

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30727
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-2825-10
7. Lease Name or Unit Agreement Name HARVEY A
8. Well Number 3N
9. OGRID Number 14538
10. Pool name or Wildcat BASIN DK /BLANCO MV/ OTERO CH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter A : 710' feet from the North line and 710' feet from the East line Section 32 Township 27N Range 7W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6660' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

RCVD SEP 9 '11
OIL CONS. DIV.
DIST. 3

Spud Date:

04/20/11

Rig Released Date:

04/21/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE

08/22/11

Type or print name

Marie E. Jaramillo

E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE

9/9/11

Conditions of Approval (if any):

A

PC

Harvey A 3N
API# 30-039-30727
Blanco Mesaverde / Basin Dakota / Otero Chacra
Burlington Resources

- 06/28/11 RU Basin W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL log from 7437' to surface. TOC @ 1900'. (7" shoe @ 4786'). RD W/L.
- 07/11/11 Install Frac valve. PT csg to 6600#/30min @ 13:00hrs. on 07/11/11. Test Ok.
- 07/13/11 RU W/L. Perf. **Dakota** w/ .34"diam. - 2SPF @ 7422', 7418', 7412', 7406', 7404', 7400', 7396', 7393', 7374', 7369', 7366', 7361', 7358' = 26 Holes. 1SPF @ 7333', 7328', 7325', 7323', 7320', 7313', 7308', 7306', 7304', 7280', 7274', 7272', 7268', 7266', 7264', 7260', 7258', 7256' = 18 Holes. Total Dakota Holes = 44.
- 07/15/11 BJ services repair equipment problems on blender. Acidize w/ 10bbls of 15% HCL. Frac'd (7256' - 7422') w/ 114,940gals 70% Quality Slick Foam w/ 40,925# of 20/40 Brady sand. Pumped 109bbls fluid flush. Total N2:2,184,300SCF. Set CFP @ 5850'. Perf. **Point Lookout / LMF** w/ .34" diam. - 1SPF @ 5452', 5377', 5349', 5337', 5330', 5324', 5293', 5288', 5275', 5267', 5255', 5250', 5245', 5239', 5174', 5155', 5151', 5089', 5080', 5062', 4995', 4962', 4951', 4948' = 24 Holes. Shutdown for night. BJ Services having computer problems.
- 07/16/11 Acidize w/ 10bbls of 15% HCL. Frac'd (4948' - 5452') w/ 111,440gals of 70% Quality Slick Foam w/ 40,110# of 20/40 Brady sand. Pumped 76bbls fluid. Total N2:1,372,200SCF. Set CFP @ 4560'. Perf. **Chacra** w/ 34"diam. - 1SPF @ 4476', 4452', 4350', 4303', 4275', 4249', 4215', 4202', 4107', 4093', 4076', 4052', 4040', 4030', 4013', 4002', 3912', 3900', 3893', 3884', 3873', 3856', 3847', 3827', 3817' = 25 Holes. Frac'd (3817' - 4476') 130,530gals of 75% Quality Aqua Star Foam w/ 79,705# of 20/40 Brady sand. Pumped 57bbls foam. Total N2:1,758,400SCF. RD W/L & frac equip. Start flowback.
- 07/17/11 Continue w/ flowback.
- 07/18/11 RU Basin W/L. RIH w/ CBP set @ 3650'. RD W/L.
- 08/18/11 MIRU DWS 26. ND WH. NU BOPE.
- 08/19/11 PT BOPE. Test - OK. Tagged & MO CBP @ 3650'. CO & M/O CBP @ 4560'. Circ., CO & MO CBP @ 5850'. Blow & flow overnight
- 08/20/11 Continue to blow and flowtest across CH, MV & DK
- 08/22/11 Continue to circ., & CO fill to PBTD @ 7446'. Started selling DK, MV & CH gas thru GRC. Blow & flow.
- 08/23/11 Continue to blow & flow.
- 08/24/11 Run Spinner on DK.
- 08/25/11 RIH w/ 236jts, 2 3/8", 4.7#, J-55 tbgs set @ 7356', w/ F-Nipple @ 7355'. ND. BOPE. NU WH RD RR @ 18:00hrs. on 08/25/11.