



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Date: 8/19/2011

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-039-30577
DHC No. DHC2110AZ
Lease No. SF-080714-A

Well Name
San Juan 30-6 Unit

Well No.
#34N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	10	T030N	R006W	930' FNL & 710' FWL	Rio Arriba County, New Mexico

Completion Date: 8/3/2011

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		59%		59%
DAKOTA		41%		41%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate was not present during operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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