

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 14 2011

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well  <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 8-07872
2. Name of Operator Williams Production Company, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
4. Location of Well (Footage, Sec, T, R., M., or Survey Description) Sur. 1669' FSL & 698' FEL, BHL 1816' FNL & 2386' FEL, sec 35, T32N, R6W		8. Well Name and No. Rosa Unit #279A
		9. API Well No. 30-039-29534
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**8-4-11** – MIRU HWS #15 for sidetrack prep. POH with pump, rods and tubing

**8-5-11** – RIH and set RBP @ 2553' RDMO location

**8-9-11** – MIRU AWS #222. Test pipe rams, blind rams, choke manifold and TIW valves, 250# low f/5 min and 1500# high f/10 min, all test good

**8-10-11** – RIH and set whipstock

**8-11-11** – Mill window in 7" casing from 2519' to 2532'

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Larry Higgins	Title Permit Supervisor
Signature <i>Larry Higgins</i>	Date 9/14/11

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



NMOCD

A

ACCEPTED FOR RECORD

SEP 15 2011

FARMINGTON FIELD OFFICE

## **Rosa Unit #279A – Page 2**

**8-12 thru 5-15-11** – Drill 6-1/4" curve, 2532'-3375'

**8-16-11 thru 8-17-11** – Drill 6-1/4" lateral, 3375'-5285'

**8-18-11** – TD 6-1/4" lateral @ 5330' (3053' TVD), Run 65 jts 4-1/2", 11.6#, J-55, LT&C, perforated casing (28, 0.50" holes p/ft) and 1 jt 4-1/2", 11.6#, J-55, LT&C non-perfoated casing. Set @ 5315', TOL @ 2537' Top perf @ 2580', bottom perf @ 5310' Casing was not cemented

**8-19-11** – RDMO AWS #222

**8-25-11** - MIRU Hurricane #12 to cleanout Lateral, run rods and land tubing

**8-26 thru 9-5-11** – CO lateral

**9-6-11** – POOH with whipstock assy

**9-9-11** – Reteieve RBP @ 2553' and land 2-7/8", 6.5 #, J-55, EUE 8rd tubing with 222' capillary string @ 3226' as follows : 101 JTS, SN 2.28" @ 3194, 1 JT mud anchor with 1/2 Muleshoe @ 3226' Run Pump and Rods as follows: 2-1/2 x 1-1/2 x 12 RHAC sand Rod Pump, 123 3/4" Grade D Sucker Rods, 2-6', 1-4', 1-2' Pony Rods, 1-1/4"x22' Polished Rod with 1-1/2 x 10' Liner