

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-045-31609 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator XTO ENERGY INC. | | 6. State Oil & Gas Lease No. NMSF078094 |
| 3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401 | | 7. Lease Name or Unit Agreement Name FULLERTON FEDERAL |
| 4. Well Location Unit <u>M</u> <u>660</u> feet from the <u>SOUTH</u> line and <u>690</u> feet from the <u>WEST</u> Line Section <u>11</u> Township <u>27N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u> | | 8. Well Number <u>7B</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6192' GR</u> | | 9. OGRID Number <u>167067</u> |
| Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> | | 10. Pool name or Wildcat BASIN DAKOTA |
| Pit type <u>DRLG</u> Depth to Groundwater <u>>100'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>>1000'</u> Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: INSTALL DRLG PIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plans to install a lined pit for drilling of this well. The pit will be removed in compliance with NMOCD guidelines, Rule 50, when well is completed and producing.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 3/10/05

Type or print name HOLLY C. PERKINS

E-mail address: Regulatory@xtoenergy.com

Telephone No. 505-324-1090

For State Use Only

APPROVED BY: Denny Fart

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE MAR 11 2005

Conditions of Approval (if any):