<u>District I</u> 1625 N French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S. St. Francis Dr , Santa Fc, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to Appropriate District Office

☐ AMENDED REPORT

Form C-104

.220 5. 50. 114	I.	RE	QUE	EST FO		OWABLE		НО	RIZAT	ION '	го т		SPORT	
	dress COMPANY	<sup>2</sup> OGRID Number 120782												
	OMPANY	<sup>3</sup> Reason for Filing Code/												
<sup>4</sup> API Numbe		6 Pa				NW ol Code								
30-039-30974 BASIN F						ASIN FRUITL	JITLAND COAL				100	71629		
<sup>7</sup> Property C			8 Prop	perty Nan	ne	Rosa Unit	t COM				9 We	<sup>9</sup> Well Number #377		
II. 10 Surface Location							II COM					1011		
Ul or lot no. Section E 25		31N		5W		Feet from the 2275'	North/South Line NORTH		Feet from the 135'			Vest line EST	County Rio Arriba	
		Hole L			Lot Idn		1							
UL or lot no H	Н 26		nship 1N	N 5W		Feet from the 1737'	North/South line NORTH		Feet from the 951'		East/West line EAST		e County Rio Arriba	
2350 0000		ducing Me Code				<sup>15</sup> C-129 Peri	mit Number 16 C		C-129 Effective D		ate 17 C-12		129 Expiration Date	
III. Oil a	and G	as Trai	nspor	ters										
18 Transpor	<sup>19</sup> Transporter Name										<sup>20</sup> O/G/W			
OGRID 009018		and Address PACER ENERGY MARKETING										О		
007013			P O BOX 4470											
025244			TULSA OK 74159  WILLIAMS FIELD SERVICES  WILLIAMS FIELD SERVICES									35	G	
Usus and a	P O BOX 645  TULSA OK 74102									65/				
						TULSA	74102		516	A TON	2/1/2 20 0	× 20		
				TULSA OK 74159  WILLIAMS FIELD SERVICES P O BOX 645  TULSA OK 74102  Data  eady Date   23 TD   24 PBTD   25 Perforations   342'-3540'   3643' MD   3642' MD   3426'-3540'								190 178 29 30 37		
IV. Well	Com	pletion	Data	l					12/10	Z687	9978	1	N. A.	
<sup>21</sup> Spud Date 6/23/11		<sup>22</sup> Ready Date 8/14/11				<sup>23</sup> TD 543' MD	<sup>24</sup> PBTD <sup>25</sup> Pe 3642' MD 342		erforati 26'-354	rforations 6'-3540'		<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size		28 Casing		& Tubing Size		<sup>29</sup> Depth Set		et	<sup>30</sup> Sa		cks Cement			
12	9-5/8"			3", 36#, J-	55	317' MD				125 sx - surface				
8-	7",			, 23#, J-55	5	3406' MD				sx - surface				
9-	5-1/2"			.",17#, N-	80	5260, 3645,				DID NO	OT CEMENT			
		2-7/8", 6.5#			EUE 8rd	3581' tubing		ng						
VI. Well					33.		34			35			36	
" Date New	31 Date New Oil 32 Ga		Sas Delivery Date		337	Test Date	34 Test Length		h	33 Tbg	g. Press	ure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size		<sup>38</sup> Oil		35	<sup>39</sup> Water		<sup>40</sup> Gas					41 Test Method		
42 I hereby cert	tify that	the rule	s of the	Oil Cons	ervation I	Division have			OIL CO	NSERV	ATION	DIVISI	ON	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.							2 2 1							
Signature: Will Richard							Approved by: Charle XL. 9-8-11							
Printed name: Heather Riley							Title: SUPERVISOR DISTRICT # 9							
Title: Regulator		Approval Date: SEP 0 8 2011												
E-mail Addres	s:		0000								•			
Heather.Riley@williams.com  Date: 8/24/11 Phone														
505-634-4222														

Vellat