

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 26 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 930' FNL & 710' FWL, Section 10, T30N, R6W, NMPM

5. Lease Number
SF-080714-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 34N
9. API Well No.

30-039-30577
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other — ☐ Comp. Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician

Date 8.24-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 29 2011

FARMINGTON FIELD OFFICE
BY SAV

NMOCD A

PC

San Juan 30-6 Unit 34N
API# 30-039-30577
Burlington Resources
Blanco Mesaverde / Basin Dakota

6/1/11 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL logs. TOC @ 1,726'. RD WL.

6/20/11 Install Frac valve. PT csg to 6600#/30 min @ 9:30 hrs on 6/20/11. Test – OK.

6/21/11 RU WL to Perf **Dakota** w/ .34" diam – 2SPF @ 7,696', 7,692', 7,686', 7,682', 7,680', 7,678', 7,676', 7,674', 7,672', 7,670', 7,650', 7,648', 7,646', 7,642', 7,640', 7,638', 7,636', 7,634', 7,616', & 7,614' = 40 holes.

6/23/11 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 130,998 gal 70Q N2 slickfoam w/ 40,130# of 20/40 Brown sand. N2: 2,380,900scf.
Set CFP @ 5,920'.
Perf **Point Lookout/Menefee** w/ .34" diam – 1SPF @ 5,810', 5,776', 5,743', 5,698', 5,661', 5,640', 6,624', 5,610', 5,600', 5,593', 5,574', 5,551', 5,534', 5,500', 5,494', 5,481', 5,468', 5,458', 5,446', 5,420', 5,413', 5,275', 5,260', 5,223', 5,214', & 5,204' = 26 holes. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 123,648 gal 70Q N2 slickfoam w/ 100,559# 20/40 Brown sand. N2: 1,217,800scf.
Set CFP @ 5,188'.
Perf **Cliffhouse** w/ .34" diam – 1SPF @ 5,158', 5,140', 5,104', 5,066', 5,054', 5,040', 5,030', 5,020', 5,012', 5,001', 4,991', 4,980', 4,970', 4,961', 4,950', 4,940', 4,930', 4,914', 4,902', 4,890', 4,880', 4,872', 4,862', 4,844', & 4,832' = 25 holes.
Acidize w/ 10 bbls 15% HCL acid. Frac w/ 89,418 gal 70Q N2 slickfoam w/ 78,302# 20/40 Brown sand. N2: 1,009,800scf.
Set CFP @ 4,778'.
Perf **Lewis** w/ .34" diam – 1SPF @ 4,738', 4,722', 4,700', 4,674', 4,658', 4,637', 4,606', 4,597', 4,580', 4,560', 4,550', 4,535', 4,513', 4,502', 4,490', 4,480', 4,470', 4,460', 4,400', 4,390', 4,380', 4,363', 4,350', 4,340', & 4,332' = 25 holes.

6/24/11 Frac **Lewis** w/116,200 gal 75Q Visco Elastic foam w/ 82,103# 20/40 Brown Sand. N2: 1,910,300scf. Flowback.

6/27/11 TIH w/ CBP & set @ 4,220'. RD flowback & frac equipment.

7/25/11 MIRU DWS 24. ND WH. NU BOPE. PT BOPE – test Ok.

7/26/11 TIH. Tag CBP @ 4,220' & DO. CO & MO CFP @ 4,778'

7/26/11 **Start selling MV gas.**

7/27/11 CO & DO CFP @ 5,188. CO & MO CFP @ 5,920'. Flowback.

7/27/11 **Start selling DK/MV gas.**

7/28/11 CO to PBDT @ 7,726'. Blow/Flow.

8/1/11 TIH to set RBP @ 5,915'. **Flowtest MV**. Catch gas sample @ 5:00 hrs on 8/1/11.

8/2/11 Release & TOH w/ RBP. **Flowtest MV/DK**. Catch commingle gas sample & 6:00 hrs on 8/2/11.

8/3/11 Catch DK downhole sample. **Run Bottomhole Survey**.
TIH w/ 235 jts., 2 3/8", 4.7#, L-80 tubing & set @ 7,642' w/ FN @ 7,640'.
ND BOPE. NU WH. RD RR @ 19:00 hrs on 8/3/11.