

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34156
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-504
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number 29C
9. OGRID Number 120782
10. Pool name or Wildcat Blanco MV/ Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6343' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Williams Production Company, LLC.

3. Address of Operator
P.O. Box 640 – Aztec, NM 87410 634-4208

4. Well Location
Unit Letter O : 990 feet from the South line and 2310 feet from the East line
Section 32 Township 32N Range 6W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Completion**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-14-11 – MIRU HWS #6. Run CBL, TOC @ 3370', pressure test 4-1/2" casing to 1500 psi for 30 minutes, good test

7-15 thru 7-19-11 – CO and DO to PBTD @ 7926'

7-20 thru 8-5-11 – Wait on Frac crew

8-6-11 – Perf Dakota, 7816'-7920', with 24, 0.34" holes

8-8-11 – Frac Dakota with 5000# 100 mesh sand followed with 103,800# 30/70 PSA sand

8-12-11 – Set CBP @ 6020' Perf MV 1st stage, 5605'-5842' with 36, 0.34" holes

8-15-11 – Frac MV 1st stage with 80,400# 20/40 mesh PSA sand Set CBP @ 5560'. Perf MV 2nd stage, 5275'-5531', with 39, 0.34" holes. Frac MV 2nd stage with 83,000# 20/40 mesh PSA sand.

8-17-11 – DO CBP @ 5560', Flow well to sales

RCVD AUG 31 '11
OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE: Permit Supervisor DATE: 8/30/11

Type or print name : Larry Higgins E-mail address: larry.higgins@williams.com PHONE: (505) 634-4208

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Brandon Russell TITLE DATE 8-31-11

Conditions of Approval (if any):

A

Rosa Unit #29C – Page 2

8-18-11 – CO CBP @ 6020' Flow commingled MV/DK gas to sales (DHC-3637-AZ)

8-19-11 – CO to new PBTD @ 7924'

8-20 thru 8-23-11 – CO and flow well to sales

8-24-11 – Land well as follows, top down: ½ MS/exp ck, 1 jt 2-3/8", 4.7#, N-80, eue 8rd tbg, 1 1 7/8" ID F-nipple, 241 jts 2-3/8", 4.7#, N-80, eue 8rd tubing, EOT @ 7876, f-nipple @ 7843'

8-25-11 – RDMO location