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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 25 2011
Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-634-4208

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1845' FSL & 1735' FEL SEC 26 31N 6W NMPM

5. Lease Serial No.

NMSF-078771

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No
Rosa Unit8. Well Name and No
Rosa Unit #005C9. API Well No.
30-039-3017810. Field and Pool or Exploratory Area
Blanco MV / Basin DK/Basin Mancos11. Country or Parish, State
Rio Arriba

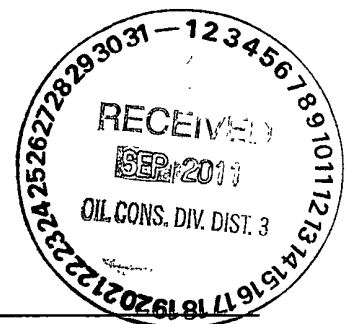
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>REALLOCATION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #005C. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	71%	659 Mcf/d
Mancos	19%	179 Mcf/d
Dakota	10%	92 Mcf/d
Total	100%	930 Mcf/d



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Supervisor

Signature

Date 8/25/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hunt

Title Geo

Date 8-26-11

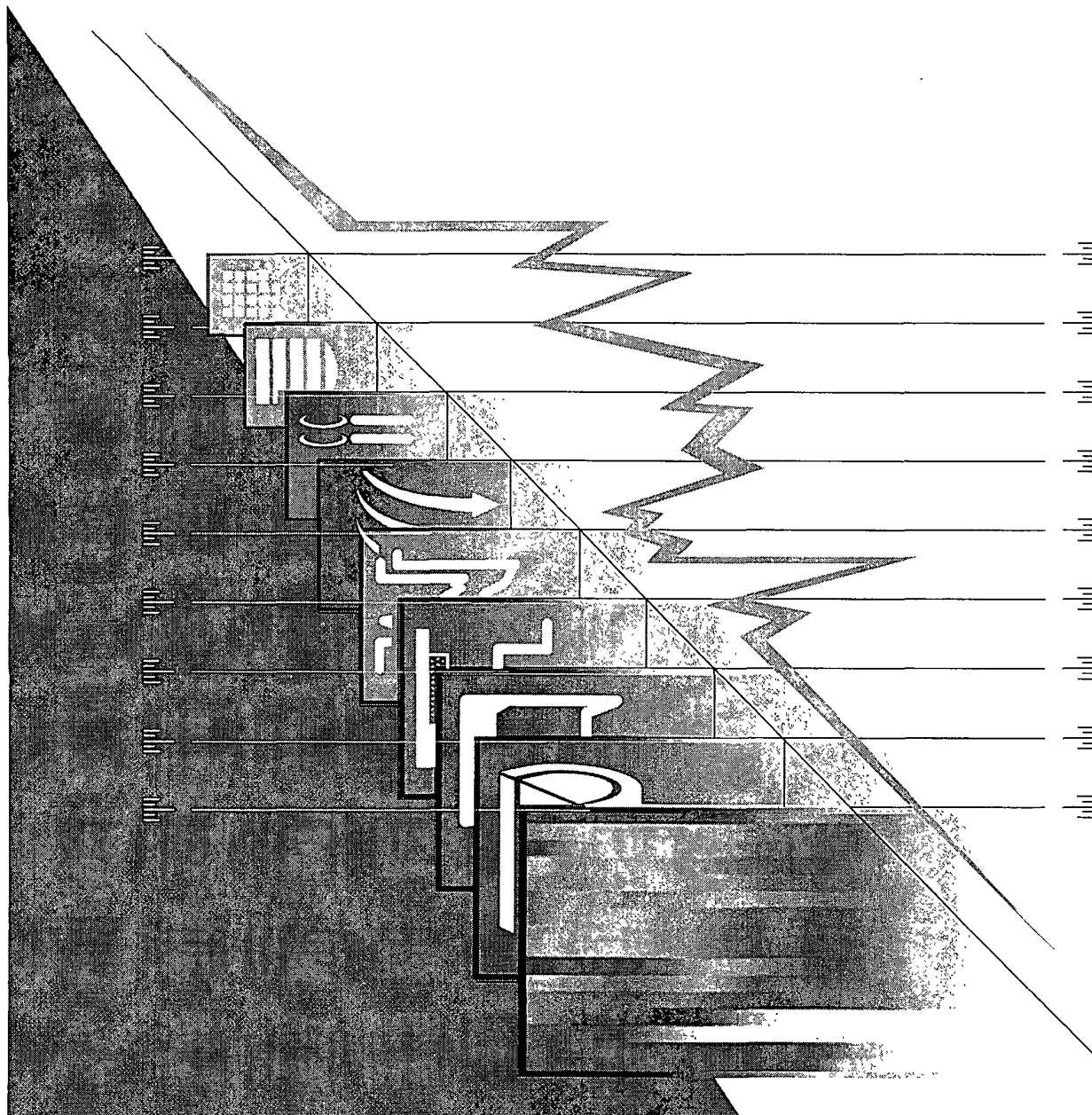
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

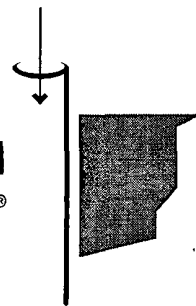
NMOCD

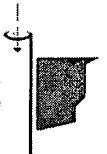
*Williams Production Company
Rosa Unit #5C*



MEASURED SOLUTIONS

COMPLETION
PROFILER®





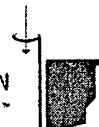
<i>Company</i>	<i>Williams Production Company</i>
<i>Well Name</i>	<i>Rosa Unit #5C</i>
<i>Field</i>	<i>Blanco Mesaverde/Basin Dakota</i>
<i>Location</i>	<i>Rio Arriba County, New Mexico</i>
<i>Customer Name</i>	<i>Michael Andrews</i>
<i>Date of Survey</i>	<i>June 21, 2011</i>
<i>Date of Analysis</i>	<i>August 22, 2011</i>
<i>Logging Engineer</i>	<i>Loren Healy</i>
<i>Analyst</i>	<i>Cole Hutchings</i>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful misconduct on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.



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Survey Objectives

- Identify the source of water production.
- Identify gas producing intervals.
- Quantitative production profile.

Logging Procedures

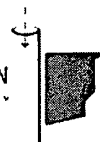
Date	Time	Comment
06/21	14:00	Arrive on location
06/21	14:00	Gauge run start
06/21	14:45	Gauge run stop
06/21	14:44	Program Completion Profile String
06/21	14:54	Start GIH pass
06/21	15:15	Stop GIH pass
06/21	15:21	Start logging passes
06/21	17:57	Stop logging passes
06/21	18:01	Start out of well pass
06/21	18:20	Stop out of well pass
06/21	18:30	Start download
06/21	18:48	Stop download
06/21	19:15	Rig down

Interval Logged: [From 5,276 to 8,080 ft.]
60 ft/min
90 ft/min



Completion Profile Analysis

COMPLETION
PROFILER™



Well Information

Casing: 5.5" 17.0 lb/ft surface to 8,232 ft PBTD: 8,190 ft

Tubing: 2.375" 4.7 lb/ft surface to 5,229 ft

Perforations: 5,408; 5,412; 5,418; 5,422; 5,426; 5,428; 5,430; 5,432; 5,434; 5,436;
5,454; 5,456; 5,465; 5,476; 5,483; 5,492; 5,495; 5,500; 5,502; 5,504;
5,506; 5,508; 5,510; 5,524; 5,526; 5,528; 5,546; 5,548; 5,550; 5,560;
5,562 ft
(Cliff House/Menefee)

5,686; 5,688; 5,690; 5,692; 5,702; 5,706; 5,710; 5,712; 5,714; 5,720;
5,722; 5,724; 5,730; 5,733; 5,736; 5,740; 5,742; 5,744; 5,746; 5,748;
5,752; 5,756; 5,760; 5,766; 5,768; 5,772; 5,780; 5,784; 5,788; 5,792;
5,796; 5,801; 5,812; 5,814; 5,818; 5,831; 5,836; 5,839; 5,844; 5,847;
5,854; 5,859; 5,864; 5,866; 5,870; 5,872; 5,878; 5,884; 5,890; 5,892;
5,908; 5,910; 5,914; 5,920; 5,924; 5,928 ft
(Point Lookout)

6,155; 6,165; 6,175; 6,185; 6,195; 6,215; 6,225; 6,235; 6,245; 6,255;
6,265; 6,275; 6,290; 6,295; 6,305 ft
(Mancos – Stage 6)

6,530; 6,540; 6,550; 6,560; 6,570; 6,614; 6,625; 6,635; 6,645; 6,655;
6,665; 6,695; 6,705; 6,715; 6,750; 6,760; 6,770; 6,780 ft
(Mancos – Stage 5)

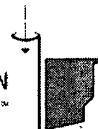
6,845; 6,855; 6,865; 6,875; 6,885; 6,895; 6,905; 6,915; 6,925; 6,935;
6,945; 6,955; 6,965; 6,975; 6,985; 6,995; 7,005; 7,015 ft
(Mancos – Stage 4)

7,055; 7,065; 7,075; 7,085; 7,100; 7,105; 7,115; 7,125; 7,135; 7,145;
7,155; 7,165; 7,175; 7,185; 7,195; 7,205; 7,220; 7,230; 7,240;
7,250 ft
(Mancos – Stage 3)

7,275; 7,280; 7,285; 7,290; 7,295; 7,305; 7,315; 7,325; 7,335; 7,345;
7,355; 7,365; 7,370; 7,375; 7,380; 7,385; 7,390; 7,395; 7,400 ft
(Mancos – Stage 2)

7,625; 7,630; 7,635; 7,640; 7,645; 7,650; 7,655; 7,660; 7,665; 7,670;
7,675 ft
(Mancos – Stage 1)

Completion Profile Analysis



7,715; 7,720; 7,725; 7,730; 7,735; 7,740; 7,745; 7,750; 7,754;
7,759 ft
(Greenhorn)

7,887; 7,894; 7,900; 7,906; 7,914; 7,924; 7,932; 7,936; 7,941; 7,953;
7,957; 7,970; 7,976; 7,980; 8,003; 8,008; 8,019; 8,081; 8,084 ft
(Dakota)

Flowing tubing pressure at the time of logging: 225 psi

Daily average surface production reported at the time of logging:

gas: 930 Mscf/d

water: N/A bpd

Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.

Well Log History

Log Date	Type of Survey
10/02/08	SpectraScan
10/16/08	SpectraScan
10/28/08	SpectraScan
11/24/08	SpectraScan
04/22/08	SpectraScan
05/13/08	SpectraScan
11/18/09	Completion Profiler

Results

The following table summarizes the production from each producing zone.

GAS / WATER PRODUCTION PROFILE						
Flow Rates Reported at STP						
Zone Intervals	Q-Gas	Qp-Gas	Percent of	Q-Water	Qp-Water	Percent of
feet	MCFD	MCFD	Total	BFPD	BFPD	Total
Surface to 5408	929 Mcf/d		100 %	8 bpd		100 %
Cliff House/Menefee			11 %			11 %
5408 to 5562	929 Mcf/d	98 Mcf/d		8 bpd	1 bpd	
Point Lookout			60 %			63 %
5686 to 5928	831 Mcf/d	561 Mcf/d		7 bpd	5 bpd	
Mancos - Stage 6			3 %			4 %
6155 to 6305	271 Mcf/d	32 Mcf/d		2 bpd	0 bpd	
Mancos - Stage 5			4 %			4 %
6530 to 6780	238 Mcf/d	34 Mcf/d		2 bpd	0 bpd	
Mancos - Stage 4			5 %			5 %
6845 to 7015	205 Mcf/d	49 Mcf/d		1 bpd	0 bpd	
Mancos - Stage 3			2 %			2 %
7055 to 7250	156 Mcf/d	16 Mcf/d		1 bpd	0 bpd	
Mancos - Stage 2			1 %			1 %
7275 to 7400	140 Mcf/d	6 Mcf/d		1 bpd	0 bpd	
Mancos - Stage 1			4 %			4 %
7625 to 7675	134 Mcf/d	38 Mcf/d		1 bpd	0 bpd	
Greenhorn			0 %			0 %
7715 to 7759	96 Mcf/d	4 Mcf/d		1 bpd	0 bpd	
Dakota			9 %			6 %
7887 to 8019	92 Mcf/d	88 Mcf/d		0 bpd	0 bpd	
Flow Contribution from Below Log Depth			0 %			0 %
8080 to Below	4 Mcf/d		0 %	0 bpd		0 %