

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30196
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289
7. Lease Name or Unit Agreement Name Rosa Unit COM
8. Well Number 148C
9. OGRID Number 120782
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC	
3. Address of Operator P.O. Box 640, Aztec, NM 87410	
4. Well Location SURF: 840' FSL & 1465' FWL BHL: 2254' FSL & 368' FWL Section 2 Township 31N Range 06W NMPM County RIO ARRIBA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6250	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: completion mv/dk
☒

8-4-11 - MIRU AWS #485 for completion operations

8-5-11 - Test 4-1/2" production casing to 1500 psi for 30 minutes, good test

8-6-11 - DO FC and Cement to PBTD @ 8410'

8-8-11 - RDMO AWS #485

8-10-11 - MIRU Weatherford WL unit, run CBL, TOC @ 3575'

8-19-11 - Rigless, Perf Dakota, 8267'-8385', with 33, 0.34" holes

8-22-11 - Rigless, Frac Dakota with 5000# 100 mesh PSA sand followed with 62,280# 30/70 Ottawa sand Set flo-thru BP @ 6550'. Perf Mesaverde 1st stage, 6252'-6366', with 27, 0.34" holes Frac Mesaverde 1st stage with 83,200# 20/40 mesh PSA sand Attempt to set Flo-thru BP, but hung up @ 5970'

8-23-11 - MIRU AWS #656 to finish completion operations

8-25-11 - DO Flo-thru BP @ 6550'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Heather Riley TITLE Regulatory Spec Sr. DATE 9/7/2011

Type or print name Larry Higgins
For State Use Only

E-mail address: Heather.Riley@williams.com

Telephone No. 505-333-1822

APPROVED BY: Charlie Higgins TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 15 2011

Conditions of Approval (if any):

A

Rosa Unit COM #148C – Page 2

8-26-11 – Set CBP @ 6210'. Perf Mesaverde 2nd stage, 5918'-6156' with 39, 0 34" holes

8-29-11 – Frac Mesaverde 2nd stage with 42,500# 30/70 PSA sand. Followed with 96,500 # of 20/40 PSA Sand. Set CBP @ 5870'. Perf Mesaverde 3rd stage, 5562'-5831', with 27, 0.34" holes. Frac Mesaverde 3rd stage with 80,000# 20/40 mesh PSA sand

8/31/11- DO FTBP @ 5870'

9/1/11- DO CBP @ 6210'

9/6/11- Land Well @ 8333', KB as follows, one 2.375" Exp chk- ½ MS, one JT 2.375", N-80, 4.7 #, EUE 8 RND tbg, one 1.78" F-Nipple & 255 & 255 JTS N-80, 4.7#, EUE 8 RND tbg (256 total jts of tbg), 1 78" F-Nipple set @ 8300'