

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

AUG 30 2011

Use "APPLICATION

Farmington Field Office
Bureau of Land Management

Lease Designation and Serial No
NMSF-078767

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1 Type of Well
Oil Well Gas Well X Other

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
At sur- 2260' FSL & 600' FEL SEC 6 T31N, R5W
BH- 2126' FSL & 2306' FEL SEC 6, T31N, R5W

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit 72B

9 API Well No
30-039-30336

10 Field and Pool, or Exploratory Area
BLANCO MV/BASIN MC/BASIN DK

11 County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
x Subsequent Report
Final Abandonment

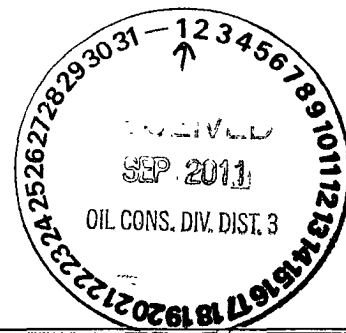
TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other Reallocation
Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note. Report results of multiple completion
on Well Completion or Recompletion Report
and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #72B. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	69%	360 Mcf/d
Mancos	19%	96 Mcf/d
Dakota	12%	62 Mcf/d
Total	100%	518 Mcf/d



14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title PERMIT SUPRV. 8/30/11

(This space for Federal or State office use)

Approved by Joe Hewitt

Title Geo

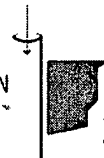
Date 8-31-11

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

COMPLETION



<i>Company</i>	<i>Williams Production Company</i>
<i>Well Name</i>	<i>Rosa Unit #72B</i>
<i>Field</i>	<i>Blanco Mesaverde/Basin Dakota</i>
<i>Location</i>	<i>Rio Arriba County, New Mexico</i>
<i>Customer Name</i>	<i>Michael Andrews</i>
<i>Date of Survey</i>	<i>July 9, 2011</i>
<i>Date of Analysis</i>	<i>August 5, 2011</i>
<i>Logging Engineer</i>	<i>Loren Healy</i>
<i>Analyst</i>	<i>Cole Hutchings</i>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful misconduct on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

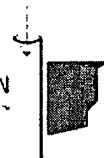
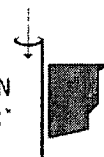


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Survey Objectives

- Identify the source of water production.
- Identify gas producing intervals.
- Quantitative production profile.

Logging Procedures

Date	Time	Comment
07/09	09:00	Arrive on location
07/09	08:00	Gauge run start
07/09	09:00	Gauge run stop
07/09	09:33	Program Completion Profile String
07/09	09:39	Start GIH pass
07/09	10:02	Stop GIH pass
07/09	10:07	Start logging passes
07/09	13:32	Stop logging passes
07/09	13:37	Start out of well pass
07/09	13:59	Stop out of well pass
07/09	14:07	Start download
07/09	14:30	Stop download
07/09	14:50	Rig down

Interval Logged: [From 5,814 to 8,490 ft.]
60 ft/min
90 ft/min
120 ft/min



Well Information

Casing: 5.5" 17.0 lb/ft surface to 8,548 ft PBTD: 8,537 ft

Tubing: 2.375" 4.7 lb/ft surface to 5,582 ft

Perforations: 5,884; 5,886; 5,888; 5,890; 5,892; 5,904; 5,906; 5,908; 5,910; 5,912;
5,930; 5,932; 5,934; 5,936; 5,938; 5,940; 5,942; 5,944; 5,946; 5,948;
5,950; 5,952; 5,954; 5,970; 5,972; 5,974; 5,976; 5,978; 5,980; 5,990;
5,994; 5,998; 6,002; 6,006; 6,022; 6,026; 6,030; 6,034; 6,048; 6,050;
6,052; 6,054; 6,056; 6,058; 6,060; 6,062; 6,064; 6,068; 6,070; 6,072;
6,074; 6,076; 6,078; 6,080 ft
(Stage 5 – Cliff House/Menefee)

6,124; 6,128; 6,132; 6,136; 6,140; 6,144; 6,148; 6,152; 6,156; 6,160;
6,164; 6,168; 6,172; 6,180; 6,184; 6,188; 6,192; 6,196; 6,200; 6,204;
6,208; 6,220; 6,224; 6,228; 6,232; 6,236; 6,240; 6,244; 6,264; 6,268;
6,272; 6,276; 6,280; 6,284; 6,288; 6,292; 6,296; 6,300; 6,304; 6,348;
6,350; 6,352; 6,392; 6,394; 6,432; 6,434; 6,436; 6,449; 6,451; 6,511;
6,513; 6,560; 6,562; 6,596; 6,598; 6,600 ft
(Stage 4 – Point Lookout)

7,390; 7,400; 7,410; 7,420; 7,430; 7,440; 7,450; 7,460; 7,470; 7,480;
7,490; 7,497; 7,503; 7,510; 7,515; 7,522; 7,530; 7,540; 7,549; 7,560;
7,570; 7,576 ft
(Stage 3 – Upper Mancos)

7,616; 7,626; 7,636; 7,646; 7,651; 7,656; 7,666; 7,676; 7,680; 7,692;
7,700; 7,710; 7,715; 7,726; 7,734; 7,752; 7,756; 7,762; 7,773; 7,783;
7,793 ft
(Stage 2 – Lower Mancos)

8,405; 8,408; 8,410; 8,413; 8,418; 8,423; 8,433; 8,442; 8,445; 8,447;
8,450; 8,454; 8,457; 8,460; 8,463; 8,466; 8,469; 8,472; 8,475; 8,478;
8,481; 8,487; 8,484; 8,499; 8,502; 8,505; 8,508; 8,511; 8,514;
8,517 ft
(Stage 1 – Dakota)

Flowing tubing pressure at the time of logging: 73 psi

Daily average surface production reported at the time of logging:

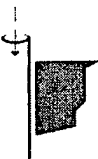
gas: 519 Mscf/d

water: N/A bpd



Completion Profile Analysis

COMPLETION
PROFILER™



Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.

Well Log History

Log Date	Type of Survey
08/26/10	Completion Profiler

Results

The following table summarizes the production from each producing zone.

GAS / WATER PRODUCTION PROFILE						
Flow Rates Reported at STP						
Zone Intervals	Q-Gas	Qp-Gas	Percent of Total	Q-Water	Qp-Water	Percent of Total
feet	MCFD	MCFD		BFPD	BFPD	
Surface to 5884	519 Mcf/d		100 %	6 bpd		100 %
Stage 5 - Cliff House/Menefee			30 %			31 %
5884 to 6080	519 Mcf/d	153 Mcf/d		6 bpd	2 bpd	
Stage 4 - Point Lookout			40 %			43 %
6124 to 6600	365 Mcf/d	207 Mcf/d		4 bpd	3 bpd	
Stage 3 - Upper Mancos			11 %			11 %
7390 to 7576	158 Mcf/d	55 Mcf/d		2 bpd	1 bpd	
Stage 2 - Lower Mancos			8 %			8 %
7616 to 7793	103 Mcf/d	41 Mcf/d		1 bpd	1 bpd	
Stage 1 - Dakota			8 %			5 %
8405 to 8487	62 Mcf/d	40 Mcf/d		0 bpd	0 bpd	
Flow Contribution from Below Log Depth			4 %			2 %
8490 to Below	22 Mcf/d		4 %	0 bpd		2 %