 Mubmit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 	State of New Mexico		Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St, Artesia, NM 88210	OIL CONSERVATION DIVISION		LL API NO. 30-039-29588 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name El Poso
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			8. Well Number 3
2. Name of Operator			9. OGRID Number
BLUE DOLPHIN PRODUCTION, LLC 3. Address of Operator 609 S. Kelly, Suite F-1, Edmond, OK 73003			226829 10. Pool name or Wildcat WC El Poso Greenhorn
4. Well Location			
Unit Letter N Section 11	_:480feet from theSouth_ Township 28N	line and210 Range 1E	05'feet from the _Westline NMPM Rio Arriba County
	11. Elevation (Show whether DR,		
7250' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DILUG AND ABANDON X REMEDIAL WORK DI ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			ГЈОВ 🗌
OTHER: OTHER: OTHER: OTHER: OTHER:			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Blue Dolphin proposes to plug and	abandon this well according to the at	tached procedure.	192021222324 19202122 19202122 19202122 1920212 192021 192
			13426780
Spud Date: 10/3/05	Rig Release Da	T Tue Tana a service	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Tau (C. Thomps			
Type or print namePaul C. Thompson, P.E E-mail address:paul@walsheng.net PHONE: _(505) 327-4892 For State Use Only			
APPROVED BY: Branch Fill TITLE District #3 DATE 9/23/11			
Conditions of Approval (if any):	4		, <u>, , , , , , , , , , , , , , , </u>

Walsh Engineering and Production

P & A Procedure for Blue Dolphin Production, LLC El Poso #3

Location: SW/4 Sec 11, T28N R1E Rio Arriba County, NM API 30-039-29588 Field: WC El Poso Greenhorn Surface: Fee Minerals: Fee Date: September 20, 2011 Elev: GL 7250' 5' KB 4-1/2", 10.5# @ 1722' GH perfs: 1534 - 1554'

Procedure:

- 1. MOL and RU completion rig. Hold safety meeting and explain the procedure to the crew.
- 2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
- 3. Pull the polished rod, rods, and the pump. ND tubinghead and NU BOP. Pick up additional joints of tubing and tag PBTD. Lay down the tag joints and tally out with 2-3/8" tubing.
- 4. TIH open ended with the tubing to as close to PBTD as possible.
- 5. Plug #1 PBTD(1670') to 1462'(50' above the Greenhorn top plus 100' excess). Establish an injection rate with water. Spot a balanced plug with 25 sx (29.5 cu.ft.) of Type V neat cement with 3% CaCl₂.
- 6. POH to 1000' and WOC for three hours. TIH and tag the cement top. Load the hole with water and pressure test the casing to 500 psi
- 7. POH to 769'. Plug #2 769' 669' (50' +/- the Gallup top plus 100' excess). Spot a balanced plug with 18 sx (21.2 cu.ft.) of Type V neat cement with 3% $CaCl_2$. POH to 228'.
- 8. **Plug #3** (50' below the surface casing shoe to surface). Spot a balanced plug with 20 sx (23.6 cu.ft.) of Type V neat cement with 3% CaCl₂. Nipple down the BOP and tubinghead. Top off the hole with cement as necessary.
- 9. Cut off the wellhead and install a dryhole marker. Reclaim location as per surface owner specifications.

Paul C. Thomps-

Paul C. Thompson, P.E.





JOHN RAGER