

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
1. WELL API NO. 30-045-32107		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
3. State Oil & Gas Lease No.		4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33. attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)
5. Lease Name or Unit Agreement Name GRACIA STATE 32 "O"		6. Well Number 4
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		10. OGRID Number OIL CONS. DIV. 5380
8. Name of Operator XTO ENERGY INC.		11. Pool name or Wildcat DIST. 3
10. Address of Operator 382 CR 3100 AZTEC, NM 87410		12. W. KUTZ PICTURED CLIFFS
12. Location Surface: O BH. SAME	Unit Letter 32 Township 26N Range 11W Lot Feet from the 1200'	N/S Line SOUTH Feet from the 1800' E/W Line EAST County SAN JUAN
13. Date Spudded 04/13/2004	14. Date T D Reached 04/15/2004	15. Date Rig Released 08/29/2011
16. Date Completed (Ready to Produce) 08/29/2011		17. Elevations (DF & RKB, RT, GR, etc) 6263'
18. Total Measured Depth of Well 1567'		19. Plug Back Measured Depth 1521'
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name 1310' - 1350' PICTURED CLIFFS		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE 7"	WEIGHT LB./FT 20# J-55	DEPTH SET 226'
4-1/2"	10.5# J-55	1564'
HOLE SIZE 9-7/8"	CEMENTING RECORD 87 sxs	
6-1/4"	130 sxs	
AMOUNT PULLED		
24. LINER RECORD		
SIZE 2-3/8"	TOP 1440'	BOTTOM 08/29/2011
25. TUBING RECORD		
26. Perforation record (interval, size, and number) 1310' - 1350' (0.36" DIAM, TTL 21 HOLES)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1310' - 1350'		
AMOUNT AND KIND MATERIAL USED 08/09/11 A.w/1500 gals 15% NEEF		
HCl acid. 08/11/11 Spearhead 500		
(See back for addition info)		
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod or Shut-in) SHUT-IN
Date of Test	Hours Tested	Choke Size
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil - Bbl	Gas - MCF	Water - Bbl.
Oil Gravity - API -(Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD		30. Test Witnessed By
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Dolena Johnson Printed Name DOLENA JOHNSON Title REGULATORY COMP TECH Date 09/01/2011 E-mail address dee johnson@xtoenergy.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 289	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland 441	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1064	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1302	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	FARMINGTON 627
T. Tubb	T. Delaware Sand	T. Morrison	LWR FRUITLAND COAL 1261
T. Drinkard	T. Bone Springs	T. Todilto	LEWIS SHALE 1490
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
8/11/11	1310' -	1350'	Cont from front - gals 15% NEFE HCl acid. Frac'd w/ 29,269 gals frac fluid carrying 120,800# sand.