## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT	AMENDED
Sundry Notices and Reports on Wells	
Sundry Notices and Reports on Wells  1. Type of Well GAS  2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator	<ul><li>5. Lease Number NM-58887</li><li>6. If Indian, All. or Tribe Name</li></ul>
2. Name of Operator  BURLINGTON  2. Name of Operator	7. Unit Agreement Name
RESCURCES OIL & GAS COMPANY LP  3. Address & Phone No. of Operator	8. Well Name & Number NEWCO 1B
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
4. Location of Well, Footage, Sec., T, R, M  Surface: Unit K (NE/SW), 1334' FSL & 1684' FWL, Section 20, T32N, R9W, NMPM Surface: Unit M (SW/SW), 1110' FSL & 710' FWL, Section 20, T32N, R9W, NMPM	30-045-35130  10. Field and Pool BLANCO MV / BASIN DK
	11. County and State San Juan, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  Recompletion  Plugging  Casing Repair  Final Abandonment  Final Abandonment  Altering Casing  Conversion to Injection	X Other – Casing Report
07/19/11 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 17.00hrs on 07/19/11. Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 180' and DO to 239'. Drilled ahead to 4050' - Inter TD reached 07/23/11. Circ hole & R. 4026' w/ ST @ 3234. 1st Stage - Pre-flushed w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02y celloflake, 5pps LCM-1, 0 4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 24sx(51cf-9bbls=2.13yld) Premium Lite w/ 3 0 4% FL-52, 8% bentonite, & 0 4% SMS Tail w/ 85sx(117cf-21bbls=1.38yld) Type III cmt w/ 1% CaCl, .025 pps cellof displaced w/ 40bbls FW & 119bbls MW Bumped plug. Plug down @ 04 45hrs 07/24/11 Open ST & Circ. 7bbls cmt to 10bbls FW, 10 bbls GW & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0 8% bentonite, & 0.4% SMS Lead w/ 383sx(816cf-145bbls=2.13yld) Premium Lite w/ 3% CaCl, 0 25 pps celloflake, 5p 0.4% SMS. Dropped plug & Displaced w/ 128bbls of FW. Bumped plug & close ST. Plug down @ 06:37hrs on 07/25/11 WOC. TIH w/ 6 1/4" bit. Tagged cmt @ 3226'. Drill out ST @ 3234'. PT csg to 1500#/30min @20 00hrs on 07/25/11. Test -OK cmt and then to TD @ 8440', reached on 07/27/11. Circ hole & RIH w/ 200jts, (44jts BTC - 156jts LT&C) 4 1/2", 11.6 10bbls CW & 2bbls FW Pumped scavenger 9sx(28cf -5bbls=3.10yld) Premium lite HS FM, 0 25pps celloflake, 0.3% C w/314sx(622cf-111bbls=1.98yld) Premium lite HS FM, 0 25 pps celloflake 0 3% CD-32, 6 25pps LCM-1 & 1% FL-52 Bumped plug Plug down @ 22 30hrs on 07/28/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 07/029	old) Premium Lite w/ 3% CaCl2, 0 25 pps 3% CaCl2, 0.25 pps celloflake, 5pps LCM-1, lake, & 0.2% FL-52. Dropped plug & surface WOC. 2nd Stage - Pre-flushed w/ 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, pps LCM-1, 0 4% FL-52, 8% bentonite, & Circ. 40bbls cmt to surface. RD cmt.  Drilled w/ 6 1/4" bit. Tag cmt @ 3976', DO #, csg set @ 8435'. RU to cmt Pre-flushed w/ D-32, 6 25pps LCM-1, & 1%FL-52. Tail Dropped plug & displaced w/ 131bbls FW.
PT will be conducted by Completion Rig. Results & TOC will appear on next report.	
14. I hereby certify that the foregoing is true and correct.  Signed Marie E. Jaramillo Title Staff Regu	ulatory Technician Date 07/29/11
(This space for Federal or State Office use)  APPROVED BY	Date