu of Form 3160-5

UNITED STATES

SEP 06 2011

*AMENDED * Farmington Field Office

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

BURLINGTON RESCURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-35077 10. Field and Pool Blanco Mesaverde/Basin J 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Notice of Intent Recompletion New Construction New Con			Dureau of La	IIIU Wan	agemen
Type of Well GAS Type of Well GAS Titldian, All or Tribe Name 7. Unit Agreement Name Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-35977 10. Field and Pool Blanco Mesaverde/Basin 1 11. County and State Rio Arriba, NM Unit O (SWSE), 1076' FSL & 1708' FEL, Section 23, T31N, R10W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission	Sundry Notices and Re	ports on Wells			
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Unit O (SWSE), 1076' FSL & 1708' FEL, Section 23, T31N, R10W, NMPM 10. Field and Pool Blanco Mesaverde/Basin 1 11. County and State Rio Arriba, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Non-Routine Fracturing Non-	PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No.
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Type of Submission Notice of Intent New Construction Non-Routine Fracturing Non-Routine Fracturine				11.	
3. Describe Proposed or Completed Operations (23/11 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 8:00 hrs on 8/23/11. Drilled ahead to 236'. Circ hole. TIH w/ 7 jts., 9 5/8", 2.3#, H-40 csg. Casing stuck @ 224'. Tried to work free. 8/24/11 TIH w/ 1 3/4" coil tubing down backside, working stuck casing nable to free casing. RD RR @ 14:00 hrs on 8/24/11. 8/26/11 MIRU DWS 29. Work stuck 9-5/8" casing for 2 days. Unable to ull casing. RD @ 1400 hrs 8/27/11. 8/29/11 MIRU Mote #212. RIH w/8-3/4" bit & D/O FC to 12-1/4" OH TD @ 221'. Drilled head to 251' w/mud assit. Laid 1-1/2" steel plate on top of casing and used air hammer to drive casing. Worked casing down to 224 setting depth). RU BJ & PT lines. Cemented surface casing w/10 bbls preflush then pumped 121 sx. (27 bbls)Type 3 cement w/1/ps Celloflake & 2% CaCl2. Droped wood plug and displace w/13 bbls H2O. Circ. 13 bbls good cement to surface. T will be conducted by Drilling Rig and results will be on casing report. OIL CONS. DIV DIST. 3 PD/ROW 4. I hereby certify that the foregoing is true and correct. igned Patsy Clugston Title:Sr. Regulatory Specialist Date 9/2/11 ACCEPTED FOR NECOHD This space for Federal or State Office use) SEP 0 7 2011	Type of Submission T Notice of Intent X Subsequent Report	Abandonment	Change of Plans New Construction Non-Routine Fracturing Water Shut off		
head to 251' w/mud assit. Laid 1-1/2" steel plate on top of casing and used air hammer to drive casing. Worked casing down to 224 setting depth). RU BJ & PT lines. Cemented surface casing w/10 bbls preflush then pumped 121 sx (27 bbls)Type 3 cement w/1/4 ps Celloflake & 2% CaCl2. Droped wood plug and displace w/13 bbls H2O. Circ. 13 bbls good cement to surface. RCUD SEP ST W/mull be conducted by Drilling Rig and results will be on casing report. DIST. 3 APD/ROW 4. I hereby certify that the foregoing is true and correct. Figned Patsy Clugston Title: Sr. Regulatory Specialist Date 9/2/11 ACCEPTED FOR AECOHD This space for Federal or State Office use) SEP 0 7 2011	/23/11 MIRU MOTE 212. Spu 2.3#, H-40 csg. Casing stuck @ Inable to free casing. RD RR @	1 w/ 12 1/4" bit @ 8:00 hrs on 8/24/. Tried to work free. 8/24/. 14:00 hrs on 8/24/11. 8/26/11 N	11 TIH w/ 1 3/4" coil tubing IIRU DWS 29. Work stuck	down ba 9-5/8" ca	ackside, working stuck casing. asing for 2 days. Unable to
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CONDITION OF APPROVAL, if any: FARMINGTON FIELD OFFICE	APPROVĖD BY	Title		_	Date

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