Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-039-30974 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE x FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr., Santa Fe, NM E-504 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Rosa Unit COM PROPOSALS) 8. Well Number #377 1. Type of Well: Oil Well Gas Well X Other 9. OGRID Number 2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC 120782 10. Pool name or Wildcat 3. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410 **BASIN FC** 4. Well Location feet from the SHL: Unit Letter E : 2275' feet from the N line and 135' line BHL: Unit Leter: H 1737' N line and 951' feet from the E line feet from the 05W **NMPM** Section 25 Township 31N Range County Rio Arriba 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6432 Pit or Below-grade Tank Application or Closure Depth to Groundwater Pit type_ Distance from nearest fresh water well_ Distance from nearest surface water_ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING П CASING/CEMENT JOB MULTIPLE COMPL OTHER: 🗌 🕶 OTHER. COMPLETION 7/8/11- MIRU AWS # 266 7/9/11 - PRESSURE TEST CSG & BOP @ 1500 PSI FOR 30 MIN, GOOD TEST 7/12/11- DO CEMENT & FC TO 3398' 7/13/11 - DRILL 6-1/4" HOLE FROM 3398' TO TD @ 3643' 7/17/11- UNDER REAM 6-1/4" HOLE TO 9-1/2" 7/19/11-8/11/11 - FLOW & CAVITATE WELL 8/11/11- RUN 9 JTS, 5-1/2", N-80, LT&C, CSG SET @ 3642', TOL SET @ 3260' 8/12/11- PERFORATE FC 3426'-3540', 200, 0 54' HOLES 8/13/11- LAND WELL @ 3581' AS FOLLOWS TOP DOWN WITH KB CORR, TBG HANGER, 108 JTS 2-7/8", 6 5#, J-55, EUE 8RD, 2 441" ID SEAT NIPPLE @ 3554' & 1-2 441 ID MUD ANCHOR @ 3581" 8/14/11--MU RWAC PUMP, 4-1 1/4" NORRIS SINKER BARS & TIH WITH 137-3/4" RODS, 1-6' ROD, MU STFG BOX, 1-10" PLOSHED ROD LINER, 1-1 1/4" X 22 POLISHED ROD I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or gloced according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . **SIGNATURE** TITLE Regulatory Spec Sr. E-mail address: <u>Heather Riley@williams.com</u> Telephone No. 505-634-4222 Type or print name Larry Higgins For State Use Only Deputy Oil & Gas Inspector, APPROVED BY: District #3 DATE 8/29/11 TITLE Conditions of Approval (if any):