Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SEP 0 1 20 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

The placed well. Like form 2460.2 (ABD) for such proposals [Almin

nington Field 6. If Indian, Allottee or Tribe Name

Sureau of Land				I	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				77. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. JICARILLA C 2N	
Name of Operator Contact: BRIDGET HELFRICH ENERVEST OPERATING, L.L.C. E-Mail: bhelfrich@enervest.net				9. API Well No. 30-039-29813	
3a. Address 1001 FANNIN STREET SUITI HOUSTON, TX 77002	E 800 Ph: 713	e No. (include area code) 3-495-6537 -615-1429		10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MV	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 14 T26N R5W SESE 175FSL 130FEL				RIO ARRIBA COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐	Fracture Treat	☐ Reclama	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair ☐	New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	□ Tempor	arily Abandon	
	Convert to Injection	Plug Back	☐ Water D	Pisposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COMPLETION: 8/4-9/11: NU tbg hd. MIRU rig & aux equip. TIH w/ 3-7/8" bit & 2-3/8" workstring. Drill out cmt to 7635' (PBTD). Circ clean. 8/10/11: MIRU & run CBL f/ 3200'-7615'. Est TOC = 3252'. 8/11/11: Press test 4-1/2" csg to 7000psi for 30 mins - ok./ 8/12-15/11: Haul in frac wtr. 8/18/11: MIRU. ND frac hd, NU BOPE. TIH w/ bit & workstring. Drill out cmt to 7650' for extra rat hole f/perfs. 8/19/11: Perf DK f/ 7422'-7630', 3 SPF, 90 deg phasing, 0.40" EHD. Total holes = 117. RU FB line. 8/20/11: Frac DK w/ 80,689# 20/40 sd w/ 2669 bbls 3% KCL. Set CBP @ 5550' & test - ok. Perf L MV					
14. I hereby certify that the foregoing is true and correct.		-		_	
Name (Printed/Typed) BRIDGET HELFRICH		Title REGUL	Title REGULATORY TECH.		
Signature Bridget	Date 08/29/20				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
		Title	Title Date		Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	Se Office	 			
Title 10 II C C Castley 1001 and Title 42	IISC Section 1212 make it a crime for a	ny parron Impyringly and	willfully to me	ika to anu danartment or	annous of the United

32. Additional remarks, continued

f/ 5210'-5442', 2 SPF, 120 deg phasing, 0.40" EHD. Total holes = 64. Frac L MV w/ 62,064# 20/40 sd w/ 1459 bbls 3% KCL. Set CBP @ 5116' & test - ok. Perf U MV f/ 4906'-5006', 2 SPF, 120 deg phasing, 0.40" EHD. Total holes = 104. Frac U MV w/ 105,028# 20/40 sd w/ 2180 bbls 3% KCL. 8/22/11: FB well to tank. 8/23/11: SWI. 8/24/11: MIRU air/N2 equip. TIH w/ bit & tbg & displace hole w/ air/N2. 8/25/11: Continue displacing hole. Circ clean. CO to CBP @ 5116'. Circ overnight w/ air/N2. 8/26/11: Drill out CBP @ 5116'. Cont to circ clean. FB to tank. SWI & resume on Monday.

8/29-30/11: Drill out CBP @ 5550'. Circ clean.
8/31/11: Run 2-3/8", 4.7#, J-55, EUE tbg & set @ 7541'. Circ clean. SWI, WO auth to prod. ✓