



BURLINGTON RESOURCES

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Farmington Field Office
Bureau of Land Management

Status
ELIMINARY ☒
FINAL ☐
REVISED ☐

Comminge Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **9/9/2011**
API No. **30-039-30776**
DHC No. **DHC3223AZ**
Lease No. **SF-080713-B**

Well Name
San Juan 30-6 Unit

Well No.
#43M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	14	T030N	R006W	1360' FNL & 2020' FWL	Rio Arriba County,
BH- B	14	T030N	R006W	1063' FNL & 2145' FEL	New Mexico

Completion Date	Test Method
8/22/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		25%		100%
DAKOTA		75%		0%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>for Hewitt</i>	9-28-11	Geo	599-6365
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NMOCD *W*