UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	22 2011		xpires July 31, 2010	-
SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Serial No.	IMSF 080004		
Do not use this form for proposals to drill or to re-enter anno Abandoned well. Use Form 3160-3 (APD) for such proposals!	on Field Office Land Managen			
SUBMIT IN TRIPLICATE – Other instructions on re	verse side	7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well Gas Well Other	8. Well Name and No. Florance R 8A			
2. Name of Operator	ı	9. API Well No.	•	
BP America Production Company Attn: Cherry Hlava 3a. Address 3b. Phone No. (include area cod			30-045-21789 or Exploratory Area	
P.O. Box 3092 Houston, TX 77253 281-366-4081	Blanco Mesaverde & Basin Fruitland Coal			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450' FSL & 1025' FEL NESE Sec 14 T30N & R09W		11. County or Parish San Juan	n, State County, New Mex	cico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE	NATURE OR NOT	TICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	ACTION			
□ Acidize □ Deepen	□ Prc	oduction (Start/Resume)	Water shut-Off	
Notice of Intent		clamation	Well Integrity	
Subsequent Report Casing Repair New Constr	ruction 📮 Rec	complete	Other allocation	n chng to %
Final Abandonment Notice	bandon 📮 W	/ater Disposal		
Convert to Injection Plug Back				
Describe Proposed or Completed Operation (clearly state all pertunent details, including estimated starting date of ar If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days followir interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed or ready for final inspection	true vertical depths of all per ng completion of the involve	ertinent markers and zones Attack ed operations If the operation res	sults in a multiple completion or reco	ompletion in a new
Well is stable and able to be changed from subtraction n	nethod to per	cent allocation.	_	
MV 36% & FC 64%			- 21	5262
Please see attached back-up spreadsheet	PC - 112	5	222 A 21 REC	4
I hereby certify that the foregoing is true an dcorrect Name (Printed/typed)		•	S AUE	3 2011
Cherry Hlava	Title Regulator	y Analyst	OIL CONS	S. DIV. DIST 🤋
Signature Cherry Hlana	Date 08/19/201	11	SI SI SI	رها
THIS SPACE FOR FEDERA	AL OR STATE O	FFICE USE		LILUE
Approved by Joe Hemit	Title GCO	Date	4-24-11	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FF0

Florance R 8A				-		
30-045-21789					•	
			allocation change filed 8/19/11			
Monthly Gas Production (mcf)			Same Ownership			
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			Fruitland			
	Month	Mesaverde	Coal	Mesaverde %	Fruitland Coal %	
	Jun-2010	445	986	31%	69%	
	Jul-2010	518	881	37%	63%	
	Aug-2010	749	1274	37%	63%	
	Sep-2010	756	1286	37%	63%	
	Oct-2010	844	1438	37%	63%	
	Nov-2010	703	1196	37%	63%	
	Dec-2010	1072	1825	37%	63%	
	Jan-2011	7	13	35%	65%	
	Feb-2011	690	1176	37%	63%	
	Mar-2011	1227	2090	37%	63%	
,	Apr-2011	798	1360	37%	63%	
	May-2011	848	1445	37%	63%	
	Jun-2011	527	898	37%	63%	
		-		36%	64%	

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