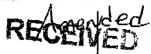
Page: 3/3

Date. 9/16/2011 9 25 19 AM

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	WEL	L COM	PLETION O	R REC	OMPLET	ION RE	POR	AND LO	s S	<b>EP</b> 12	2017	Lease Se	rial No. 109	<u> </u>
la. Type	of Well	Oil W	/ell X Gas V	Veli	Dry	Other	PANK.				,	767	100	or Tribe Name
b. Type	of Completion	_	New Well		- nk Over [¨	Deepen		י Pius Ba <i>lu</i> n	'aimi eक्री क्र	ngton Fie				
	•	_	ther	<u> </u>	L.,,	-				rzanov	lanag	<b>E</b> mi <b>e</b> or, C	A Agree	ement Name and No.
	of Operator													Well No.
<u>Ene</u> 3. Addre	<u>rVest Oper</u> ss	ating.	LLC				138	Phone No. (	مادر دا سط			Jica	rilla	C No. 2N
	<u>Fannin St</u>	Ste	800 Hou	ston	Tx 77002	ı	J.Sa.	,	495-6	•	<b>9</b> .	API Well	No.	
4. Locati	on of Well (Rep	ort locat	on clearly and	in accor	dance with I	ederal n	eguirem	ents)*	455-1	1201	—			813-C1 Exploratory
At surf	ace SE/	4 SE/4	175' FS	SL & 13	O' FEL							Basin	Dakot	a
			_								11.	Sec., T., I Survey or	Area	r Block and
At top p	rod. interval re	ported be	Iow									UL P	<u>, Sec</u>	14, 26N, 05W
At total	depth											County or		13. State
14. Date 9	Spudded	15. D	ate T.D Reach	ed		16. Da	ate Con	pleted				Rio Ar		NM RKB, RT, GL)*
	`						D& A		Ready	y to <b>Prod</b> .	1"	LIEVEUD	us (Dr.	MMD, MI, GL)*
5/17			/31/11				8/31	./11				6	,661'	GL
18. Total	Depth: MD TVD	7,0	660' 19	. Plug Ba	ck T.D.: M	ID VD	7,6	50.	20,	Depth Brid	ige Pluç	,	/ID	
21 Type	Electric & Othe	r Mechar	nical Logs Run	(Submit							***		VD	
		,		(4-4411)	vop) bi vaci	',			1	Vas well con Vas DST run		X No X No	_	Yes (Submit malysis) Yes (Submit report
												X No		Yes (Submit copy)
23. Casing	g and Liner Rec	ord (Rep	ort all strings .	set in well	)									
Hole Size	Size/Grade	Wt (#ft.	) Top (M00)	Botto	m (MD)	Stage Cen Depti		No.of Ske Type of Ca	i. &	Slurry V (BBL	ol.	Coment	Top*	Arecount Pulled
2 1/4"	9 5/8"								шсыс	(881)	<del>"</del>			
	<u>J-55_STC</u>	36	0	43	13.			200				sur	f	10bbls to sur
3 3/4"	7"													30,10 00 30,
-	N-80 LTC	23	0	36	08'			132			]	surf 5t		5bbls to surf
5 1/4"	4 1/2"													
24. Tubin	N-80 LTC	11.6	0	76	60			268		<u> </u>		3252	2'	
	_	\ m\					·	<del></del>						
Size 2-3/8"	Depth Set ( 7541'	MD)	Packer Depth (M	<u>D)                                    </u>	Size	Depth Set (MD) Packer Depth (MD)			) Siza	-	Depth Se	t (MD)	Packer Depth (MD)	
	cing Intervals				2	6. Perfo	ration R	Lecord	<del></del>					
	Formation		Тор	Вс	ottom		l Interval Size				No, Holes Perf. Status			
	Basin Dako	ta	74481			7422' to 7630'				0,400		117		Open
B)														орен
C)		<del></del>	<u> </u>				<u> </u>							
D)	Emmera Tuest										<u> </u>			01121370
Z/. Acto,	Fracture, Treats Depth Interval	пенц Сец	ent Squeeze,	51c.									<del>/,&amp;</del> 9	1011121314 18 JA
742		•	80 689	# 20/4	0 sd w/	2660	hhle '	Amount and	ype of		<del></del> -	(A)	ARO.	
, , ,		······	00,002	u cor	0 20 117	2003	<b>UDIS</b> .	JA NUL.				<del>/</del> ,	75	CEN
***									_	<del>-</del>		<del></del>	<del>~</del> —	ASTRONO D
			<u> </u>					• • • • • • • • • • • • • • • • • • • •				<del></del>	7 011	CONS
	tion - Interval A	<u> </u>											1500	UIV 5
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr,	1 MY .	Gas	Pro	duction :	Mcthod	To	1.0
		-			<del>                                     </del>		ļ	'	Gravity			<u></u>		62871707.51 TU
Choke Size	Tbg, Press. Fiwg SI	Csg. Press.	24 Hr.	Oil BBL	Gus MCF	Water BBL	Gas (		Well Sta	tus				
20. 5		<u> </u>		<u> </u>										
28a. Produc Date First	rtion-Interval B	Hours	Test	Oil	T Con-	TE (	02.5						FOF	RECORD
Produced	Duto	Tested	Production	BBT	Gas MCF	Water BBL	Oil Gr Corr. /	A TRAT	Gas Gravity	Pro	duction ]			
Choke	Tog. Press.	Çsg.	24	Oil	Gas	Water	Gas (	DHI .	Well Sta	f114		7F5	13:	2011
Size	Flwg, SI	Press.	Hr.	BBL	MCF	BBL	Ratio				FARM	<b>ĮINGT</b> C	N,FIE	LD OFFICE
							1	Į.				> A 1		

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Date 9/16/2011 9 25.19 AM

Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Prended ECEIVED

	WEL	L. COMI	PLETION (	OR REC	OMPLET	ION REPO	ORT	AND LO	3 S	ED.	192	5. Lease 5	erial No.		
la. Type	of Well	Oil W	ell X Gas	Well	] Dry	Other		<del>7.1</del>				6 If India		or Tribe Name	110
ь Туре	of Completion		Now Well	`	k Over	Deepen		Plug Back	imis⊐ GuEdri	ingio:	Field	L			
		O	ther		-					n Lan	oʻivlar ——	(ACAMPE	CA Agree	ment Name an	d No.
	of Operator		110							7		8. Lease N	lame and	Well No.	
3. Addre	<u>rVest Oper</u> **	ating.	_ելելե				3a.	Phone No. (	include (	rea co	ode)	Jic	<u>arilla</u>	C No. 2N	
1001	<u>Fannin St</u>	: Ste	800 Ho	uston,	Tx 77002			713-	495-1		,	9. API W		813-C2	
	on of Well (Rep					ederai requ	ireme	ents)*				10. Field an	id Pool, or	Exploratory	
At surfi	acc SE/4	4 SE/4	175' F	SL & 13	0' FEL						i	. Bland	co Mesa	verde	
At top p	rod. interval re	ported bel	law									Survey	, K., M., C Of Area	r Block and	
, <b>, ,</b>			•									12.County		14, 26N,	05W
At total	depth											,	rriba	NM	
14. Date 8	Spudded	15 D	ate T.D. Reac	hed		16. Date		pleted		4. B				RKB, RT, GL)	•
5/17	711	7.	/31/11				2/31.		Ready	то Рго	α,		6,661'	CI	
	Depth: MD			9. Plug Ba	ck T.D.: N		7.65		20. I	epth F	Bridge F	Plug Set:	MD	UL .	
	TVD		<u> </u>			VD.							TVD		
21. Type !	Electric & Othe	r Mechan	ical Logs Ru	n (Submit e	copy of eacl	1)				as well		X No		Yes (Submit anal)	rsis)
CBL.	SD/DSEN/AC	TR								as DST		y? X No	님	Yes (Submit report Yes (Submit copy	
	and Liner Rec		ort all strings	set in well	)			<u> </u>		II EÇÇQU	ai Sui ye	31.INI MO		1 ex (Submit copy	<del>)</del>
Hole Size	Size/Grada	Wt.(#ft.	) Top (MI	)) Botto	m (MD)	Stage Coment Depth	ter	No.of Sk		Skar	ry Vol. IBL)	Ceme	at Top*	Amount Pu	lled
2 1/4"	9 5/8"			<u> </u>		Сери	$\dashv$	Type of Ca	ment	()=	BL)				
	J-55 STC	36_	. 0	43	33'			200				surf		10bb1s	to suri
3 3/4"	7"									•	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	N-80 LTC	23	0	36	08'			132				St	ırf	5bb]s t	o surf
6 1/4"	4 1/2"														
24. Tubin	N-80 LTC	11.6	0	76	<u>60.</u>			268			· · · · · · · · · · · · · · · · · · ·	32	52'		
					a:			T				<del></del>		<del></del>	
Size 2-3/8"	Depth Set ( 7541		Packer Depth (i	MD)	Size	Depth Set (N	AD)	Packer De	pth (MD)	+	Size	Depth	Set (MID)	Packer Depth	(MD)
	ing Intervals				2	6. Perforati	ion R	ecord							
	Formation		Top	В	ottom	Perforated Interval			Size			No. Holes		Perf. Status	
	anco Mesav	<u>/erde</u>	48841	56	603	4906'	4906' to 5442'			0.400		168		Open	
B)				-	<b>-</b>  -						+		_		
C) D)						····			<del></del>		+		433	74757	
	Fracture, Treati	ment Cen	nent Squeeze			<u>~~</u>		<del></del>					3421	A 7675	<del></del>
	Depth Interval			, 27.01				Amount and	Type of I	Material			<u> </u>		3
490	6' to 5442	) I	Stg 1	: 62,0	64# 20/	40 sd w/	14!	59 bb1s	3% KCI	L		/20	HE(	3141516) A CEIVED	2
			Stg 2	: 105	028# 20	/40 sd w	/ 2	180 bb]s	3% KI	CL.		99		P 2011	12
	,											14		OT OUT O	N /
30 Due 4	4)		<u> </u>									16.7	OIL CUI	VS. DIV. DIST. 9	<u>\( \lambda_{3} \) \</u>
Date First	tion - Interval A	Ношт	Tost	Oil	Gas	Water	Oil Gn	myitu T	Gen	-·· <sub>1</sub>	Day do	<u> </u>	<u></u>		
Produced	Date	Tested	Production	BBL	MCF	BBI.	Corr. A	API	Gns Gravity	l	Produc	tion Method	√€0€	628212829	
Choke	Tbg, Press,	Csg.	24	Off	Gas	Water	Gas: C	Oil	Well Sta	l. tus		·			
Size	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio					۸۲	CEPTI	ED FOR RE	CORD
	tion-Interval B														<del></del>
Date First Produced	Test Date	Hours Tested	Test Production	Qil BBL	Ges MCF	Water BBL	Oil Gr Corr, A	AVITY API	Gas Gravity		Produc	tion Method		P 13 2011	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF		Gas: (	1	Well Sta	tus	_	FA BY	FIMING	ON FIELD	OFFICE 
			1												

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



	WELL	_ COMP	LETION OF	R RECO	MPLETI	ION REP	ORT i	AND LOG	SFP (	) 1 2011	5. Lease Ser		
la Type		·	ell 🗶 Gas W			Other			- Constitution		6. If Indian,		or Tribe Name
b. Type	of Completion:		New Well	_	Over _	Deepen		Plug Back U Cau	데(a	n Field Off Halviahage	हिंगि, एnit or C.	A Agreer	ment Name and No
2. Name o	-										8. Lease Nar		
Ener 3. Addres	<mark>rVest Opera</mark> ss	<u>iting</u> ,	LLC			•	3a J	Phone No (in	nclude ι	rea code)	Jica 9. API Well		C No. 2N
1001	Fannin St	Ste 8	300 <u>Hou</u>	ston, T	x 7 <u>7002</u>	<u> </u>		713-4	495 - 65	•			813-C1
4. Locatio	on of Well (Repo	ort location	on clearly and	l in accorda	ance with F	Federal req	uireme				10. Field and	Pool, or	Exploratory
At surfa	se/4	SE/4	175' FS	JL & 130	)' FEL						Basin 11.Sec, T., F		
At top p	rod. interval rep	orted belo	)W								Survey or	r Area P, Sec	14, 26N, 05W
At total	depth										Rio Ar		NM
14. Date S	pudded	15. Dat	te T.D. Reach			RKB, RT, GL)*							
Г/1 <b>7</b>		7,	'04 /11				D & A 0 /21 /	[7]	Ready	to Prod.	6	6611	01
5/17 18. Total l	7/11 Depth: MD	7,66	31/11 60' - 1-19.	). Plug Bac	~LTD: ]		8/31/ 7,63		T20. I	Depth Bridge		,661' MD	GL
	TVD				T	TVD	/,00		20. ~	/cpui 21125-	-	VID TVD	
21. Type I	Electric & Other	r Mechani	cal Logs Run	(Submit co	opy of eacl	h)				/as well cored?	44.1	=	Yes (Submit analysis)
CD1 ,	~= /^^EN /A^								l.	/as DST run	No No	=	Yes (Submit report
	SD/DSEN/AC g and Liner Reco		all strings	at in well)					Di	Pirectional Surv	vey? X No	Ц_	Yes (Submit copy)
		· · · · · · · · · · · · · · · · · · ·	<del>- 1</del>			Stage Cemer	enter	No.of Sks.	· &	Slurry Vol	Comen		7.00
Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom	n (MD)	Depth		Type of Cen		(BBL)	Cement	Тор	Amount Pulled
12 1/4"	9 5/8"	26	+	+ 43	21./		<del></del>	200	$\longrightarrow$		+		10567c to sun
8 3/4"	J-55 STC 7"	36	0	43,	3' ✔			200		<u> </u>	sur	<u>'T</u>	10bbls to sur
8 3/4	N-80 LTC	23	0	360	08' <b>-/</b>		$\longrightarrow$	132	-+		sur		5bbls to surf
6 1/4"	4 1/2"	<u></u>	+ -	300	*		$\longrightarrow$	102	<del></del>	.—————————————————————————————————————	- 341	<u>''</u>	SDD13 to sur
0 1/-	N-80 LTC	11.6	0	766	60' 🗸			268		i	325	2' ✓	
24. Tubing		<u> </u>			10	-							<del>_</del>
Size	Depth Set (I		Packer Depth (M	√ID)	Size	Depth Set (	(MD)	Packer Dep	pth (MD)	) Size	Depth S	et (MD)	Packer Depth (MD)
2-3/8"	7541									<u> </u>			
25. Produc	cing Intervals			<del></del>		26. Perfora				1		1	
4)	Formation	•	Top	Вот	ottom		rforated I			Size	No. Holes	+	Perf. Status
A) B)	<u>Basin Dako</u>	,ta	7448'			/4८८	<u>. τυ</u>	7630'	+	0.400	117	<u>Open</u>	
C)		$\longrightarrow$		+-					+			+	
D)	<del></del>		<u> </u>	+				,	$\top$			+	
	Fracture, Treatn	ment, Cerr	ient Squeeze,	Etc								PCUT	1950911
	Depth Interval							Amount and T	Type of I	Material			
742	2' to 7630	<u>,                                    </u>	80,689	9# 20/4	0 sd w/	/ 2669 bl	bls:	3% KCL.				ULL	CONS. DIV.
												# F	<del>151. 3</del>
			<b></b>										
			<u></u>										
Date First	tion - Interval A	A Hours	Tost	Oil	Gas	Water	Oil Gra	easity T	Gas	Produ	uction Method		
Produced	Test Date	Tested	Test Production	BBL	MCF	BBL	Corr A		Gravity		Ction Iviemod		
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. C Ratio		Well Sta	tus			
28a. Produc	ction-Interval B	,											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr A		Gas Gravity		uction Method	ACC	EPTED FOR RECORD
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas ( Ratio		Well Sta	itus		S	EP 0 2 2011
(See instruction	ns and spaces for add	itional data o	n page 2)					NW	OCD	,		BA_T	Solvers

28b. Producti	ion Inter	wal C				•								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravity Corr. API		Gravity	Froduction Method				
Choke Size	Tbg. Pre Flwg. SI	ss Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio		Well Status	,				
28c. Product	tion-Interv	val D		<u> </u>	•	•				,				
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method				
Choke Size	Tbg. Pre Flwg SI	ss. Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status		<u> </u>			
29. Disposit	ion of Gas	(Sold,used for	fuel, vented, e	tc:)		I.								
30. Summa	ry of Por	ous Zones (Inc	lude Aquifers)	·					31 Format	ion (Log) Markers				
Show all	l important ng depth in	zones of porositerval tested, cu	y and contents t	hereof: Co										
Formation Top		Bottom		Descr	intions. C	ontents, etc.			Name	Тор .				
				+-					<del></del>		Meas.Depth			
Fruitla		3027'		- 1	1, Shal	e, San	dstone			•				
Pict. Cliffs 3234'					dstone									
	Chacra 4127'				tstone									
Mesaver	de	4884 '			1, Sand	lstone,	Shale	ļ						
Mancos		5604'		Sha										
Gallup		6598			stone,					•				
Dakota		7448'	ı	San	dstone,	Shale	, Coal							
			-											
•									•					
			<u> </u>											
		٠												
32. Additio	nal remar	ks (include pla	lgging proced	ure).										
Atta	chment	s:												
CBL		••												
	ation   SEN/AC													
33. Indicate	e which it	ems have bee	attached by pla	acing a ch	eck in the	арргоргіа	te boxes			·				
X Elect	rical/Mec	hanical Logs (	1 full set req'd	)	Geol	ogic Repo	ort DST	Report	Direc	tional Survey				
Sund	ry Notice	for plugging a	nd cement ver	rification	Co	ore Analys	sis X Oth	ner:		•				
34. I hereb	y certify t	hat the foregoi	ng and attache	ed inform	ation is co	mplete and	d correct as dete	rmined	from all ava	ilable records (see attached	instructions)*			
Name (p	olease prin	u) <u>Bridge</u>	et Helfric	<u>:h</u>				Title	e <u>Regulatory Tech.</u>					
g! ·	_	B.: 11	et Lle	01.	. h			_	0.100.15					
Signatur	e	rring	el Me	V XXXII	Date					ate 8/29/11				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

m kylnik V runuk N Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

	WELL	. COMP	LETION OF	RECO	MPLETI	ON REP	ORT	AND LOG	0FD	0 1 20°		JIC 1		
la. Type	of Well	Oil Wel	l X Gas We	ell 🔲 I	Ory	Other			SEP	<del>V I ()</del>	<del>- 11</del>			or Tribe Name
b. Type	of Completion:	_	New Well	_	Over 🗀	Deepen		Plug Back <sup>al</sup> S <b>ure</b> s	r <mark>mi</mark> ngi iu of La	mkeiold and Man	Offic agen	E Unit or CA	Agree	ment Name and No
2. Name of	of Operator											Lease Nan		
Ener 3 Addres	<u>'Vest Opera</u>	ating.	LLC				13a	Phone No. (1	nchide a	rea code)	4_			C No. 2N
	s Fannin St	Ste 8	00 Hous	ton. Tx	77002		]	•	495 - 6!	•	9	API Well		813-C2
4. Location	on of Well (Rep	ort locatio	n clearly and i			ederal req	uireme	ents)*	100 0		10.			Exploratory
At surfa	ice SE/4	SE/4	175' FSI	<b>&amp; 130</b>	' FEL	•						<b>Blanco</b>	Mesay	verde
											11.	Survey or	Area	r Block and
At top p	rod interval rep	orted belo	w								12	County or		14, 26N, 05W
At total	depth											Rio Arr		NM
14. Date S	pudded	15. Dat	e T.D. Reache	d		16. Dat	e Com	pleted			17			RKB, RT, GL)*
F (4.7			22 (22				D & A		Ready	to Prod.	ļ	6		CI
5/17	/11 Depth: MD		31/11	Plug Back	7 D · M		8/31		120 T	Depth Bridg	re Plus		661'	GL
16. 10tai	TVD	7,6	00   15.	i iug Daci		VD	7,6	ວວ	20. 1	Cpur Dridg	5C 1 Iu	9	VD	
21. Type	Electric & Othe	r Mechani	cal Logs Run	Submit co	py of each	1)	·		22 W	as well core	d?	X No		Yes (Submit analysis)
	on (Domit )									as DST run		X No	=	Yes (Submit report
	SD/DSEN/AC and Liner Rec		rt all strings s	et in well)	·				D	rectional Su	rvey?	X No	Ц_	Yes (Submit copy)
	<u> </u>		<del></del>	<del></del>	(1470)	Stage Ceme	enter	No of Sks	s. &	Slurry Vo	ol.	Comont	Tam*	A (B.11.1
Hole Size	Size/Grade	Wt (#ft )	Top (MD)	Bottom	(MD)	Depth		Type of Ce		(BBL)		Cement '	1 op -	Amount Pulled
12 1/4"	9 5/8" J-55 STC	36	1 0	133	3.4			200	_			surf		10bbls to sur
8 3/4"	7"		+ •	433	, ,		-	200				- Jul 1		TODDIS CO SUI
0 0/ +	N-80 LTC	23	0	360	8'1			132				surf		5bbls to surf
6 1/4"	4 1/2"			333										
	N-80 LTC	11.6	0	766	0.1			268				3252	2'	
24. Tubin	g Record								_					
Size	Depth Set (	MD) P	acker Depth (M	D) S	ıze	Depth Set	(MD)	Packer De	pth (MD)	Size		Depth Se	t (MD)	Packer Depth (MD)
2-3/8"	7541' cing Intervals			<u> </u>		26 Perfora	ation D	Pecord						
23. 11044	Formation		Тор	Bott				Interval		Sıze	N	lo Holes	T	Perf. Status
A) B1	anco Mesav	/erde	4884 '	560		4906' to 5442'			0.400			168	1	Open
B)						1300 00 3112								
<u>C)</u> D)									$\perp$					
													<u> </u>	· · · · · · · · · · · · · · · · · · ·
27 Acid,	Fracture, Treati	nent, Cem	ent Squeeze, I	Etc.					· ·				KI UI	USEP9'11
400	Depth Interval 6' to 5442	,	Stg 1:	62 06	1# 207	40 cd 1	./ 1/	Amount and 59 bbls	<del></del>					A OFF OF TT
490	0 10 3442		Stg 2:					180 bbls					UIL	. VIV. Crive
			oug L.	100,0	LOH LO	, 10 GG		100 0010	0.0 10					DICT o
	· ·													
28. Produc	tion - Interval A	١ .												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr	ravity API	Gas Gravity	Pro	duction	Method		
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Ratio		Well Sta	tus			- "-	<del>-</del>
28a Produ	ction-Interval B							· · · · · · · · · · · · · · · · · · ·						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr		Gas Gravity	Pro	duction	n Method		CCEPTED FOR RECORD
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	tus				SEP 0 2 2011

		<u></u>											
28b.Product													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr API		Gas Gravity	Production Method		Elina .	
Choke Sıze	Tbg. Pre Flwg. SI	css Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	7	Well Status				
28c. Produc	tion-Inter	val D					- <u>-</u> -	···					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Otl Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg Pre Flwg. SI	css. Csg. Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oıl Ratıo	7	Well Status				
29 Disposit	ion of Gas	(Sold,used for	fuel, vented, et	tc.)							· · · · · · · · · · · · · · · · · · ·		
30 Summa	of Por	ous Zones (Inc	lude Aquifers)				<del></del>	Т	21 Formati	ion (Log) Markers			
Show all	l important ng depth in	zones of porosi	ty and contents the shion used, time	hereof Co					51. Formati	on (Log) Markers			
Formation Top			Bottom		Descri	intions. Co	ontents, etc.			Name	Тор		
						<del>-</del>					Meas.Dept	h	
Fruitla		3027'			l, Shal	e, San	dstone	Ì					
Pict. C	litts	3234'			dstone								
Chacra		4127'		1	tstone								
Mesaver	de	4884 '			l, Sand	lstone,	Shale	İ					
Mancos		5604'		Sha									
Gallup		6598'			stone,						ļ		
Dakota		7448'	1	Sand	dstone,	Shale	, Coal						
* (								İ					
								1	•				
;		-											
				İ				l	•				
					•								
32 Additio	nal remar	ks (include pli	igging procedu	іге).			<del></del>	•			·- <del></del>		
A.L.		•											
CBL	chment:	<b>S</b> :								•	•		
Devi	ation   SEN/AC												
33 Indicate	which ite	ems have bee	attached by pla	cing a che	eck in the	appropriat	te boxes:						
X Electr	rical/Mecl	nanical Logs (	l full set req'd)	· [	Geole	ogic Repo	rt DST Re	eport	Direct	ional Survey			
Sundr	ry Notice	for plugging a	nd cement veri	fication	C₀	re Analys	ıs X Other	r.					
	-												
34. I hereby	y certify th	nat the foregoi	ng and attache	d informa	tion is con	nplete and	l correct as detern	nined fi	rom all avail	able records (see attached	d instructions)*		
Name (p	lease prin	t) <u>Bridge</u>	<u>et Helfric</u>	h			<del> </del>	Title _	Regulat	ory Tech.	······································		
Signature	e _ Z	Bredge	t Lle	Grec.	h			Date	8/29/11				
_			ı				<del>-</del>	-					
										,			
Title 10 II C	C Santia	n 1001 and T	tle 42 II S C	Section 1	212 mal-	it a orie	a for any marge	knowie	alv and wil	Ifully to make to any do	nortment or access of	the Unit-	
							e for any person latter within its m			lfully to make to any dep	parument or agency of	uie Onite	