

Submit 3 Copies to Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30045242980000</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>LG3571</b>
7. Lease Name or Unit Agreement Name <b>State 16</b>
8. Well Number <b>1E</b>
9. OGRID Number
10. Pool name or Wildcat <b>Dakota</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>Pure Resources</b> <i>HEC</i>	
3. Address of Operator <b>463 Turner Drive, Durango, CO 81303</b>	
4. Well Location Unit Letter <b>P</b> : <b>1150</b> feet from the <b>South</b> line and <b>1050</b> feet from the <b>East</b> line Section <b>16</b> Township <b>26N</b> Range <b>7W</b> NMPM <b>San Juan</b> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6564 GR</b>	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <b>Separator</b> Depth to Groundwater _____ Distance from nearest fresh water well <b>&gt;1000'</b> Distance from nearest surface water <b>&gt;1000'</b>	

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume **95** bbls; Construction Material **double wall steel**

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **Pit installation** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On February 1, 2005, the unlined separator pit was excavated to below OCD contaminant closure levels. On February 2, 2005 a 95 bbl, double walled steel tank pit was installed in the excavation, to service the separator at the State 16-1. The remaining pit area was backfilled, and wheel compacted. Secondary containment (earthen berm) was constructed around the steel pit, fencing was erected, but no bird netting was installed as the tank has an expanded metal cover. Pit installation work was completed on February 3, 2005.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *John Hagstrom* TITLE **Agent for Pure Resources** DATE **3/11/05**

Type or print name **John Hagstrom** E-mail address: **jph@soudermiller.com** Telephone No. **505-325-5667**

For State Use Only

APPROVED BY: *Fenny Fenn* TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 68** DATE **MAR 14 2005**

Conditions of Approval (if any):

SUBJECT ST012 16-1E

PROJECT 5114698

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CLIENT PINE RESOURCES

DATE 11/2/2009

BY

NE SW SEC 16, T24N, R7W L63571

CHECKED

BY JPL

