Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

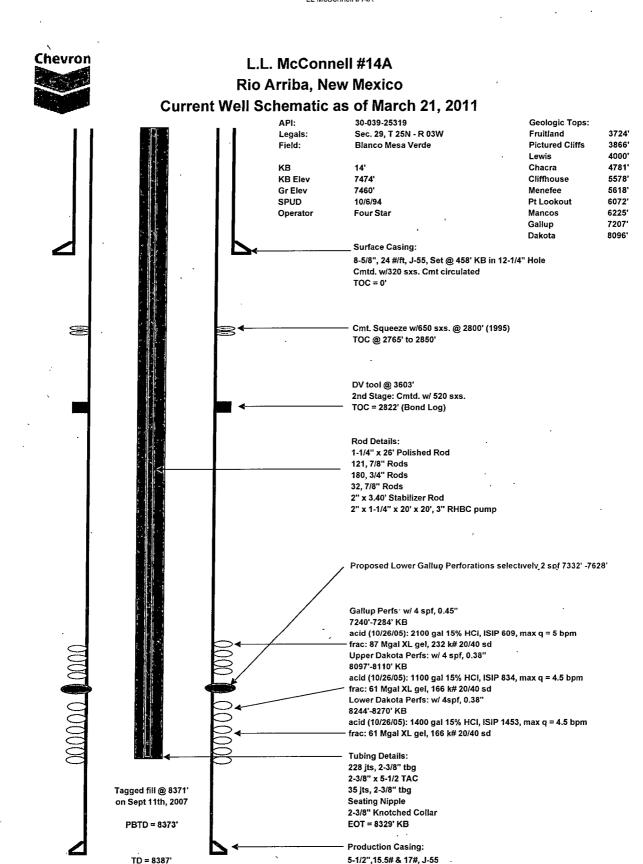
AUG 25 2011 5. Lease Serial No. SF 079602

7,00		01 070002		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-entered in Field Of abandoned well. Use Form 3160-3 (APD) for such proposals: Management			Tribe Name	
SUBMIT IN TRIPLICATE ~ Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No		
1. Type of Well  Oil Well  Gas Well  Other		8. Well Name and No. L:L. McConnell 14A		
2 Name of Operator Four Star Oil & Gas Company		9. API Well No 30-039-25319		
3a Address  Bo Ray 700 Artes AMA 7440 Atta Developer Secription  Bo Ray 700 Artes AMA 7440 Atta Developer Secription		10. Field and Pool or Ex	10. Field and Pool or Exploratory Area	
505-333-1913		W. Lindrith Gallup-Dakota		
4. Location of Well (Footage, Sec, T.,R.,M., or Survey Description) 2310' FEL, 790' FNL, Sec 29 T 25N R 3W		11. Country or Parish, State Rio Arriba, NM		
. 12. CHECK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTI	CE, REPORT OR OTHER	RDATA	
TYPE OF SUBMISSION TYPE OF ACTION				
✓ Notice of Intent	pen Prod	uction (Start/Resume)	Water Shut-Off	
		amation	Well Integrity	
Subsequent Report		omplete	Other Lower Gallup perf	
	_	porarily Abandon er Disposal	, and had	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  Desired Lower Gallup frac date: September 17, 2011. Anticipated workover duration will be 11 days.				
- MIRU workover rig and equipment. Conduct safety meeting with all personnel on location.  - Pull rods. Install BOP stack with annular. Test BOP's to 250#/1500#  - Pull tubing. Change out rams from 2-3/8" to 2-7/8" for frac/workstring. RIH with 5-1/2" casing scraper to PBTD.  - Set 5-1/2", 17#, 5K CBP on 2-3/8" at ~8000'. P/U and RIH with 5-1/2", 17# packer on 2-7/8" workstring. Set pkr below existing Upr Gallup perfs.  - MIRU SLB wireline truck. Install and test lubricator. Perforate the Gallup formation 2 spf 7332' - 7628' selectively.  - Pressure test fracstring to 5500#. Frac Lower Gallup formation.  - Cleanout wellbore to PBTD 8373'.  - Run BHA, 2-3/8", 4.7# production tubing and TAC. Plan to set TAC @ ~7100'.  - RDMO workover rig and equipment and clean location.				
14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		0 K 2 K 2 K 2 K 2 K 2 K 2 K 2 K 2 K 2 K	RECEIVED OF OIL CONS. DIV. DIST. 3	
Michael Murray	Title New Mexico Produc	tion Team Lead	450Se181Tr	
Signature Miren hung	Date 08/23/2011			

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason AUG 2 6 2011 Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



McConnell #14A wellbore as of 9-13-2007 xls

Jason Chow

3/21/2011

Revised by:

Date:

Prepared by: Adriana Adame

Date:

6/12/2007

Set @ 8387' in 7-7/8" Hole

TOC = 4400' (Bond Log)

1st stage: Cmtd. w/1150 sxs.