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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 06 2011

Farmington Field Office  
Bureau of Land Management

\*AMENDED\*

## Sundry Notices and Reports on Wells

- |   |  |
|---|--|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Unit O (SWSE), 1076' FSL &amp; 1708' FEL, Section 23, T31N, R10W, NMPM</p> | <p>5. Lease Number<br/>NM-013688</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name &amp; Number<br/>Atlantic Com A 7C</p> <p>9. API Well No.<br/>30-045-35077</p> <p>10. Field and Pool<br/>Blanco Mesaverde/Basin Dakota</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
|---|--|

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> SPUD REPORT	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

BP

## 13. Describe Proposed or Completed Operations

8/23/11 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 8:00 hrs on 8/23/11. Drilled ahead to 236'. Circ hole. TIH w/ 7 jts., 9 5/8", 32.3#, H-40 csg. Casing stuck @ 224'. Tried to work free. 8/24/11 TIH w/ 1 3/4" coil tubing down backside, working stuck casing. Unable to free casing. RD RR @ 14:00 hrs on 8/24/11. 8/26/11 MIRU DWS 29. Work stuck 9-5/8" casing for 2 days. Unable to pull casing. RD @ 1400 hrs 8/27/11. 8/29/11 MIRU Mote #212. RIH w/ 8-3/4" bit & D/O FC to 12-1/4" OH TD @ 221'. Drilled ahead to 251' w/mud assist. Laid 1-1/2" steel plate on top of casing and used air hammer to drive casing. Worked casing down to 224' (setting depth). RU BJ & PT lines. Cemented surface casing w/10 bbls preflush then pumped 121 sx (27 bbls) Type 3 cement w/1/4 pps Celloflake & 2% CaCl2. Dropped wood plug and displaced w/13 bbls H2O. Circ. 13 bbls good cement to surface.

PT will be conducted by Drilling Rig and results will be on casing report.

RCVD SEP 9 '11

OIL CONS. DIV.

DIST. 3

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Title: Sr. Regulatory Specialist Date 9/2/11

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any: \_\_\_\_\_

SEP 07 2011

Date

FARMINGTON FIELD OFFICE  
BY

NMOCD A'