

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a general plan? Yes No
Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: Burlington Resources Telephone: (505) 326-9841 e-mail address: LHasely@br-inc.com
Address: 3401 East 30th Street, Farmington, New Mexico, 87402
Facility or well name: Cain Com No. 12 API #: 30045075260000 U/L or Otr/Otr: A Sec 16 T 28N R 10W
County: San Juan Latitude 36.66722 Longitude -107.8942 NAD: 1927 1983
Surface Owner: Federal State Private Indian

Pit	Below-grade tank	
Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: <u>95</u> bbl Type of fluid: <u>Produced Water and Incidental Oil</u> Construction material: <u>Fiberglass</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. <u>No. Tank in place prior to Rule 50.</u>	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility ____*. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
* The soils tested clean and no soil remediation was required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 3/16/05
Printed Name/Title: Ed Hasely Signature: [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 02
Printed Name/Title: _____ Signature: [Signature] Date: MAR 17 2005

CLIENT: Burlington Resources

ENVIROTECH INC.
 ENVIRONMENTAL SCIENTISTS & ENGINEERS
 5796 U.S. HIGHWAY 64-3014
 FARMINGTON, NEW MEXICO 87401
 PHONE (505) 632-0615

LOCATION: HI _____
 COE NO _____

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: Can Can # 12 WELL #: _____ PIT: _____
 QUAD/UNIT: _____ SEC: 16 TWP: 28N RNG: 10W PM: NMAM CNTY: SJ ST: NM
 QTR./FOOTAGE: _____ CONTRACTOR: _____

DATE STARTED: 3/3/05
 DATE FINISHED: 3/3/05
 ENVIRONMENTAL SPECIALIST: D. Young

EXCAVATION APPROX 16 FT. x 16 FT. x 4 FT. DEEP CUBIC YARDAGE: _____
 DISPOSAL FACILITY: N/A REMEDIATION METHOD: N/A
 LAND USE: N/A LEASE: N/A FORMATION: N/A

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 75 FT. 45° FROM WELLHEAD.

DEPTH TO GROUNDWATER: 0 NEAREST WATER SOURCE: 0 NEAREST SURFACE WATER: 0
 NMOC D RANKING SCORE: 0 NMOC D TPH CLOSURE STD: 5000 PPM

CHECK ONE:
 PIT ABANDONED
 STEEL TANK INSTALLED

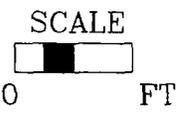
SOIL AND EXCAVATION DESCRIPTION:

Soil appeared very clean like brickfill soil 3' hole was excavated to sample.
 Sample was under 100 ppm (ovm). 5 pt. composite ^{of four vials + 3' note} performed resulted under 100 (ovm) and 396 ppm (TPH). Pit passed under 5000 ppm (NMOC D) and is closed.

No Soil removed from site

FIELD 418.1 CALCULATIONS Infrared

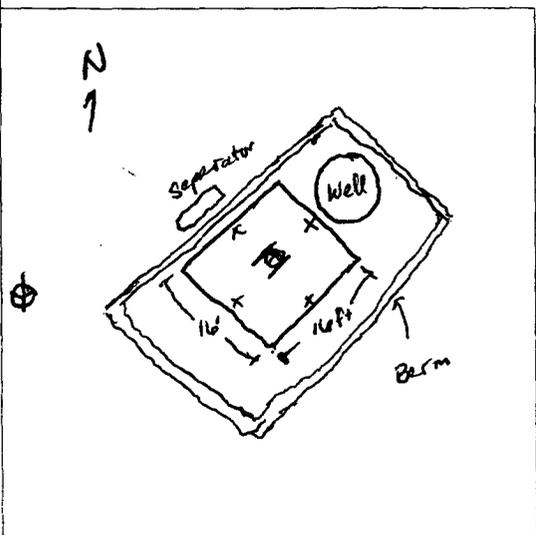
TIME	SAMPLE I.D.	LAB No:	WEIGHT (g)	mL. FREON	DILUTION	READING	CALC. ppm
11:00	5 pt. comp	1	5	20	1	99	396



PIT PERIMETER

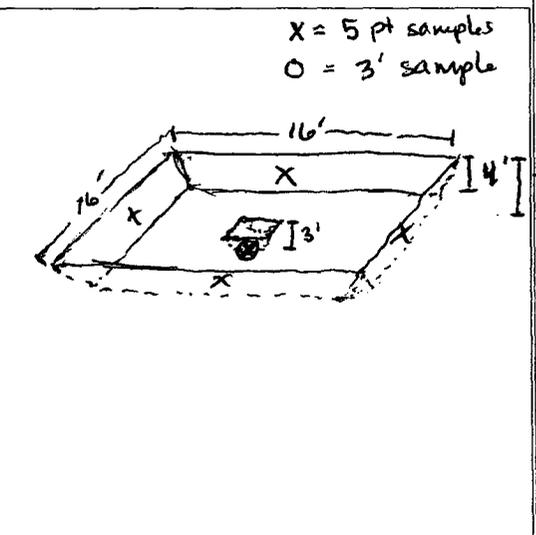
OV M RESULTS

PIT PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 3'	2.9
2 5 pt comp	8.7
3	
4	
5	

LAB SAMPLES		
SAMPLE ID	ANALYSIS	TIME



TRAVEL NOTES: _____ CALLOUT: _____ ONSITE: _____

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Burlington Resources	Project #:	92115-021-022
Sample No.:	1	Date Reported:	3/4/2005
Sample ID:	5 Pt. Composite @ 7' Depth	Date Sampled:	3/3/2005
Sample Matrix:	Soil	Date Analyzed:	3/3/2005
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbor	396	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of and Waste, USEPA Storet No. 4551, 1978.

Comments: **Cain Com No. 12**

Instrument callibrated to 200 ppm standard. Zeroed before each sample.


Analyst


Review